

Regular Meeting Agenda

Regular Meeting

Tues, Dec 10, 2024, 4 PM

310 Four Corners Rd.

Port Townsend, WA 98368

and online via Zoom



To join online go to: <https://zoom.us/my/jeffcopud>. Follow the instructions to login. Meetings will open 10 minutes before they begin. TOLL FREE CALL IN #: 833-548-0282, Meeting ID# 4359992575#. Use *6 to mute or unmute. *9 to raise a hand to request to begin speaking.

Page

1. **Call to Order**

JPUD will be offering both virtual on-line meetings as well as in-person meetings, unless advance notice is provided. Online participant audio will be muted upon entry. Please unmute at the appropriate time to speak. If you are calling in, use *6 to mute and unmute and *9 to raise a hand to request to speak.

2. **Roll Call**

Establishment of Quorum by confirming attendance of commissioners present.

3. **Agenda Review**

Recommended Action: Approve a Motion to adopt agenda as presented

4. **Public Comment**

The public comment period allows members of the public to comment, limited to 3 minutes each, on any items not specifically listed on the Agenda or for items listed on the Consent Agenda. Prior to any public comment, members of the public must first be recognized by the President, or the designated Chair of the meeting, and are not permitted to disrupt, disturb, or otherwise impede the orderly conduct and fair progress of the Commission's meeting. After an initial warning by the President, or the designated Chair of the meeting, individuals who intentionally violate these guidelines through actual disruption of the Commission meeting will be dropped from the meeting. (15 min)

5. **Manager and Staff Reports**

For information only, not requiring a vote.

6. **Commissioner Reports**

7. Consent Agenda

All matters listed below on the Consent Agenda are considered under one motion and will be enacted by one motion. There will be no separate discussion on those items. If discussion is desired, that item will be removed from the Consent Agenda and will be considered separately.

- | | | |
|-----|--|---------|
| 7.1 | Prior Minutes
PUD BOC Special Meeting 10-15-2024 Minutes Draft pdf 2.pdf 
PUD BOC Special Meeting 10-18-2024 Minutes Draft pdf 3.pdf 
PUD BOC Special Meeting 11-5-2024 Minutes Draft pdf.pdf 
PUD BOC Regular Meeting 11-05-2024 Minutes Draft pdf.pdf 
PUD BOC Special Mtg 11-19-2024 Draft 4.pdf 
PUD BOC Regular Meeting 11-19-2024 Minutes Draft pdf.pdf 
PUD BOC Special Meeting 11-25-2024 Minutes Draft pdf.pdf  | 4 - 26 |
| 7.2 | Vouchers
Voucher Apprvl Form for BOC 12 10 24.pdf 
Voucher Cert with Supporting Warrant Reg & PR 12 10 24.pdf  | 27 - 61 |
| 7.3 | Financial Report
October 2024 Financials.pdf  | 62 - 78 |
| 7.4 | Calendar
BOC Calendar December 10, 2024.docx  | 79 |
| 7.5 | Correspondence Log
CL 20241205.pdf  | 80 |

8. Old Business

For the OLD and NEW BUSINESS section discussions: please hold public comment until each presentation is done but before the vote.

- | | | |
|-----|--|---------|
| 8.1 | Capacity Charge Resolution
CLEAN Resolution for Capacity Fee Adoption v.003 2024 11 26.docx 

ACTION: Approve a motion adopting Resolution 2024-XXXestablishing capacity fees and charges for electric services provided by the PUD. | 81 - 83 |
|-----|--|---------|

- | | | |
|-----|--|-----------|
| 8.2 | <p>Broadband Rate Changes for 2025</p> <p>BB-Rates-Notes-Final-2023.pdf </p> <p>BB RATES & Packages (1).pdf </p> <p>Broadband Rate Changes 20251205.pptx </p> <p>ACTION: For Discussion Only</p> | 84 - 106 |
| 8.3 | <p>Olympic Fiber Corridor Engineering Contract Change Order</p> <p>Agenda Report Change Order 3.docx </p> <p>Change Order 003 Finley ENG.pdf </p> <p>ACTION: Approve a motion to authorize the General Manager to sign Change Order 3 increasing the cost of JPUD's contract with Finley Engineering for the Olympic Fiber Corridor by \$709,214.00 and extending the engineering completion date from December 31, 2024. to March 31, 2025.</p> | 107 - 109 |
| 8.4 | <p>Rate Correction Billing Adjustment</p> <p>Agenda Report - Rate Correction Billing Adjustment Approval 12.10.24.docx </p> <p>Recommended Action: Motion to approve or deny the customer's request for billing credit for the amounts listed in the report.</p> | 110 - 111 |

9. New Business

- | | | |
|-----|---|-----------|
| 9.1 | <p>Proposed New Salary Title</p> <p>Proposed Non-rep Salary Table Nov 2024 BOC.pdf </p> <p>Recommended Action: Motion to approve added job titles and salaries to the revised Non-rep table.</p> | 112 - 115 |
|-----|---|-----------|

10. Adjourn

Public Utility District No. 1 of Jefferson County is an Equal Opportunity Provider and Employer



**PUBLIC UTILITY DISTRICT NO. 1
of Jefferson County**

October 15, 2024

**Board of Commissioners
Special Meeting**

Draft Minutes

Present:

- Commissioner Jeff Randall President
- Commissioner Dan Toepper, Vice President
- Commissioner Kenneth Collins, Secretary
- Kevin Streett, General Manager
- Joel Paisner, General Counsel
- Will O’Donnell, Broadband and Communications Director
- Jean Pepper, Services Director
- Mike Bailey, Finance Director
- Annette Johnson, Ex. Assistant/Public Records Officer
- Don McDaniel, Special Adviser to PUD
- Stacie Amasaki, Esq. , Foster Garvey P.C.
- Cammy Brown, Recording Secretary (absent)

1. CALL TO ORDER.

Commissioner Jeff Randall called the Special Meeting of the Jefferson County Public Utility District No.1 Board of Commissioners for October 15, 2024, to order at 3:00 p.m.

2. ROLL CALL Roll call was taken and all three commissioners were present. It was determined there was a quorum. Commissioner Jeff Randall read the guidelines for virtual on-line and in-person participation.

3. AGENDA REVIEW. There were no changes to the agenda.

MOTION: Commissioner Dan Toepper made a motion to approve the agenda as presented. Commissioner Kenneth Collins seconded the motion. Motion carried unanimously.

4. Presentation: Foster Garvey RUS RESP Loan Bond. General Manager Kevin Streett gave an introduction to the presentation and introduced Stacie Amasaki, Attorney at Foster Garvey P.C. No public comments.

MOTION: Commissioner Kenneth Collins made a motion that the Jefferson County Public Utility District No. 1 Board of Commissioners approve the Resolution authorizing the issuance of an Electric System Revenue Bond in the principal amount of not to exceed \$5,000,000 to provide funds to loan to qualified customers for the purpose of implementing energy efficiency measures; authorizing the sale of the Bond to the United States Department of Agriculture, Rural Utilities System; fixing and approving the terms and covenants of the Bond; and providing for other matters properly related thereto. Commissioner Dan Toepper seconded the motion. Motion carried unanimously.

5. ADJOURN. Commissioner Jeff Randall declared the October 15, 2024 Special Meeting of the Jefferson County Public Utility District No. 1 Board of Commissioners adjourned at 3.32 p.m.

Minutes prepared by
Recording Secretary Cammy Brown

Approved:

Commissioner Kenneth Collins, Secretary

Date

Attest:

Commissioner Jeff Randall, President

Date

Commissioner Dan Toepper, Vice President

Date

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pdf



**PUBLIC UTILITY DISTRICT NO. 1
of Jefferson County**

October 18, 2024

**Board of Commissioners
Special Meeting**

Draft Minutes

Present:

Commissioner Jeff Randall President
Commissioner Dan Toepper, Vice President
Commissioner Kenneth Collins, Secretary
Kevin Streett, General Manager
Joel Paisner, General Counsel
Will O'Donnell, Broadband and Communications Director
Jean Pepper, Services Director
Mike Bailey, Finance Director
Annette Johnson, Ex. Assistant/Public Records Officer
Don McDaniel, Special Adviser to PUD
Cammy Brown, Recording Secretary (absent)

1. CALL TO ORDER.

Commissioner Jeff Randall called the Special Meeting of the Jefferson County Public Utility District No.1 Board of Commissioners for October 18, 2024, to order at 11:00 a.m.

2. ROLL CALL Roll call was taken and all three commissioners were present. It was determined there was a quorum. Commissioner Jeff Randall read the guidelines for virtual on-line and in-person participation.

3. AGENDA REVIEW. General Manager Kevin Streett requested an agenda item be added: Non-rep Title and Salary Table for discussion. This was added before No. 4 Presentation – PUD Project Plan Work Update. Commissioner Dan Toepper made a motion to approve the Agenda as modified. Commissioner Kenneth Collins seconded the motion. Motion carried unanimously.

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Jefferson County PUD
Board of Commissioners
Special Meeting – 11:00 a.m.
October 18, 2024
Draft Minutes

pdf



**PUBLIC UTILITY DISTRICT NO. 1
of Jefferson County**

November 5, 2024

**Board of Commissioners
Special Meeting**

Draft Minutes

Present:

Commissioner Jeff Randall President
Commissioner Dan Toepper, Vice President
Commissioner Kenneth Collins, Secretary
Kevin Streett, General Manager
Joel Paisner, General Counsel
Will O'Donnell, Broadband and Communications Director
Jean Pepper, Services Director
Mike Bailey, Finance Director
Annette Johnson, Ex. Assistant/Public Records Officer
Don McDaniel, Special Adviser to PUD

Cammy Brown, Recording Secretary (absent)

1. CALL TO ORDER.

Commissioner Jeff Randall called the Special Meeting of the Jefferson County Public Utility District No.1 Board of Commissioners for November 5, 2024, to order at 3:00 p.m.

2. ROLL CALL Roll call was taken and all three commissioners were present. It was determined there was a quorum. Commissioner Jeff Randall read the guidelines for virtual on-line and in-person participation.

3. AGENDA REVIEW. No changes were made to the agenda.

MOTION: Commissioner Dan Toepper made a motion to approve the Agenda as presented. Commissioner Kenneth Collins seconded the motion. Motion carried unanimously.

Page 1 of 2

Jefferson County PUD
Board of Commissioners
Special Meeting – 3:00 p.m.
November 5, 2024
Draft Minutes



**PUBLIC UTILITY DISTRICT NO. 1
of Jefferson County**

November 5, 2024

**Board of Commissioners
Regular Meeting**

**Draft Minutes
Present:**

Commissioner Jeff Randall, President
Commissioner Dan Toepper, Vice President
Kevin Streett, General Manager
Joel Paisner, PUD General Counsel
Mike Bailey, Finance Director/Treasurer
Will O'Donnell, Broadband and Communications Director
Jean Pepper, Services Director
Jose Escalera, Joint Utility Specialist
Jimmy Scarborough, Electrical Engineering Manager
Ryan McCullough, IT Support Technician
Melissa Blair, Finance Manager
Melanie Des Marais, Human Resources Director
Annette Johnson, Executive Assistant/Records Officer
Don McDaniel, PUD Consultant
Cammy Brown, Recording Secretary

1. **CALL TO ORDER.** Commissioner Jeff Randall called the Regular Meeting of the Jefferson County Public Utility District No. 1 Board of Commissioners for November 5, 2024, to order at 4:00 p.m.

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Jefferson County PUD
Board of Commissioners
Regular Board Meeting
November 5, 2024
Draft Minutes

2. **ROLL CALL.** Roll call was taken and all three commissioners were present. A quorum was established. Commissioner Jeff Randall read the guidelines for virtual on-line and in-person participation.

3. **AGENDA REVIEW.** General Manager Kevin Streett removed agenda items 8.1 Capacity Charge Discussion and 8.3 Amended RESP Resolution Discussion from the agenda.

MOTION: Commissioner Dan Toepper made a motion to approve the agenda as amended. Commissioner Kenneth Collins seconded the motion. Motion carried unanimously.

4. **PUBLIC COMMENT.** Commissioner Jeff Randall read the guidelines for submitting public comment. Public comments abbreviated as follows:

- Comment: Discrepancies in proposed draft for utility assistance grant.
- Comment: Capacity charge discussion – giving state break discount.
- Comment: Appreciation for no outages.

5. **MANAGER AND STAFF REPORTS.** General Manager Kevin Streett presented the manager and staff reports. Topics abbreviated.

- Broadband and Communications Director Will O’Donnel gave an update on transformer purchase – near complete and gave a review of the Sims Way project.
- Human Resources Director Melanie Des Marais gave a report on recruiting. There are ten positions to fill.

6. **COMMISSIONERS’ REPORTS.**

Commissioner Kenneth Collins:

- 10/16 Meeting with Water Committee at Cape George.
- 10/17 Meeting with Dick Roderick at PURMS – cyber security issues.
- 10/18 Met with General Manager Kevin Streett.
- 10/18 Attended PUD BOC Special meeting.
- 10/24 Met with General Manager Kevin Streett.
- 11/01 Will meet with PURMS Executive Committee.
- 11/02 Will attend PURMS Director’s meeting.

Commissioner Dan Toepper:

- 10/17 Attended WPUDA Budget meeting. Report.
- 10/18 Attended PUD BOC Special meeting.
- 10/25 Met with General Manager Kevin Streett.
- 10/29 Attended Public Infrastructure Fund meeting. Report.
- 10/30 Participated in WPUDA Executive Director’s meeting. Report.
- 11/04 Attended Jefferson County Fire Chiefs’ meeting. Report.
- 11/04 Met with General Manager Kevin Streett.
- 11/06 and
- 11/07 Will attend PPC annual meeting.
- 11/13 Will attend NoaNet meeting.
- 11/14 and
- 11/15 Will attend WPUDA meetings in Olympia.

Commissioner Jeff Randall:

- 10/16 Participated in a call from General Manager Kevin Streett.
- 10/16 Participated in Energy Efficiency roundtable meeting.
- 10/18 Attended PUD BOC Special meeting.
- 10/23 and
- 10/24 Attended Energy NW meetings. Report.
- 11/06 and
- 11/07 Will attend PPC meetings via Zoom.
- 11/13 Will attend NoaNet meeting via Zoom.
- 11/14 and
- 11/15 Will attend WPUDA meetings in Olympia via Zoom.

7. CONSENT AGENDA.

MOTION: Commissioner Dan Toepper made a motion to approve the Consent Agenda as modified. Commissioner Kenneth Collins seconded the motion. Motion carried unanimously.

- 7.1 Prior Minutes.
 - PUD BOC Special Meeting 10-01-2024 Minutes Draft.
 - PUD BOC Regular Meeting 10-7-2024 Minutes. Draft

- 7.2 Vouchers
 - Voucher Approval Form for BOC 11-5-2024.
 - Voucher Cert with Supporting Warrant Reg & PR 11-5-2024

PAYMENTS TO BE APPROVED

WARRANTS	AMOUNT	DATE
Accounts Payable: #137706 to #137775	\$ 576,578.91	10/10/2024
Accounts Payable: #137776 to #137824	\$ 506,513.26	10/17/2024
Accounts Payable: #137825 to #137880	\$ 556,124.15	10/24/2024
Payroll Checks: # 71165 to # 71166	\$ 6,250.01	10/11/2024
Payroll Checks: # 71167 to # 71168	\$ 6,232.92	10/25/2024
Payroll Direct Deposit:	\$ 235,733.97	10/11/2024
Payroll Direct Deposit:	\$ 270,735.06	10/25/2024
TOTAL INVOICES PAID	\$2,158,168.28	
ACH/ WIRE TRANSFERS PAID		
Direct Deposit: # 92 to # 109	\$ 28,502.25	10/10-
ACH/Wire Transfer # 480 to # 504	\$1,499,187.59	10/24/2024
		10/13-
		10/28/2024
PAYMENT TOTAL	\$3,685,858.12	
VOIDED WARRANTS		
137261 \$ 2,985.00		
103 \$ 28,145.56		

- 7.3 Financial Report
 - September 2024 Financials
- 7.4 Calendar
 - BOC Calendar November 5, 2024.
- 7.5 Correspondence Log.
 - CL 20241031
- 7.6 Low Income Shut-off Protection Resolution
 - Utility Assistance Grants Agenda Report 11-5-24.
 - Draft Resolution Creating Utility Assistance Grant Shut off Protection. V.4.doc.
- 7.7 Non-Rep Salary Table October 2024.
 - Non-Rep Title and Salary Table October 2024.pdf

END OF CONSENT AGENDA

Jefferson County PUD
 Board of Commissioners
 Regular Board Meeting
 November 5, 2024
 Draft Minutes

8. OLD BUSINESS.

8.1 Capacity Charge Discussion. Removed.

8.2 Water Leak Policy Update. Services Director Jean Pepper gave a report. There was considerable discussion.

8.3 Amended RESP Resolution Discussion. Removed.

9. NEW BUSINESS.

9.1 BOC Meeting Schedule for 2025. General Manager Kevin Streett gave a report.

9.2 ILA Port of Port Townsend. General Manager Kevin Streett gave a report. This Interlocal Agreement will be put on the Consent Agenda at the next regularly scheduled meeting.

9.3 Broadband Grant Loan Contract. Broadband and Communications Director Will O'Donnell gave a report.

MOTION: Commissioner Jeff Randall made a motion that the Jefferson County Public Utility District No. 1 Board of Commissioners approve the resolution authorizing the General Manager to accept the Washington State Public Works Board-Broadband program grant and loan award for the Northeast Olympic FTTP Match project. Commissioner Kenneth Collins seconded the motion. Motion carried unanimously.

10. **ADJOURN.** Commissioner Jeff Randall adjourned the Regular Meeting of the Jefferson County Public Utility District No. 1 Board of Commissioners of November 5, 2024, at 5:36 p.m.

Minutes prepared by Cammy Brown, Recording Secretary

Approved:

Commissioner Kenneth Collins, Secretary

Date

Attest:

Commissioner Jeff Randall, President

Date

Commissioner Dan Toepper, Vice President

Date

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**PUBLIC UTILITY DISTRICT NO. 1
of Jefferson County**

November 19, 2024

**Board of Commissioners
Special Meeting
Draft Minutes**

Present:

Commissioner Jeff Randall President
Commissioner Dan Toepper, Vice President
Commissioner Kenneth Collins, Secretary
Kevin Streett, General Manager
Joel Paisner, General Counsel
Will O'Donnell, Broadband and Communications Director
Jean Pepper, Services Director
Mike Bailey, Finance Director
Annette Johnson, Ex. Assistant/Public Records Officer
Jennifer Dyrseth, Customer Service Manager
Don McDaniel, Special Adviser to PUD
Sergey Tarasov, FCS Group

Cammy Brown, Recording Secretary (absent)

1. CALL TO ORDER.

Commissioner Jeff Randall called the Special Meeting of the Jefferson County Public Utility District No.1 Board of Commissioners for November 19, 2024, to order at 2:00 p.m.

2. ROLL CALL Roll call was taken and all three commissioners were present. It was determined there was a quorum. Commissioner Jeff Randall read the guidelines for virtual on-line and in-person participation.

3. AGENDA REVIEW. No changes were made to the agenda.

Jefferson County PUD
Board of Commissioners
Special Meeting – 2:00 p.m.
November 19, 2024
Draft Minutes

Page 1 of 2

MOTION: Commissioner Dan Toepper made a motion to approve the Agenda as presented. Commissioner Kenneth Collins seconded the motion. Motion carried unanimously.

4. **PRESENTATION FCS ELECTRIC RATE STUDY PRESENTATION.**

Sergey Tarasov of the FCS Group gave a presentation.

5. **ADJOURN.** Commissioner Jeff Randall declared the November 19, 2024 Special Meeting of the Jefferson County Public Utility District No. 1 Board of Commissioners adjourned at 3:38 p.m.

Minutes prepared by
Recording Secretary Cammy Brown

Approved:

Commissioner Kenneth Collins, Secretary

Date

Attest:

Commissioner Jeff Randall, President

Date

Commissioner Dan Toepper, Vice President

Date

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**PUBLIC UTILITY DISTRICT NO. 1
of Jefferson County**

November 19, 2024

**Board of Commissioners
Regular Meeting**

Draft Minutes

Present:

Commissioner Jeff Randall, President
Commissioner Dan Toepper, Vice President
Kevin Streett, General Manager
Joel Paisner, PUD General Counsel
Mike Bailey, Finance Director/Treasurer
Will O'Donnell, Broadband and Communications Director
Jean Pepper, Services Director
Jose Escalera, Joint Utility Specialist
Jimmy Scarborough, Electrical Engineering Manager
Ryan McCullough, IT Support Technician
Jennifer Dyrseth, Customer Service Manager
Jameson Hawn, Digital Communications Specialist
Annette Johnson, Executive Assistant/Records Officer
Jeff Dodd, Safety Manager
Don McDaniel, PUD Consultant
Cammy Brown, Recording Secretary

1. **CALL TO ORDER.** Commissioner Jeff Randall called the Regular Meeting of the Jefferson County Public Utility District No. 1 Board of Commissioners for November 19, 2024, to order at 4:00 p.m.

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Jefferson County PUD
Board of Commissioners
Regular Board Meeting
November 19, 2024
Draft Minutes

2. **ROLL CALL.** Roll call was taken and all three commissioners were present. A quorum was established. Commissioner Jeff Randall read the guidelines for virtual on-line and in-person participation.

3. **AGENDA REVIEW.** General Manager Kevin Streett added agenda item ICG Resolution to be placed under New Business.

MOTION: Commissioner Dan Toepper made a motion to approve the agenda as amended. Commissioner Kenneth Collins seconded the motion. Motion carried unanimously.

4. **PUBLIC COMMENT.** Commissioner Jeff Randall read the guidelines for submitting public comment. Public comments abbreviated as follows:

- Comment: Winter weather and Hastings transformer load.
- Comment: Voluntary limit of use of electricity.

5. **MANAGER AND STAFF REPORTS.** General Manager Kevin Streett presented the manager and staff reports. Topics abbreviated.

- **Survey:** Broadband and Communications Director Will O'Donnell reported on running a survey in the January newsletter. Jefferson County wants the PUD to join in that.
- **General Manager Retirement** – June 8, 2024.

6. **COMMISSIONERS' REPORTS.**

Commissioner Dan Toepper:

11/6 and
11/7 Attended PPC meetings. Report.
11/13 Attended NoaNet meeting. Report.
11/14 Attended WPUDA meetings.
11/15 Attended WPUDA Board meeting. Report
11/20 Will attend NoaNet Strategic Workshop via Zoom.
11/21 Will attend ICG meeting.
11/22 Will meet with General Manager Kevin Streett.
11/25 Will attend PUD BOC Special Meeting

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Jefferson County PUD
Board of Commissioners
Regular Board Meeting
November 19, 2024
Draft Minutes

Commissioner Kenneth Collins:

- 11/6 Attended PURMS Executive Committee meeting. Report.
- 11/7 Attended PURMS Regular Board of Directors meeting.
Reelected President of the PURMS Board of Directors.
- 11/8 Met with General Manager Kevin Streett.
- 11/14 and
- 11/15 Attended WPUDA meetings.
- 11/15 Met with General Manager Kevin Streett.
- 11/16 Participated in a phone conversation with PUD Consultant Don McDaniel.
- 11/21 Will attend ICG meeting.
- 11/22 Will meet with General Manager Kevin Streett.
- 11/25 Will attend PUD BOC Special Meeting.
- 12/5 Will attend EDC meeting.
- 12/6 Will meet with General Manager Kevin Streett.

Commissioner Jeff Randall:

- 11/13 Attended NoaNet meeting via Zoom.
- 11/14 and
- 11/15 Attended WPUDA meetings via Zoom.
- 11/21 Will attend ICG meeting.
- 11/22 Will meet with Finance Director Mike Bailey.
- 11/25 Will attend PUD BOC Special Meeting.
- 11/27 Will meet with General Manager Kevin Streett.
- 12/5 Will attend EDC meeting.
- 12/11 and
- 12/12 Will attend Energy NW meetings via Zoom.

7. CONSENT AGENDA.

MOTION: Commissioner Dan Toepper made a motion to approve the Consent Agenda as presented. Commissioner Kenneth Collins seconded the motion. Motion carried unanimously.

- 7.1 Prior Minutes.
PUD BOC Regular Meeting 10-15-2024 Minutes Draft.

- 7.2 Vouchers
 Voucher Approval Form for BOC 11-19-2024.
 Voucher Cert with Supporting Warrant Reg & PR 11-19-2024

PAYMENTS TO BE APPROVED

WARRANTS	AMOUNT	DATE
Accounts Payable: #137881 to #137958	\$ 318,006.55	10/31/2024
Accounts Payable: #137959 to #138004	\$ 428,539.67	11/07/2024
Payroll Checks:	\$ 6,813.96	11/08/2024
Payroll Direct Deposit: #71169 to #71110	\$ 254,275.26	11/08/2024
TOTAL INVOICES PAID	\$1,007,635.44	

ACH/ WIRE TRANSFERS PAID

Direct Deposit: # 110 to # 130	\$2,686,272.02	10/31-11/07/24
ACH/Wire Transfer # 482 to # 510	\$1,265,579.39	10/31-11/12/24
PAYMENT TOTAL	\$4,959,486.85	

VOIDED WARRANTS
 137739 \$1,335.00

- 7.3 Financial Report
 Agenda Report-Written Off Accounts 11-19-2024.
 Written Off Accounts Motion 11-19-2024.
- 7.4 Calendar
 BOC Calendar November 19, 2024.
- 7.5 Correspondence Log.
 No Correspondence Log.
- 7.6 ILA Port of Port Townsend Resolution.
 Resolution for ILA with Port for IT services 2024.10.31.
 POPT ILA DRAFT 2024 – Clean. pdf.

END OF CONSENT AGENDA

8. OLD BUSINESS.

- 8.1 Utility Assistance Grants.** Services Director Jean Pepper gave a report.

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Jefferson County PUD
 Board of Commissioners
 Regular Board Meeting
 November 19, 2024
 Draft Minutes

MOTION: Commissioner Kenneth Collins made a motion that the Jefferson County Public Utility District No. 1 Board of Commissioners approve the resolution creating a Utility Assistance Grant, Shut Off Protection Program for its low-income residential customers. Commissioner Dan Toepper seconded the motion. Motion carried unanimously.

8.2 Water Leak Policy Update. Services Director Jean Pepper gave a report.

MOTION: Commissioner Dan Toepper made a motion that the Jefferson County Public Utility District No. 1 Board of Commissioners approve the resolution amending the Customer Service Policy Section 10.3.3 – Water Leak Adjustments. Commissioner Kenneth Collins seconded the motion. Motion carried unanimously.

8.3 Capacity Charge Resolution. General Manager Kevin Streett gave a report.

8.4 ILA Port Hadlock. There was considerable discussion.

MOTION: Commissioner Kenneth Collins made a motion that the Jefferson County Public Utility District No. 1 Board of Commissioners approve the Interlocal Agreement for Port Hadlock UGA Sewer System Administration, Operations, and Maintenance Between Jefferson County and Jefferson County Public Utility District #1. Commissioner Dan Toepper seconded the motion. Motion carried unanimously.

9. NEW BUSINESS.

9.1 Memberships, Councils and Committees for 2025. The Commissioners reviewed the calendar. Some changes were made.

10. ADJOURN. Commissioner Jeff Randall adjourned the Regular Meeting of the Jefferson County Public Utility District No. 1 Board of Commissioners of November 19, 2024, at 5:34 p.m.

Minutes prepared by Cammy Brown, Recording Secretary

Approved:

Commissioner Kenneth Collins, Secretary

Date

Attest:

Commissioner Jeff Randall, President

Date

Commissioner Dan Toepper, Vice President

Date

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**PUBLIC UTILITY DISTRICT NO. 1
of Jefferson County**

November 25, 2024

**Board of Commissioners
Special Meeting**

Draft Minutes

Present:

Commissioner Jeff Randall President
 Commissioner Dan Toepper, Vice President
 Commissioner Kenneth Collins, Secretary
 Kevin Streett, General Manager
 Joel Paisner, General Counsel
 Will O'Donnell, Broadband and Communications Director
 Mike Bailey, Finance Director
 Melanie Des Marais, Human Resources Director
 Jameson Hawn, Digital Communications Specialist
 Amanda Isaak, Accounting Specialist
 Annette Johnson, Ex. Assistant/Public Records Officer
 Don McDaniel, Special Adviser to PUD
 Doug Dawson, CCG Consulting
 Cammy Brown, Recording Secretary

1. CALL TO ORDER.

Commissioner Jeff Randall called the Special Meeting of the Jefferson County Public Utility District No.1 Board of Commissioners for November 25, 2024, to order at 12:00 p.m.

2. ROLL CALL Roll call was taken and all three commissioners were present. It was determined there was a quorum. Commissioner Jeff Randall read the guidelines for virtual on-line and in-person participation.

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Jefferson County PUD
 Board of Commissioners
 Special Meeting – 12:00 p.m.
 November 25, 2024
 Draft Minutes

3. **AGENDA REVIEW.** There were no changes to the agenda.

MOTION: Commissioner Dan Toepper made a motion to approve the agenda as presented. Commissioner Kenneth Collins seconded the motion. Motion carried unanimously.

4. **EXECUTIVE SESSION. Per RCW 42.30.110(1)(g) to review the performance of a public employee.** Fifty minutes were requested. Session convened at 12:03 p.m.. Executive Session ended at 12:57 p.m. No action was taken.

Commissioner Jeff Randall called the special meeting of the Jefferson County Public Utility No. 1 Board of Commissioners back into session at 12:57 p.m.

BREAK. Commissioner Jeff Randall declared a short break of five minutes.

Commissioner Jeff Randall called the special meeting of the Jefferson County Public Utility No. 1 Board of Commissioners back into session at 1:02 p.m.

5. **BROADBAND BUSINESS PLAN – WITH DOUG DAWSON.** Broadband and Communications Director Will O’Donnell and Doug Dawson from CCG Consulting gave a presentation.

6. **EXECUTIVE SESSION. Per RCW 42.30.110(1)(a)(ii) infrastructure and security of agency computer and telecommunications network.** Forty-five minutes were requested. Session convened at 2:19 p.m.. Executive Session ended at 3:04 p.m. No action was taken.

Commissioner Jeff Randall called the special meeting of the Jefferson County Public Utility No. 1 Board of Commissioners back into session at 3:04 p.m.

5. **ADJOURN.** Commissioner Jeff Randall declared the November 25, 2024 Special Meeting of the Jefferson County Public Utility District No. 1 Board of Commissioners adjourned at 3.04 p.m.

Minutes prepared by
Recording Secretary Cammy Brown

Approved:

Commissioner Kenneth Collins, Secretary

Date

Attest:

Commissioner Jeff Randall, President

Date

Commissioner Dan Toepper, Vice President

Date

Please note PUD Board of Commissioner special meetings are audio recorded and posted to the PUD website at www.jeffpud.org, usually within 1-2 business days of each meeting. If you experience any difficulty accessing a particular recording, you may call 360.385.5800 for assistance. Jefferson PUD provides reasonable accommodations persons with disabilities. We invite any person with special needs to contact our staff at 360.385.8351 at least 24 hours before the meeting to discuss any special accommodations.

VOUCHER APPROVAL FORM

We, the undersigned Board of Commissioners of Public Utility District No. 1 of Jefferson County hereby approve pending payments for transactions greater than \$100,000, if any. The following transactions are approved from the General Fund in the amount of **\$3,172,440.52** on this **10th** day of **December** **2024** ;

Jeff Randall
President

Dan Toepper
Vice President

Kenneth Collins
Secretary

PAYMENTS TO BE APPROVED:

WARRANTS	AMOUNT	DATE
Accounts Payable: # 138005 to # 138058	\$ 523,176.16	11/14/2024
Accounts Payable: # 138059 to # 138122	\$ 422,911.68	11/21/2024
Accounts Payable: # 138123 to # 138167	\$ 685,524.04	11/27/2024
Payroll Checks: # 71171 to # 71172	\$ 6,246.54	11/22/2024
Payroll Direct Deposit:	\$ 269,423.56	11/22/2024
TOTAL INVOICES PAID	\$1,907,281.98	

ACH/WIRE TRANSFERS PAID	AMOUNT	DATE
Direct Deposit # 131 to # 145	\$ 834,103.19	11/14-11/27/2024
ACH/Wire Transfer # 511 to # 520	\$ 431,055.35	11/18-12/2/2024

PAYMENT TOTAL **\$3,172,440.52**

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Bank Account: 7 - 1ST SECURITY BANK--WARRANT ACCOUNT

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
138005 11/14/24	CHK	10808	A & J FLEET SERVICES, INC	VEH# 100 - OIL CHANGE/BRAKE INSPECTION	616.29
138006 11/14/24	CHK	10516	AIR SYSTEMS ENGINEERING INC	HVAC MAINT 193 OTTO ST Q4 2024	965.77
				HVAC MAINT 193 OTTO ST Q4 2024	78.61
				HVAC MAINT 193 OTTO ST Q4 2024	78.61
Total for Check/Tran - 138006:					1,122.99
138007 11/14/24	CHK	10481	AMAZON	WINDOW SPEAKER AND INTERCOM	192.69
138008 11/14/24	CHK	10447	ANIXTER INC.	FUSE TRIP-O 10 AMP	207.59
138009 11/14/24	CHK	9998	MARLA J BARTHOLOMEW	Credit Balance Refund	133.82
138010 11/14/24	CHK	10339	BORDER STATES ELECTRIC	WIRE #6 XHHW-2 600V COATED STRANDED CU	850.98
138011 11/14/24	CHK	10041	CDW GOVERNMENT	24TB HARD DRIVES FOR BACKUP SERVER	1,804.11
				24TB HARD DRIVES FOR BACKUP SERVER	146.85
				24TB HARD DRIVES FOR BACKUP SERVER	146.85
Total for Check/Tran - 138011:					2,097.81
138012 11/14/24	CHK	10045	CENTURY LINK-S	PHONE SERVICE - MONTHLY	59.94
				PHONE SERVICE - MONTHLY	4.88
				PHONE SERVICE - MONTHLY	4.88
				PHONE SERVICE - MONTHLY	145.61
				PHONE SERVICE - MONTHLY	11.85
				PHONE SERVICE - MONTHLY	11.85
Total for Check/Tran - 138012:					239.01
138013 11/14/24	CHK	10046	CENTURYLINK	LOW SPD DATA & 2WIRE	53.73
				LOW SPD DATA & 2WIRE	53.73
				LOW SPD DATA & 2WIRE - MONTHLY	35.06
				LOW SPD DATA & 2WIRE - MONTHLY	3.90
Total for Check/Tran - 138013:					146.42
138014 11/14/24	CHK	10047	CENTURYLINK-POLES	#WA BEWA0015-POLERN TL 1Y 4/1/23-3/31/24	289.52

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Bank Account: 7 - 1ST SECURITY BANK--WARRANT ACCOUNT

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount	
138015	11/14/24	CHK	10051	CITY OF PORT TOWNSEND-UTILITY	KEARNEY SUBSTATION-MONTHLY	363.54
				191 OTTO ST - MONTHLY		117.82
				191 OTTO ST - MONTHLY		9.59
				191 OTTO ST - MONTHLY		9.59
				193 OTTO OCT 2024		68.04
				193 OTTO OCT 2024		5.54
				193 OTTO OCT 2024		5.54
Total for Check/Tran - 138015:					579.66	
138016	11/14/24	CHK	10059	DAILY JOURNAL OF COMMERCE	ELECT CNTRCTRS PREQUAL APP YR2024	145.00
138017	11/14/24	CHK	10815	DANIEL ANDERSON TRUCKING&EXCA	FLAGGING - DABOB/THORNDYKE 10/30/24	1,095.06
				FLAGGING - VARIOUS LOCATIONS 11/4/24		1,884.20
				FLAGGING - CENTER RD 11/5/2024		1,621.13
Total for Check/Tran - 138017:					4,600.39	
138018	11/14/24	CHK	10060	DELL MARKETING LP	2.4 TB HARD DRIVES FOR ME5024 SAN	2,418.41
				2.4 TB HARD DRIVES FOR ME5024 SAN		196.85
				2.4 TB HARD DRIVES FOR ME5024 SAN		196.85
Total for Check/Tran - 138018:					2,812.11	
138019	11/14/24	CHK	10067	DING DOCTOR GLASS SERVICES	VEH# 143 - ROCK CHIP REPAIR	65.41
138020	11/14/24	CHK	11098	SHELBY J DOWELL	WELLNESS PROGRAM REIMBURSEMENT 2024	297.56
138021	11/14/24	CHK	10898	EDC TEAM JEFFERSON	EDC SUPPORT FUNDING OCT-DEC 2024	8,858.00
				EDC SUPPORT FUNDING OCT-DEC 2024		721.00
				EDC SUPPORT FUNDING OCT-DEC 2024		721.00
Total for Check/Tran - 138021:					10,300.00	
138022	11/14/24	CHK	10084	EXPRESS SERVICES, INC	HR ASSISTANT-WEEKLY	1,123.95
				HR ASSISTANT-WEEKLY		91.48
				HR ASSISTANT-WEEKLY		91.49
Total for Check/Tran - 138022:					1,306.92	

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Bank Account: 7 - 1ST SECURITY BANK--WARRANT ACCOUNT

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount	
138023	11/14/24	CHK	10085	FASTENAL	MISC SUPPLIES	241.02
				MISC SUPPLIES	16.53	
				EARPLUGS	52.97	
				MISC SUPPLIES	69.17	
				SAFETY GLASSES & HANDWARMERS	49.08	
Total for Check/Tran - 138023:					428.77	
138024	11/14/24	CHK	10942	FINLEY ENGINEERING CO, INC	PROF SVC: OLYMPIC CORR 9/1-9/30/2024	63,269.48
				PROF SRV:WSBO IN BETWEEN 9/1-9/31/2024	129,424.62	
Total for Check/Tran - 138024:					192,694.10	
138025	11/14/24	CHK	10090	FREDERICKSON ELECTRIC, INC	REPLACEMENT OF METER MAIN - RHODY DR	3,197.75
				REPLACE METER JAWS - 115 ROBIN LN	1,095.36	
Total for Check/Tran - 138025:					4,293.11	
138026	11/14/24	CHK	10094	GENERAL PACIFIC, INC	COYOTE DOME MOUNTING KIT	27,487.96
				DEADEND THIMBLE EYE	60.88	
Total for Check/Tran - 138026:					27,548.84	
138027	11/14/24	CHK	10454	GLOBAL RENTAL COMPANY INC	2023 FREIGHTLINER VEH#418 10/23-11/19/24	4,582.20
138028	11/14/24	CHK	10098	GRAINGER	GLOVE DUST-WH STOCK	109.01
138029	11/14/24	CHK	10732	GRAYBAR ELECTRIC COMPANY INC.	KIT UNDER PLATE-288 PON CABINET	841.42
				POLE MOUNT KIT-288 PON CABINET	961.65	
				J HOOK-4 3/4" DRIVE	1,011.51	
Total for Check/Tran - 138029:					2,814.58	
138030	11/14/24	CHK	10103	H D FOWLER	4" MIDDLE RING FOR 501 COUPLING ROMAC	108.97
				4" RED END RING FOR 501 COUPLING ROMAC	219.02	
				4.50-4.81 GASKET FOR 501 COUPLING ROMAC	131.44	
				5/8" x 8" BOLT AND NUT FOR 501 COUPLING	210.57	
				1" MIP X PEP QUICK JOINT	257.03	
				1" x PEP QUICK JOINT CORP STOP	1,080.10	
				14 x 19 x 12" WATER METER BOX HDPE	239.86	

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Bank Account: 7 - 1ST SECURITY BANK--WARRANT ACCOUNT

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
				14 x 19" METER BOX COVER HDPE	98.88
				2.5 x 1" SADDLE BODY	88.84
				2.50 SS STRAP WITH NUTS FOR SADDLE	132.22
				3/4" MIP X 1" PEP QUICK JOINT	542.40
				5.40 SS STRAP WITH NUTS FOR SADDLE	274.75
				5.40 X 1" SADDLE BODY 202	205.51
				5/8 x 3/4" METER SETER 12"	1,077.91
				7.60 SS STRAP WITH NUTS FOR SADDLE	385.61
				7.60 X 1" SADDLE BODY	208.70
Total for Check/Tran - 138030:					5,261.81
138031	11/14/24	CHK 9998	BRADLEY G HANSEN	Credit Balance Refund	321.55
138032	11/14/24	CHK 11037	HENERY HARDWARE & BUILDING SUP	FASTENERS - STOCK & VEH# 418	42.72
138033	11/14/24	CHK 10114	IBEW LOCAL UNION NO 77	IBEW OCT 2024 UNION DUES	4,300.06
138034	11/14/24	CHK 10518	J HARLEN COMPANY	CEMENTEX 1000V INSULATED 3/8X6 EXTENSION	58.80
138035	11/14/24	CHK 10348	KEMP WEST, INC	TT T&M- FIBER - 10/19/2024	19,872.86
138036	11/14/24	CHK 10134	LEMAY MOBILE SHREDDING	SHRED 310 MONTHLY	154.80
				SHRED 310 MONTHLY	12.60
				SHRED 310 MONTHLY	12.60
				ACCT#2185-970793 SHRED OTTO-MONTHLY	66.22
				ACCT#2185-970793 SHRED OTTO-MONTHLY	5.39
				ACCT#2185-970793 SHRED OTTO-MONTHLY	5.39
				SHRED 193 OTTO SEP/OCT 2024	146.20
				SHRED 193 OTTO SEP/OCT 2024	11.90
				SHRED 193 OTTO SEP/OCT 2024	11.90
Total for Check/Tran - 138036:					427.00
138037	11/14/24	CHK 10136	LES SCHWAB TIRES	VEH# 416 - REPLACE TIRES	2,916.48
138038	11/14/24	CHK 11113	NATIONAL METERING & TECHNICAL S	AMI METERING INSTALLATION-PAY APP 3	61,210.80

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Bank Account: 7 - 1ST SECURITY BANK--WARRANT ACCOUNT

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
138039 11/14/24	CHK	10164	NW LABORERS 252 (DUES)	UNION DUES - LABORERS OCTOBER 2024	779.00
138040 11/14/24	CHK	10169	OLYCAP	PWRBST/OLYCAP OCT 2024	1,269.66
138041 11/14/24	CHK	10171	ON LINE INFORMATION SERVICES	ONLINE UTILITY EXG REPORT-MONTHLY	181.01
138042 11/14/24	CHK	10386	PACIFIC GROUNDWATER GROUP, INC	QUILCENE RANGER STATION-SEP	1,838.75
138043 11/14/24	CHK	10188	PLATT ELECTRIC SUPPLY	PVC CEMENT-1 QUART CAN	169.50
138044 11/14/24	CHK	10895	POWER&TELEPHONE SUPPLY COMPAN	CLAMP GROUND ROD-1/2" #10-#2	548.73
				DROP FIBER CLAMP .600 X .300	938.26
				DROP WIRE CLAMP	170.06
Total for Check/Tran - 138044:					1,657.05
138045 11/14/24	CHK	10203	PURMS JOINT SELF INSURANCE FUND	HEALTH & WELFARE OCTOBER 2024	116,712.36
138046 11/14/24	CHK	11112	SAGE GEOTECHNICAL,LLC	GEOTECHNICAL SRV-SUBSTATION THRU10/24/24	23,610.05
138047 11/14/24	CHK	9998	LINDA SCHMIDT	Credit Balance Refund	8.55
138048 11/14/24	CHK	10869	SLATE ROCK SAFETY	PUD CLOTHING	176.33
138049 11/14/24	CHK	10249	SPECTRA LABORATORIES-KITSAP LLC	TESTING: LEAD & COPPER 9/19/24	53.00
				TESTING: LEAD & COPPER 9/19/24	53.00
				TESTING: LEAD & COPPER 9/19/24	53.00
				TESTING: LEAD & COPPER 9/19/24	53.00
				TESTING: LEAD & COPPER 9/19/24	53.00
				TESTING: LEAD & COPPER 9/19/24	53.00
				TESTING: LEAD & COPPER 9/19/24	53.00
				TESTING: LEAD & COPPER 9/19/24	53.00
				TESTING: LEAD & COPPER 9/19/24	53.00
				TESTING: LEAD & COPPER 9/19/24	53.00
				TESTING: LEAD & COPPER 9/19/24	53.00
Total for Check/Tran - 138049:					530.00
138050 11/14/24	CHK	11114	CODY L SPIEGEL	WELLNESS PROGRAM REIMBURSEMENT 2024	169.39

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Bank Account: 7 - 1ST SECURITY BANK--WARRANT ACCOUNT

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
138051 11/14/24	CHK	10331	ST VINCENT DE PAUL	PWRBST/ST VINCENT DE PAUL OCT 2024	1,269.66
138052 11/14/24	CHK	10252	ULINE	48X40X36 TRIPLE WALL BOX	1,251.88
138053 11/14/24	CHK	10256	UTILITIES UNDERGROUND LOCATION	LOCATES PUDFIB01-MONTHLY LOCATES JCPUD20-MONTHLY LOCATES JCPUD101 QTY-MONTHLY	34.88 542.93 70.31
Total for Check/Tran - 138053:					648.12
138054 11/14/24	CHK	10402	PAMELA A VREEKEN	WELLNESS PROGRAM REIMBURSEMENT 2024 WELLNESS PROGRAM REIMBURSEMENT 2024 WELLNESS PROGRAM REIMBURSEMENT 2024	111.80 9.10 9.10
Total for Check/Tran - 138054:					130.00
138055 11/14/24	CHK	10479	WAPRO	MEMBERSHIP DUES 2024-2025 1Y MEMBERSHIP DUES 2024-2025 1Y MEMBERSHIP DUES 2024-2025 1Y	21.50 1.75 1.75
Total for Check/Tran - 138055:					25.00
138056 11/14/24	CHK	10018	WORLD KINECT ENERGY SERVICES	55 GAL DRUM-DEF FLUID FUEL-UNL-87 REG 10% ETHNL&DIESEL ULSD #2 FUEL-UNL-87 REG 10% ETHNL	328.18 16,130.82 2,799.97
Total for Check/Tran - 138056:					19,258.97
138057 11/14/24	CHK	10278	WPUDA	WPUDA MEMEBERSHIP LUNCH & DINNER- NOV 24 WPUDA MEMEBERSHIP LUNCH & DINNER- NOV 24 WPUDA MEMEBERSHIP LUNCH & DINNER- NOV 24	58.48 4.76 4.76
Total for Check/Tran - 138057:					68.00
138058 11/14/24	CHK	10858	ZOOM VIDEO COMMUNICATIONS, INC.	VID CONF SVC-MONTHLY VID CONF SVC-MONTHLY VID CONF SVC-MONTHLY	460.98 37.52 37.52
Total for Check/Tran - 138058:					536.02
138059 11/21/24	CHK	10808	A & J FLEET SERVICES, INC	VEH# 105 - TROUBLESHOOT COOLANT ISSUE VEH# 416 - OIL CHANGE & BRAKE INSPECTION	776.16 699.37

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Bank Account: 7 - 1ST SECURITY BANK--WARRANT ACCOUNT

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
				VEH# 416 - REPLACE BRAKES	881.93
				VEH# 417 - TROUBLESHOOT DEF ISSUE	223.66
Total for Check/Tran - 138059:					2,581.12
138060	11/21/24	CHK 10002	A WORKSAFE SERVICE, INC	DRUG TESTS - 09/19/2024	67.00
138061	11/21/24	CHK 10012	ALTEC INDUSTRIES, INC	NASCO OMEGA FR RAIN BIB TROUSER-LARGE	534.11
				NASCO OMEGA FR RAIN JACKET-X-LARGE	697.18
Total for Check/Tran - 138061:					1,231.29
138062	11/21/24	CHK 10980	AMELL FAMILY LIMITED PARTNERSHI	FIBER STORAGE RENTAL SPACE MONTHLY	158.00
				FIBER STORAGE RENTAL SPACE MONTHLY	1,422.00
				FIBER STORAGE RENTAL SPACE MONTHLY	95.00
				FIBER STORAGE RENTAL SPACE MONTHLY	1,495.00
Total for Check/Tran - 138062:					3,170.00
138063	11/21/24	CHK 9998	AMERICAN FRIENDS SERVICE COMMIT	Credit Balance Refund	166.57
138064	11/21/24	CHK 10339	BORDER STATES ELECTRIC	CLAMP HOT LINE-#8-2/0	2,011.26
				COLD SHRINK SPLICE KIT-8452	1,447.76
				COPPER C #2-#2	645.87
				TANK GROUNDS-6 SOL-1/0 STR	1,960.53
				WASHER CURVED 5/8-3 X 3 X 1/4"	435.31
				WASHER SQUARE 5/8-2.25 X 2.25 X 3/16"	102.55
				BALL MARKER-FIBER	839.20
Total for Check/Tran - 138064:					7,442.48
138065	11/21/24	CHK 10940	CALIX, INC.	SUBSCRIBER EXPERIENCE BUNDLE - NOV 2024	2,045.63
				SMARTBIZWORX 11/1/24-11/30/24	409.13
Total for Check/Tran - 138065:					2,454.76
138066	11/21/24	CHK 10623	CARL H. JOHNSON & SON EXCAVATIN	CLEAN UP TREE TRIMMINGS - BEAVER VALLEY	2,383.81
				ROCK DELIVERY TO REPAIR ROAD CROSSING	2,083.81
				EMERGENCY WATER MAIN REPAIR - 81 OAK RD	3,062.98
Total for Check/Tran - 138066:					7,530.60

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Bank Account: 7 - 1ST SECURITY BANK--WARRANT ACCOUNT

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
138067 11/21/24	CHK	10685	CINTAS CORPORATION	FIRST AID SUPPLIES - 210 FOUR CORNERS	50.51
138068 11/21/24	CHK	10053	COMPUNET, INC	PROF SVC: CONSULTING OCT 2024 PROF SVC: CONSULTING OCT 2024	750.00 250.00
Total for Check/Tran - 138068:					1,000.00
138069 11/21/24	CHK	10920	COOPERATIVE RESPONSE CENTER, INC	ANSWER SVC-MONTHLY ANSWER SVC-MONTHLY ANSWER SVC-MONTHLY ANSWER SVC-MONTHLY	2,109.93 2,150.51 348.05 495.31
Total for Check/Tran - 138069:					5,103.80
138070 11/21/24	CHK	10815	DANIEL ANDERSON TRUCKING&EXCA	FLAGGING - 310 4 CRNRS 11/6-11/7/2024	848.14
138071 11/21/24	CHK	10573	DANO'S SEPTIC SERVICE	SEPTIC PUMPING - 10 HARBORVIEW 10/4/2024 SEPTIC PUMPING - 50 BLUFFS 11/16/2023 SEPTIC PUMPING- 40 UPPER BLUFFS 11/21/23	3,207.54 381.85 381.85
Total for Check/Tran - 138071:					3,971.24
138072 11/21/24	CHK	10551	DAY WIRELESS SYSTEMS	MOBILE RADIOS - MONTHLY	1,034.05
138073 11/21/24	CHK	10060	DELL MARKETING LP	DUAL MONITOR & STAND DUAL MONITOR & STAND DUAL MONITOR & STAND	521.53 42.45 42.45
Total for Check/Tran - 138073:					606.43
138074 11/21/24	CHK	9998	CHARLES DICK	Credit Balance Refund	33.67
138075 11/21/24	CHK	11074	EMERALD EXCAVATION LLC	TYLER STREET OH/URD PROJECT	96,929.91
138076 11/21/24	CHK	10084	EXPRESS SERVICES, INC	HR ASSISTANT-WEEKLY HR ASSISTANT-WEEKLY HR ASSISTANT-WEEKLY	1,186.31 96.56 96.56
Total for Check/Tran - 138076:					1,379.43
138077 11/21/24	CHK	10085	FASTENAL	MISC SUPPLIES MISC SUPPLIES	370.39 17.50

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Bank Account: 7 - 1ST SECURITY BANK--WARRANT ACCOUNT

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
				MISC SUPPLIES	55.74
				MISC SUPPLIES	1.42
				MISC SUPPLIES	1.44
Total for Check/Tran - 138077:					446.49
138078	11/21/24	CHK 10821	FCS GROUP	TASK 2-6 CAPACITY CHARGES THRU 10/31/24	4,983.75
				TASK 2-6 CAPACITY CHARGES THRU 10/31/24	553.75
Total for Check/Tran - 138078:					5,537.50
138079	11/21/24	CHK 11078	FIRST DIGITAL COMMUNICATIONS,LLC	TELECOMMUNICATION-MONTHLY	315.04
				TELECOMMUNICATION-MONTHLY	25.64
				TELECOMMUNICATION-MONTHLY	25.64
Total for Check/Tran - 138079:					366.32
138080	11/21/24	CHK 10090	FREDERICKSON ELECTRIC, INC	REPLACEMENT OF METER MAIN - RHODY DR	322.68
				METER JAW REPAIR - 7016 FLAGLER RD	706.68
				POWER CONVERSION - OH TO UG - TYLER ST	2,640.30
Total for Check/Tran - 138080:					3,669.66
138081	11/21/24	CHK 10094	GENERAL PACIFIC, INC	LED RETROFIT BULBS-STOCK	1,800.15
				POLYWATER,MULETAPE,SECONDARY BLOCK	691.00
				MULE TAPE-3/4" X 3000	1,178.28
Total for Check/Tran - 138081:					3,669.43
138082	11/21/24	CHK 10454	GLOBAL RENTAL COMPANY INC	RENTAL TRUCK# 419	4,473.10
				AT40-G BUCKT TRK VEH#425 10/29-11/25/24	3,109.35
				VEH# 415-AT40G BKT RENTAL 10/30-11/26/24	2,945.70
Total for Check/Tran - 138082:					10,528.15
138083	11/21/24	CHK 10098	GRAINGER	PORTABLE HEATERQTY2SNWCREEK&AIRPRT WELLH	168.34
138084	11/21/24	CHK 9998	KATHY J HAIG	Credit Balance Refund	254.32
138085	11/21/24	CHK 11001	KEITH J HALSEY	BOOT/TOOL ALLOWANCE 2024	129.38
138086	11/21/24	CHK 11037	HENERY HARDWARE & BUILDING SUP	TUBE OF SAND - QUILCENE SUBSTATION PROJ	59.26

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Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
				OUTLET SURGE STRIP - 191 METERING	21.81
Total for Check/Tran - 138086:					81.07
138087 11/21/24	CHK	10113	HRA VEBA TRUST CONTRIBUTIONS	VEBA BENEFIT OCTOBER 2024	4,525.00
				VEBA DEDUCTION OCTOBER 2024	2,775.00
Total for Check/Tran - 138087:					7,300.00
138088 11/21/24	CHK	11079	HUNTINGFORD CONSTRUCTION	REPAIR ACCESS RD TO LINDSAY HILL RD	6,326.22
				INSTALLED 8 FIBER VAULTS - EAGLEMOUNT RD	561.44
Total for Check/Tran - 138088:					6,887.66
138089 11/21/24	CHK	10839	IRBY ELECTRICAL UTILITES	FUSE TYPE T FITALL LONG 15 AMP	231.84
				FUSE TYPE T FITALL LONG 6 AMP	170.47
Total for Check/Tran - 138089:					402.31
138090 11/21/24	CHK	10330	KARR TUTTLE CAMPBELL	PROF SVC: EMPLY ADVICE SVC OCT 2024	1,148.10
				PROF SVC: EMPLY ADVICE SVC OCT 2024	93.45
				PROF SVC: EMPLY ADVICE SVC OCT 2024	93.45
Total for Check/Tran - 138090:					1,335.00
138091 11/21/24	CHK	10348	KEMP WEST, INC	TREE TRIMMING - W/E 10/26/2024	16,421.32
138092 11/21/24	CHK	10042	LANDIS & GYR TECHNOLOGY INC	METER READS-OCT 2024	6,317.06
				FEILD SUPPORT FEE - OCT 2024	2,838.56
Total for Check/Tran - 138092:					9,155.62
138093 11/21/24	CHK	10710	LANGUAGE LINK	INTERPRETER SERVICE -NOV 2024	2.11
				INTERPRETER SERVICE -NOV 2024	0.17
				INTERPRETER SERVICE -NOV 2024	0.17
Total for Check/Tran - 138093:					2.45
138094 11/21/24	CHK	10333	MOSS ADAMS LLP	PROF SVC:ADDITIOANL CONSULT SRVC OCT 24	3,166.16
				PROF SVC:ADDITIOANL CONSULT SRVC OCT 24	257.71
				PROF SVC:ADDITIOANL CONSULT SRVC OCT 24	257.71
Total for Check/Tran - 138094:					3,681.58

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138095	11/21/24	CHK	10982	NATIONAL RURAL TELECOMMUNICAT	CROWD FIBER SURVEY SERVICES OCT 2024	550.00
138096	11/21/24	CHK	10309	NISC	PRINT SVCS INVOICE OCT 2024	13,629.25
					PRINT SVCS INVOICE OCT 2024	120.34
					PRINT SVCS INVOICE OCT 2024	97.95
					PRINT SVCS INVOICE OCT 2024	97.95
					MISC OCT 2024	605.66
					MISC OCT 2024	1,594.00
					MISC OCT 2024	129.00
					MISC OCT 2024	49.30
					MISC OCT 2024	129.74
					MISC OCT 2024	10.50
					MISC OCT 2024	49.30
					MISC OCT 2024	129.74
					MISC OCT 2024	10.50
					RECURRING INVOICE OCT 2024	18,908.04
					RECURRING INVOICE OCT 2024	1,309.20
Total for Check/Tran - 138096:					36,870.47	
138097	11/21/24	CHK	10667	NORTHWEST OPEN ACCESS NETWORK	INTERNET SUBSCRIPTION 10/1-10/31/2024	2,090.00
138098	11/21/24	CHK	11003	NORTHWEST SAFETY SERVICE LLC	SAFETY TRAINING MONTHLY 2024	1,443.75
138099	11/21/24	CHK	10167	OFFICE DEPOT	OFFICE SUPPLIES - 191 OTTO ST	23.30
					OFFICE SUPPLIES - 310 4 CRNRS & 191 OTTO	224.39
					OFFICE SUPPLIES - 310 4 CRNRS & 191 OTTO	18.26
					OFFICE SUPPLIES - 310 4 CRNRS & 191 OTTO	18.27
					OFFICE SUPPLIES - 310 4 CRNRS	29.32
					OFFICE SUPPLIES - 310 4 CRNRS	2.39
					OFFICE SUPPLIES - 310 4 CRNRS	2.38
					OFFICE SUPPLIES - 310 4 CRNRS	366.94
					OFFICE SUPPLIES - 310 4 CRNRS	29.87
					OFFICE SUPPLIES - 310 4 CRNRS	29.87

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Total for Check/Tran - 138099:					744.99
138100	11/21/24	CHK	11106	OLYMPIC SPRINGS INC	
				OCT 2024 DRINKING WATER SERVICE - 193	70.88
				OCT 2024 DRINKING WATER SERVICE - 193	5.77
				OCT 2024 DRINKING WATER SERVICE - 193	5.77
Total for Check/Tran - 138100:					82.42
138101	11/21/24	CHK	10175	PACIFIC UNDERWRITERS CORP	
				LIFE - DEC 2024	975.50
				LTD - DEC 2024	3,012.25
				LTD - NOV 2024	19.83
Total for Check/Tran - 138101:					4,007.58
138102	11/21/24	CHK	10948	KATHLEEN A PALMER	
				WELLNESS REIMBURSEMENT 2024	258.00
				WELLNESS REIMBURSEMENT 2024	21.00
				WELLNESS REIMBURSEMENT 2024	21.00
Total for Check/Tran - 138102:					300.00
138103	11/21/24	CHK	10549	PENINSULA LEGAL SECRETARIAL SER	
				TRANSCRIPTION SVC 10/8-11-19-2024	445.05
				TRANSCRIPTION SVC 10/8-11-19-2024	33.86
				TRANSCRIPTION SVC 10/8-11-19-2024	4.84
Total for Check/Tran - 138103:					483.75
138104	11/21/24	CHK	10188	PLATT ELECTRIC SUPPLY	
				PVC CEMENT-1 QUART CAN	644.08
				MILWAUKEE 9" SAWZALL BLADES# 48-00-5187	31.29
				MILWAUKKE 12" SAWZALL BLADES# 48-00-5789	26.15
				MILWAUKEE 9" SAWZALL BLADES# 48-00-5187	15.65
				MILWAUKKE 12" SAWZALL BLADES# 48-00-5789	52.30
Total for Check/Tran - 138104:					769.47
138105	11/21/24	CHK	10193	PORT TOWNSEND LEADER	
				PT LEADER ADVERTSING FOR OCT 2024	47.50
				PT LEADER ADVERTSING FOR OCT 2024	95.00
				PT LEADER ADVERTSING FOR OCT 2024	17.20
				PT LEADER ADVERTSING FOR OCT 2024	62.50
				PT LEADER ADVERTSING FOR OCT 2024	1.40
				PT LEADER ADVERTSING FOR OCT 2024	1.40

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Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
Total for Check/Tran - 138105:					225.00
138106	11/21/24	CHK	10197	PRINTERY COMMUNICATIONS	
				LABEL SET - METERING DEPT	20.79
				LABEL SET - METERING DEPT	1.69
				LABEL SET - METERING DEPT	1.70
				BUSINESS CARDS QTY 500	174.50
Total for Check/Tran - 138106:					198.68
138107	11/21/24	CHK	10210	RICOH USA, INC	
				310 FOUR CRNRS (7427) IMAGES MONTHLY	153.11
				310 FOUR CRNRS (7427) IMAGES MONTHLY	12.46
				310 FOUR CRNRS (7427) IMAGES MONTHLY	12.46
				310 4CRNRS (0626) IMAGES MONTHLY	1,407.38
				310 4CRNRS (0626) IMAGES MONTHLY	114.55
				310 4CRNRS (0626) IMAGES MONTHLY	114.56
				OTTO ST (3983)&(3982) IMAGES MONTHLY	95.74
				OTTO ST (3983)&(3982) IMAGES MONTHLY	7.79
				OTTO ST (3983)&(3982) IMAGES MONTHLY	7.80
				193 OTTO ST(8331)&(8332) IMAGES MONTHLY	61.04
				193 OTTO ST(8331)&(8332) IMAGES MONTHLY	4.97
				193 OTTO ST(8331)&(8332) IMAGES MONTHLY	4.97
Total for Check/Tran - 138107:					1,996.83
138108	11/21/24	CHK	10706	SBA STRUCTURES, LLC	
				TOWER SITE RNTL MAYNARD HILL - MONTHLY	1,847.34
138109	11/21/24	CHK	10219	SHOLD EXCAVATING INC	
				REMOVE TRAILER & FIX PARKING AREA - 193	1,795.40
				DISCOVERY RIDGE - DRAINFIELD REPAIRS	64,196.98
Total for Check/Tran - 138109:					65,992.38
138110	11/21/24	CHK	10869	SLATE ROCK SAFETY	
				PUD CLOTHING	382.97
				PUD CLOTHING	130.49
				PUD CLOTHING	28.50
				PUD CLOTHING	60.89
				PUD CLOTHING	354.08
				PUD CLOTHING	111.43

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Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
				PUD CLOTHING	166.13
				PUD CLOTHING	243.73
Total for Check/Tran - 138110:					1,478.22
138111	11/21/24	CHK 10249	SPECTRA LABORATORIES-KITSAP LLC	TESTING: COLIFORM/E.COLI 10/23/24	30.00
				TESTING: CONDUCTIVITY/CHLORIDE 10/09/24	31.00
				TESTING: CONDUCTIVITY/CHLORIDE 10/09/24	31.00
				TESTING: CONDUCTIVITY/CHLORIDE 10/09/24	31.00
				TESTING: CONDUCTIVITY/CHLORIDE 10/09/24	27.00
				TESTING: CONDUCTIVITY/CHLORIDE 10/09/24	27.00
				TESTING: CONDUCTIVITY/CHLORIDE 10/09/24	27.00
				TESTING: CONDUCTIVITY/CHLORIDE 10/09/24	31.00
				TESTING: CONDUCTIVITY/CHLORIDE 10/09/24	31.00
				TESTING: CONDUCTIVITY/CHLORIDE 10/09/24	27.00
				TESTING: CONDUCTIVITY/CHLORIDE 10/09/24	27.00
				TESTING VARIOUS: 10/9/24 - PUMP CHAMBER	41.00
				TESTING VARIOUS: 10/9/24 - PUMP CHAMBER	59.00
				TESTING VARIOUS: 10/9/24 - PUMP CHAMBER	45.00
				TESTING VARIOUS: 10/9/24 - PUMP CHAMBER	30.00
				TESTING VARIOUS: 10/9/24 - PUMP CHAMBER	77.00
Total for Check/Tran - 138111:					572.00
138112	11/21/24	CHK 11116	STAKING UNIVERSITY	LOCATE TRAINING ON-SITE - 10/8-9/2024	8,114.25
138113	11/21/24	CHK 10824	THE PORT OF PORT TOWNSEND	JANITORIAL SRV 10/18 & 10/25 2024	1,093.09
				JANITORIAL SRV 10/18 & 10/25 2024	88.97
				JANITORIAL SRV 10/18 & 10/25 2024	88.98
Total for Check/Tran - 138113:					1,271.04
138114	11/21/24	CHK 10221	THE STATION SIGNS & SCREEN PRINTI	VEH# 431 - DECAL & NUMBER	272.75
				VEH# 432 - DECAL & NUMBER	272.75
Total for Check/Tran - 138114:					545.50
138115	11/21/24	CHK 11040	VERIZON CONNECT FLEET USA LLC	ALL VEH GPS SERVICE-SEP 2024	730.86

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138116 11/21/24	CHK	10800	VISION METERING, LLC	ADDITIONAL 2S 320 METERS-AMI/NATIONAL	91,082.14
				ADDITIONAL 2S 320 METERS-AMI/NATIONAL	-7,597.14
				END SIGHT CLOUD SOFTWARE - MONTHLY	1,812.60
				Total for Check/Tran - 138116:	85,297.60
138117 11/21/24	CHK	10496	WELLS FARGO VENDOR FIN SERV	4CRNRS WKRM COPYRNT-MONTHLY	244.62
				4CRNRS WKRM COPYRNT-MONTHLY	19.91
				4CRNRS WKRM COPYRNT-MONTHLY	19.91
				Total for Check/Tran - 138117:	284.44
138118 11/21/24	CHK	10680	WELLSPRING FAMILY SERVICES	EAP SVC - MONTHLY	75.73
				EAP SVC - MONTHLY	6.16
				EAP SVC - MONTHLY	6.17
				Total for Check/Tran - 138118:	88.06
138119 11/21/24	CHK	10647	WEST HILLS FORD MAZDA	STEP ASY FOR VEH# 432	584.22
138120 11/21/24	CHK	10274	WESTBAY AUTO PARTS, INC.	VEH# 131 - BOOSTER CABLE	55.23
138121 11/21/24	CHK	10278	WPUDA	WPUDA LEGISLATIVE RALLY	94.60
				WPUDA LEGISLATIVE RALLY	7.70
				WPUDA LEGISLATIVE RALLY	7.70
				WPUDA LEGISLATIVE RALLEY	94.60
				WPUDA LEGISLATIVE RALLEY	7.70
				WPUDA LEGISLATIVE RALLEY	7.70
				Total for Check/Tran - 138121:	220.00
138122 11/21/24	CHK	10829	KENNETH W YINGLING JR	TRAVEL - MEALS PER DIEM	430.00
138123 11/27/24	CHK	10146	A. MILLICAN CRANE SERVICE INC	REGULATOR REPLACEMENT- DANA ROBERTS SUB	7,253.60
138124 11/27/24	CHK	10447	ANIXTER INC.	ARRESTOR,FUSE,ELBOW,MULITAP,SIDEBY,HH	12,473.48
				SIDE BY #6	155.35
				FUSE TYPE T FITALL 40A	228.92
				FUSE TYPE T FITALL 65A	362.39

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Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
					ARRESTER ELBOW 15KV	2,113.61
					ARRESTOR,FUSE,ELBOW,MULITAP,SIDEBY,HH	1,050.24
					ARRESTOR,FUSE,ELBOW,MULITAP,SIDEBY,HH	219.35
Total for Check/Tran - 138124:						16,603.34
138125	11/27/24	CHK	10437	ASPECT CONSULTING	PROF SRC:PROJECT AS2305533 THRU 10/27/22	1,598.75
138126	11/27/24	CHK	10339	BORDER STATES ELECTRIC	TERM,TANK,HOTLINE,COLD,WASH,SWEEP,CC,PG	38,449.45
138127	11/27/24	CHK	10623	CARL H. JOHNSON & SON EXCAVATIN	EMERGENCY WATER MAIN REPAIR- COYLE	7,206.06
					EMERGENCY WATER MAIN REPAIR- COYLE	4,994.05
					PATCH ASPHALT FOR FAULT - DUTCH LN 11/7	4,885.50
Total for Check/Tran - 138127:						17,085.61
138128	11/27/24	CHK	10501	D & L POLES	DIG UP TRENCH/REPAIR FAULT - 640 GOSS RD	7,264.16
138129	11/27/24	CHK	10407	DEPT OF THE TREASURY	PMT OF FEDERAL EXCISE TAX 4QTR 2024	401.54
					PMT OF FEDERAL EXCISE TAX 4QTR 2024	32.68
					PMT OF FEDERAL EXCISE TAX 4QTR 2024	32.68
Total for Check/Tran - 138129:						466.90
138130	11/27/24	CHK	10067	DING DOCTOR GLASS SERVICES	VEH# 214 - REPLACE WINDSHEILD	1,352.77
138131	11/27/24	CHK	10068	DISCOVERY BAY GROUP, LLC	CONSULTING SERVICE-MONTHLY	5,160.00
					CONSULTING SERVICE-MONTHLY	420.00
					CONSULTING SERVICE-MONTHLY	420.00
Total for Check/Tran - 138131:						6,000.00
138132	11/27/24	CHK	10070	DOUBLE D ELECTRICAL, INC	CABLE FAULT WORK - 1924 HASTINGS	3,847.96
138133	11/27/24	CHK	10609	DOUBLE D ELECTRICAL, INC	VARIOUS REDUCERS	145.59
138134	11/27/24	CHK	10781	EVERGREEN CONSULTING GROUP, LLC	ENERGY CONSERVATION REBATE	2,602.92
					ENERGY CONSERVATION REBATE	22.26
					ENERGY CONSERVATION REBATE	800.00
					ENERGY CONSERVATION REBATE	800.00

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				ENERGY CONSERVATION REBATE	124.80
				ENERGY CONSERVATION REBATE	85.00
				ENERGY CONSERVATION REBATE	800.00
				ENERGY CONSERVATION REBATE	1,200.00
				ENERGY CONSERVATION REBATE	254.00
				ENERGY CONSERVATION REBATE	895.50
				ENERGY CONSERVATION REBATE	800.00
				ENERGY CONSERVATION REBATE	6,000.00
				ENERGY CONSERVATION REBATE	6,000.00
				ENERGY CONSERVATION REBATE	200.00
				ENERGY CONSERVATION REBATE	800.00
				ENERGY CONSERVATION REBATE	1,000.00
				ENERGY CONSERVATION REBATE	85.00
				ENERGY CONSERVATION REBATE	800.00
				ENERGY CONSERVATION REBATE	85.00
				ENERGY CONSERVATION REBATE	900.00
				ENERGY CONSERVATION REBATE	800.00
				ENERGY CONSERVATION REBATE	2,592.40
				ENERGY CONSERVATION REBATE	340.00
				ENERGY CONSERVATION REBATE	140.00
				ENERGY CONSERVATION REBATE	200.00
				ENERGY CONSERVATION REBATE	200.00
				ENERGY CONSERVATION REBATE	85.00
				ENERGY CONSERVATION REBATE	200.00
				ENERGY CONSERVATION REBATE	800.00
				ENERGY CONSERVATION REBATE	80.00
				ENERGY CONSERVATION REBATE	144.00
				ENERGY CONSERVATION REBATE	200.00
				ENERGY CONSERVATION REBATE	1,200.00
				ENERGY CONSERVATION REBATE	85.00
				ENERGY CONSERVATION REBATE	10,100.75

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				ENERGY CONSERVATION REBATE: FRED TO EG	600.00
				ENERGY CONSERVATION REBATE	-100.00
Total for Check/Tran - 138134:					41,921.63
138135	11/27/24	CHK	10084	EXPRESS SERVICES, INC	
				HR ASSISTANT-WEEKLY	988.60
				HR ASSISTANT-WEEKLY	80.47
				HR ASSISTANT-WEEKLY	80.46
Total for Check/Tran - 138135:					1,149.53
138136	11/27/24	CHK	10942	FINLEY ENGINEERING CO, INC	
				FIBER ENGINEERING	4,547.47
				PROF SVC: JEFF NORTH FTTP 10/1-10/31/24	4,892.80
				PROF SVC:RE CONNECT 4 FTTP 10/1-10/31/24	7,668.00
Total for Check/Tran - 138136:					17,108.27
138137	11/27/24	CHK	10094	GENERAL PACIFIC, INC	
				HRE-M25-G-ITRON-8-5 HR-E REGISTER	3,969.06
				WATER METER DIALS QTY37	4,319.27
				#14 TRACER WIRE-THHN/THWN, STRANDED CU	14,881.24
Total for Check/Tran - 138137:					23,169.57
138138	11/27/24	CHK	10454	GLOBAL RENTAL COMPANY INC	
				AT40-G BUCKETRNTL VEH#431 11/01-11/28/24	3,654.85
				AT37-G BUCKETRNTL VEH#410 11/02-11/29/24	2,727.50
				AT40-G RNTL VEH#417 11/05-12/02/24	3,054.80
				AT40G S BUCKET VEH#430 11/05-12/02/24	3,109.35
				SPLICER VAN RNTL VEH#421 12/01/2024	2,727.50
				AT40-G BUCKETRNTL VEH#416 11/6-12/3/24	2,945.70
				AA55 DBLMN BUCKET VEH#414 11/6-12/3/24	3,709.40
				D3060H-TR Digger VEH#426 11/7-12/4/2024	6,764.20
Total for Check/Tran - 138138:					28,693.30
138139	11/27/24	CHK	10095	GOOD MAN SANITATION, INC	
				310 4CRNRS-RESTROOM UNIT MONTHLY	162.87
				310 4CRNRS-RESTROOM UNIT MONTHLY	13.26
				310 4CRNRS-RESTROOM UNIT MONTHLY	13.25
Total for Check/Tran - 138139:					189.38

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138140 11/27/24	CHK	11037	HENERY HARDWARE & BUILDING SUP	VARIOUS WAREHOUSE SUPPLIES	124.11
				PEGBOARD RETURN	-35.56
				TARP 12X14 - QUILCENE SUBSTATION PROJ	34.90
				VEH# 131 - CRADLE CAULK GUN	16.35
				MOSS CONTROL - 193 OTTO ST	33.77
				MOSS CONTROL - 193 OTTO ST	2.75
				MOSS CONTROL - 193 OTTO ST	2.75
Total for Check/Tran - 138140:					179.07
138141 11/27/24	CHK	10111	HIGHWAY SPECIALTIES LLC	SAFETY CONES-WH STOCK	864.07
				SAFETY CONES-WH STOCK	96.01
Total for Check/Tran - 138141:					960.08
138142 11/27/24	CHK	11079	HUNTINGFORD CONSTRUCTION	REPAIR ACCESS RD TO LINDSAY HILL RD	638.37
138143 11/27/24	CHK	10366	ICPE	4 YEAR CONSTRUCTION WORKPLAN-OCT	2,662.50
				GENERAL ENGINEERING SERVICES-OCT 2024	38,492.50
				PROF SVC:QUILCENE UPGRADE OCT 2024	11,390.00
				PROF SVC: DESIGN PORT LUDLOW EXP	777.50
Total for Check/Tran - 138143:					53,322.50
138144 11/27/24	CHK	10817	IDGAF, INC	EXCAVATION WORK - GIBBS LK & ADELMA BCH	6,355.08
138145 11/27/24	CHK	10718	INSTRUMENT TECHNOLOGY CORPORA	18" FLEXIBLE CLAMP	790.98
				ADAPTER, 3 PIN SILVER PLUG-LOC3 SERIES	196.37
				DIRECT CONNECTION LEAD W LARGE CLIPS	278.21
				GROUND EXTENSION LEAD ON SPOOL	278.21
Total for Check/Tran - 138145:					1,543.77
138146 11/27/24	CHK	10839	IRBY ELECTRICAL UTILITES	CT 100:5 DOUGHNUT STYLE W BUSBAR	1,178.28
138147 11/27/24	CHK	10518	J HARLEN COMPANY	ANDAX PADMOUNT TRANSFORMER SAC	283.55
				ANDAX POLEMOUNT TRANSFORMER BAG-20-50KVA	374.86
Total for Check/Tran - 138147:					658.41

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138148 11/27/24	CHK	10129	JIFFY LUBE	VEH# 216 - OIL CHANGE	104.76
				VEH# 133 - OIL CHANGE	163.33
Total for Check/Tran - 138148:					268.09
138149 11/27/24	CHK	10136	LES SCHWAB TIRES	TIRE CHAINS FOR MULTIPLE VEHICLES	1,287.58
138150 11/27/24	CHK	10956	MARINE SURVEYS & ASSESSMENTS COENVIORNMENTAL ANALYSIS - RIPLEY CREEK#2		2,570.00
138151 11/27/24	CHK	10927	MARSH MUNDORF PRATT SULLIVAN + WPAG OCT 2024		1,011.57
				WPAG OCT 2024	94.13
				WPAG OCT 2024	70.54
Total for Check/Tran - 138151:					1,176.24
138152 11/27/24	CHK	10333	MOSS ADAMS LLP	PROF SVC:CONSULTING SRVC OCT 2024	1,320.64
				PROF SVC:CONSULTING SRVC OCT 2024	107.49
				PROF SVC:CONSULTING SRVC OCT 2024	107.50
Total for Check/Tran - 138152:					1,535.63
138153 11/27/24	CHK	11113	NATIONAL METERING & TECHNICAL S	AMI METERING INSTALLATION-METERING-PAY 4	45,520.85
138154 11/27/24	CHK	9999	NORDSTROM EXEC OFFICES	SCOPE OF WORK CHANGE: CUSTOMER REFUND	615.00
138155 11/27/24	CHK	10520	NRECA-NATIONAL RURAL ELEC COOP	ANNUAL SUBSC 1Y: RURAL ELECTRIC MAG 2025	430.00
				ANNUAL SUBSC 1Y: RURAL ELECTRIC MAG 2025	129.00
Total for Check/Tran - 138155:					559.00
138156 11/27/24	CHK	10166	NWPPA	STAKING TECHNICAN CERT PROGRAM- 2/5-6/25	460.00
138157 11/27/24	CHK	10167	OFFICE DEPOT	OFFICE SUPPLIES - 310 4 CRNRS	184.27
				OFFICE SUPPLIES - 310 4 CRNRS	15.00
				OFFICE SUPPLIES - 310 4 CRNRS	15.00
Total for Check/Tran - 138157:					214.27
138158 11/27/24	CHK	10181	PENINSULA PEST CONTROL	SVC MONTHLY 210 POLE YARD	84.44
				SVC MONTHLY 210 POLE YARD	6.87
				SVC MONTHLY 210 POLE YARD	6.88
				CRPNTRANT SVC BIM-OLYRIDG DR	65.46

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Bank Account: 7 - 1ST SECURITY BANK--WARRANT ACCOUNT

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
				MONTHLY RODENT SVC 310 4 CRNR	37.53
				MONTHLY RODENT SVC 310 4 CRNR	3.05
				MONTHLY RODENT SVC 310 4 CRNR	3.06
Total for Check/Tran - 138158:					207.29
138159	11/27/24	CHK 10895	POWER&TELEPHONE SUPPLY COMPANDROP WIRE CLAMP		225.43
138160	11/27/24	CHK 10197	PRINTERY COMMUNICATIONS	NATIONAL METERING DOOR HANGERS	42.56
138161	11/27/24	CHK 10869	SLATE ROCK SAFETY	PUD CLOTHING	305.16
				PUD CLOTHING	28.55
				PUD CLOTHING	65.38
				PUD CLOTHING	130.76
				PUD CLOTHING	209.18
				PUD CLOTHING	210.93
				PUD CLOTHING	65.27
				PUD CLOTHING	30.69
				PUD CLOTHING	42.08
				PUD CLOTHING	113.34
Total for Check/Tran - 138161:					1,201.34
138162	11/27/24	CHK 10250	TYNDALE COMPANY, INC	PUD CLOTHING	160.94
				PUD CLOTHING	55.15
				PUD CLOTHING	42.83
				PUD CLOTHING	74.64
				PUD CLOTHING	29.40
Total for Check/Tran - 138162:					362.96
138163	11/27/24	CHK 10258	VERIZON WIRELESS, BELLEVUE	CELL PHONE SERVICE QB010/16-11/15/2024	462.61
				CELL PHONE SERVICE QB010/16-11/15/2024	26.10
				CELL PHONE SERVICE QB010/16-11/15/2024	151.20
				CELL PHONE SERVICE QB010/16-11/15/2024	94.62
				CELL PHONE SERVICE QB010/16-11/15/2024	42.25
				CELL PHONE SERVICE QB010/16-11/15/2024	146.65

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Bank Account: 7 - 1ST SECURITY BANK--WARRANT ACCOUNT

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
				CELL PHONE SERVICE QB010/16-11/15/2024	26.10
				CELL PHONE SERVICE QB010/16-11/15/2024	73.35
				CELL PHONE SERVICE QB010/16-11/15/2024	120.18
				CELL PHONE SERVICE QB010/16-11/15/2024	13.65
				CELL PHONE SERVICE QB010/16-11/15/2024	104.38
				CELL PHONE SERVICE QB010/16-11/15/2024	26.10
				CELL PHONE SERVICE QB010/16-11/15/2024	28.60
				CELL PHONE SERVICE QB010/16-11/15/2024	200.31
				CELL PHONE SERVICE QB010/16-11/15/2024	92.37
				CELL PHONE SERVICE QB010/16-11/15/2024	200.31
				CELL PHONE SERVICE QB010/16-11/15/2024	104.40
				CELL PHONE SERVICE QB010/16-11/15/2024	26.10
				CELL PHONE SERVICE QB010/16-11/15/2024	79.32
				CELL PHONE SERVICE QB010/16-11/15/2024	34.41
				CELL PHONE SERVICE QB010/16-11/15/2024	196.72
				CELL PHONE SERVICE QB010/16-11/15/2024	106.37
				CELL PHONE SERVICE QB010/16-11/15/2024	55.97
				CELL PHONE SERVICE QB010/16-11/15/2024	46.97
				CELL PHONE SERVICE QB010/16-11/15/2024	57.48
				CELL PHONE SERVICE QB010/16-11/15/2024	34.41
				CELL PHONE SERVICE QB010/16-11/15/2024	186.27
				CELL PHONE SERVICE QB010/16-11/15/2024	307.75
				CELL PHONE SERVICE QB010/16-11/15/2024	6.45
				CELL PHONE SERVICE QB010/16-11/15/2024	2.80
				CELL PHONE SERVICE QB010/16-11/15/2024	16.00
				CELL PHONE SERVICE QB010/16-11/15/2024	11.82
				CELL PHONE SERVICE QB010/16-11/15/2024	6.22
				CELL PHONE SERVICE QB010/16-11/15/2024	5.22
				CELL PHONE SERVICE QB010/16-11/15/2024	64.61
				CELL PHONE SERVICE QB010/16-11/15/2024	4.68
				CELL PHONE SERVICE QB010/16-11/15/2024	2.80

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Bank Account: 7 - 1ST SECURITY BANK--WARRANT ACCOUNT

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
				CELL PHONE SERVICE QB010/16-11/15/2024	15.15
				CELL PHONE SERVICE QB010/16-11/15/2024	90.20
				CELL PHONE SERVICE QB010/16-11/15/2024	52.19
				CELL PHONE SERVICE QB010/16-11/15/2024	2.80
				CELL PHONE SERVICE QB010/16-11/15/2024	6.45
				CELL PHONE SERVICE QB010/16-11/15/2024	2.80
				CELL PHONE SERVICE QB010/16-11/15/2024	15.15
				CELL PHONE SERVICE QB010/16-11/15/2024	16.00
				CELL PHONE SERVICE QB010/16-11/15/2024	4.68
				CELL PHONE SERVICE QB010/16-11/15/2024	733.18
Total for Check/Tran - 138163:					4,104.15
138164	11/27/24	CHK	10750	VIRGINIA TRANSFORMER CORP	
				12MVA, 115KV-12.47KV POWER TRANSFORMER	-20,399.82
				POWER TRANSFORMER-QUILCENE	244,573.62
				12MVA, 115KV-12.47KV POWER TRANSFORMER	-10,199.90
				POWER TRANSFORMER-QUILCENE	122,286.80
Total for Check/Tran - 138164:					336,260.70
138165	11/27/24	CHK	10680	WELLSPRING FAMILY SERVICES	
				PROFESSIONAL COACHING OCT 2024	1,182.50
				PROFESSIONAL COACHING OCT 2024	96.25
				PROFESSIONAL COACHING OCT 2024	96.25
Total for Check/Tran - 138165:					1,375.00
138166	11/27/24	CHK	10647	WEST HILLS FORD MAZDA	
				VEH# 209 - VARIOUS REPAIRS	3,911.58
138167	11/27/24	CHK	10278	WPUDA	
				WPUDA MEMEBERSHIP LUNCH & DINNER- NOV 24	58.48
				WPUDA MEMEBERSHIP LUNCH & DINNER- NOV 24	4.76
				WPUDA MEMEBERSHIP LUNCH & DINNER- NOV 24	4.76
				MEMBERSHIP DUES-MONTHLY	5,334.58
				MEMBERSHIP DUES-MONTHLY	434.21
				MEMBERSHIP DUES-MONTHLY	434.21
				WPUDA LEGISLATIVE RALLY	94.60
				WPUDA LEGISLATIVE RALLY	7.70

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Bank Account: 7 - 1ST SECURITY BANK--WARRANT ACCOUNT

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
				WPUDA LEGISLATIVE RALLY	7.70
				WPUDA LEGISLATIVE RALLY	94.60
				WPUDA LEGISLATIVE RALLY	7.70
				WPUDA LEGISLATIVE RALLY	7.70
Total for Check/Tran - 138167:					6,491.00

Total Payments for Bank Account - 7 :	(163)	1,631,611.88
Total Voids for Bank Account - 7 :	(0)	0.00
Total for Bank Account - 7 :	(163)	1,631,611.88
Grand Total for Payments :	(163)	1,631,611.88
Grand Total for Voids :	(0)	0.00
Grand Total :	(163)	1,631,611.88

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Bank Account: 8 - 1ST SECURITY BANK--ACH/WIRE PAYMENTS

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
131 11/14/24	DD	10451	ASCENT LAW PARTNERS LLP	GENERAL UTILITY (225-103) OCT 2024	5,016.60
				GENERAL UTILITY (225-103) OCT 2024	5,016.45
				GENERAL UTILITY (225-103) OCT 2024	5,016.45
				FLAT FEE BOC MEETINGS (225-104) OCT 2024	595.00
				FLAT FEE BOC MEETINGS (225-104) OCT 2024	7,310.00
				FLAT FEE BOC MEETINGS (225-104) OCT 2024	595.00
				PROF SRVC: BROADBAND OCT 2024	197.50
				Total for Check/Tran - 131:	23,747.00
132 11/14/24	DD	10838	ZACHARY L BARBIETO	BOOT/TOOL ALLOWANCE 2023	180.16
133 11/14/24	DD	10870	BIG BLUE PRESSURE WASHING AND L	LANDSCAPING - FOUR CRNRS, OTTO ST, SUBS	599.08
				LANDSCAPING - FOUR CRNRS, OTTO ST, SUBS	48.77
				LANDSCAPING - FOUR CRNRS, OTTO ST, SUBS	396.91
				LANDSCAPING - FOUR CRNRS, OTTO ST, SUBS	48.76
				2 SUBSTATIONS: MOWING 10/1/2024	327.76
				Total for Check/Tran - 133:	1,421.28
134 11/14/24	DD	10806	MELANIE R DES MARAIS	PERSONAL CHARGE REIMBURSEMENT	-13.08
				NWPPA FUEL PROGRAM	95.28
				NWPPA FUEL PROGRAM	1,170.60
				NWPPA FUEL PROGRAM	95.28
				NRECA REGION 9 MTG & SAFETY TRAINING	26.76
				NRECA REGION 9 MTG & SAFETY TRAINING	328.74
				NRECA REGION 9 MTG & SAFETY TRAINING	26.76
				Total for Check/Tran - 134:	1,730.34
135 11/14/24	DD	11025	NORTH SKY COMMUNICATIONS,LLC	OLYMPIC CORRIDOR-PAY APP#6-NOVEMBER	514,458.48
				INBETWEEN FIBER PRJCT-PAY APP#6-NOVEMBER	266,919.62
				OLY CORRIDOR/UNALLOCATED-PAY APP#6-NOVEM	15,119.70
				Total for Check/Tran - 135:	796,497.80
136 11/21/24	DD	10187	PITNEY BOWES-RESERVE ACCT	PRE-PAID POSTAGE ACCT# 33897265	344.00
				PRE-PAID POSTAGE ACCT# 33897265	28.00

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Bank Account: 8 - 1ST SECURITY BANK--ACH/WIRE PAYMENTS

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
				PRE-PAID POSTAGE ACCT# 33897265	28.00
				PRE-PAID POSTAGE	344.00
				PRE-PAID POSTAGE	28.00
				PRE-PAID POSTAGE	28.00
				Total for Check/Tran - 136:	800.00
137 11/21/24	DD	10565	JIMMY R SCARBOROUGH	TRAVEL - MEALS PER DIEM	258.00
				TRAVEL - LODGING	334.08
				NEEDS TO BE CODED	62.43
				Total for Check/Tran - 137:	654.51
138 11/21/24	DD	10949	STEPHANIE N WITHERIDGE	WELLNESS PROGRAM REIMBURSEMENT 2024	21.00
				WELLNESS PROGRAM REIMBURSEMENT 2024	258.00
				WELLNESS PROGRAM REIMBURSEMENT 2024	21.00
				Total for Check/Tran - 138:	300.00
139 11/27/24	DD	10688	SEAN M BAILEY	WELLNESS PROGRAM REIMBURSEMENT 2024	9.54
				WELLNESS PROGRAM REIMBURSEMENT 2024	117.27
				WELLNESS PROGRAM REIMBURSEMENT 2024	9.55
				Total for Check/Tran - 139:	136.36
140 11/27/24	DD	10843	CCG CONSULTING	FIBER GRANTS,POLICY AND PROCEDURES	2,454.40
141 11/27/24	DD	10365	ALYSON J DEAN	BOOT AND TOOL ALLOWANCE 2024	90.31
				WELLNESS PROGRAM REIMBURSEMENT 2024	300.00
				Total for Check/Tran - 141:	390.31
142 11/27/24	DD	10631	WILLIAM P O'DONNELL	TRAVEL - PARKING FEE	14.28
				TRAVEL - MILEAGE	7.41
				TRAVEL - MEALS PER DIEM	33.60
				TRAVEL - LODGING	17.16
				TRAVEL - FUEL FOR RENTAL CAR	2.98
				TRAVEL - FERRY FEE	1.31
				TRAVEL - AIRFARE	43.83

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Bank Account: 8 - 1ST SECURITY BANK--ACH/WIRE PAYMENTS

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
				TRAVEL - PARKING FEE	175.44
				TRAVEL - MILEAGE	91.04
				TRAVEL - MEALS PER DIEM	412.80
				TRAVEL - LODGING	210.87
				TRAVEL - FUEL FOR RENTAL CAR	36.62
				TRAVEL - FERRY FEE	16.04
				TRAVEL - AIRFARE	538.53
				TRAVEL - PARKING FEE	14.28
				TRAVEL - MILEAGE	7.41
				TRAVEL - MEALS PER DIEM	33.60
				TRAVEL - LODGING	17.17
				TRAVEL - FUEL FOR RENTAL CAR	2.98
				TRAVEL - FERRY FEE	1.30
				TRAVEL - AIRFARE	43.84
				TRAVEL - TRANSIT/ TAXI	6.07
				TRAVEL - MILEAGE	4.50
				TRAVEL - MEALS PER DIEM	12.04
				TRAVEL - LODGING	26.02
				TRAVEL - AIRFARE	29.13
				TRAVEL - TRANSIT/ TAXI	74.53
				TRAVEL - MILEAGE	55.32
				TRAVEL - MEALS PER DIEM	147.92
				TRAVEL - LODGING	319.66
				TRAVEL - AIRFARE	357.92
				TRAVEL - TRANSIT/ TAXI	6.06
				TRAVEL - MILEAGE	4.50
				TRAVEL - MEALS PER DIEM	12.04
				TRAVEL - LODGING	26.02
				TRAVEL - AIRFARE	29.14
				FOOD&BEV FOR HR HOSTED EVENTS	14.66
				FOOD&BEV FOR HR HOSTED EVENTS	180.19

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Bank Account: 8 - 1ST SECURITY BANK--ACH/WIRE PAYMENTS

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
				FOOD&BEV FOR HR HOSTED EVENTS	14.67
				Total for Check/Tran - 142:	3,042.88
143 11/27/24	DD	10400	DONALD K STREETT	TRAVEL - TOLL FEE	0.39
				TRAVEL - MILEAGE	28.89
				TRAVEL - MEALS PER DIEM	24.08
				TRAVEL - LODGING	30.85
				TRAVEL - TOLL FEE	4.73
				TRAVEL - MILEAGE	354.94
				TRAVEL - MEALS PER DIEM	295.84
				TRAVEL - LODGING	379.03
				TRAVEL - TOLL FEE	0.38
				TRAVEL - MILEAGE	28.89
				TRAVEL - MEALS PER DIEM	24.08
				TRAVEL - LODGING	30.85
				Total for Check/Tran - 143:	1,202.95
144 11/27/24	DD	10733	DANIEL S TOEPPER	WPUDA DINNER FEE REIMBURSEMENT TO PUD	-3.15
				WPUDA DINNER FEE REIMBURSEMENT TO PUD	-38.70
				WPUDA DINNER FEE REIMBURSEMENT TO PUD	-3.15
				NOANET, WPUDA, PPC, BOC MTG, ECT- NOV 24	99.84
				NOANET, WPUDA, PPC, BOC MTG, ECT- NOV 24	1,226.54
				NOANET, WPUDA, PPC, BOC MTG, ECT- NOV 24	99.83
				Total for Check/Tran - 144:	1,381.21
145 11/27/24	DD	10829	KENNETH W YINGLING JR	BOOT AND TOOL ALLOWANCE 2024	163.99

Total Payments for Bank Account - 8 : (15) 834,103.19
Total Voids for Bank Account - 8 : (0) 0.00
Total for Bank Account - 8 : (15) 834,103.19
Grand Total for Payments : (15) 834,103.19

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Grand Total for Voids :	(0)	0.00
Grand Total :	(15)	834,103.19

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Bank Account: 8 - 1ST SECURITY BANK--ACH/WIRE PAYMENTS

Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
511	11/30/24	WIRE	10280	USDA-WIRE TRANSFER	INTEREST D45 LOAN-MONTHLY	16,245.88
					INTEREST D45 LOAN-MONTHLY	2,096.09
Total for Check/Tran - 511:						18,341.97
513	12/2/24	WIRE	10809	PETERSON LAKE - WIRE PAYMENT	PETERSON LAKE WIRE PMT MONTHLY	13,229.62
					PETERSON LAKE WIRE PMT MONTHLY	1,099.00
Total for Check/Tran - 513:						14,328.62
514	11/25/24	WIRE	10267	WA STATE SUPPORT REGISTRY	PL CHILD SUPPORT EE	201.69
515	11/18/24	WIRE	10265	DEPARTMENT OF RETIREMENT SYSTE	OCTOBER 2024 PERS 2	111,639.93
					OCTOBER 2024 PERS 3	22,184.51
Total for Check/Tran - 515:						133,824.44
516	11/25/24	WIRE	10260	WA STATE DEFERRED COMPENSATION	PL DEFERRED COMP EE	16,830.02
					PL DEFERRED COMP ER	7,336.17
Total for Check/Tran - 516:						24,166.19
517	11/25/24	WIRE	10281	IRS - EFTPS	EMPLOYEES' MEDICARE TAX	6,560.01
					EMPLOYER'S MEDICARE TAX	5,800.67
					EMPLOYEES' FICA TAX	17,378.16
					EMPLOYER'S FICA TAX	17,378.16
					EMPLOYEES' FEDERAL WITHHOLDING	27,693.03
					EMPLOYEES' FEDERAL WITHHOLDING TAX	16,768.82
Total for Check/Tran - 517:						91,578.85
520	11/27/24	WIRE	10235	STATE OF WASHINGTON - DEPT OF RE	OCTOBER 2024 B&O TAX	148,613.59

Total Payments for Bank Account - 8 :	(7)	431,055.35
Total Voids for Bank Account - 8 :	(0)	0.00
Total for Bank Account - 8 :	(7)	431,055.35
Grand Total for Payments :	(7)	431,055.35
Grand Total for Voids :	(0)	0.00

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Grand Total : (7) 431,055.35

JEFFERSON COUNTY PUD NO 1

ISSUED PAYROLL CHECKS
PAY DATE: 11.22.2024

Empl	Position	Check #	Check Date	Amount
2003	WATER TREATMENT PLANT OPERATOR III	71171	11/22/2024	\$3,285.47
2004	WATER TREATMENT PLANT OPERATOR III - LEAD	71172	11/22/2024	\$2,961.07
				\$6,246.54

JEFFERSON COUNTY PUD NO 1

DIRECT DEPOSIT PAYROLL
PAY DATE: 11.22.2024

Empl	Position	Pav Date	Net Pay
3046	ACCOUNTING ASSOCIATE	11/22/2024	\$ 1,999.85
3062	ACCOUNTING ASSOCIATE	11/22/2024	\$ 2,042.79
3070	ACCOUNTING ASSOCIATE	11/22/2024	\$ 2,011.41
3039	ACCOUNTING SPECIALIST	11/22/2024	\$ 2,332.04
3052	ADMINISTRATIVE ASSISTANT	11/22/2024	\$ 2,497.36
1050	APPRENTICE LINeworker	11/22/2024	\$ 5,693.28
3034	BROADBAND & COMMUNICATIONS DIRECTOR	11/22/2024	\$ 4,161.48
1068	BROADBAND MANAGER	11/22/2024	\$ 3,133.74
4006	COMMISSIONER DIST 1	11/22/2024	\$ 1,126.94
4004	COMMISSIONER DIST 2	11/22/2024	\$ 1,259.01
4008	COMMISSIONER DIST 3	11/22/2024	\$ 926.94
3065	CONTRACT COMPLIANCE SPECIALIST	11/22/2024	\$ 2,737.72
3002	CUSTOMER SERVICE COORDINATOR	11/22/2024	\$ 1,778.14
3080	CUSTOMER SERVICE MANAGER	11/22/2024	\$ 3,386.00
3032	CUSTOMER SERVICE PROGRAM SPECIALIST	11/22/2024	\$ 904.72
3048	CUSTOMER SERVICE REP	11/22/2024	\$ 1,702.70
3056	CUSTOMER SERVICE REP	11/22/2024	\$ 1,361.99
3066	CUSTOMER SERVICE REP	11/22/2024	\$ 1,541.75
3075	CUSTOMER SERVICE REP	11/22/2024	\$ 1,619.62
3081	CUSTOMER SERVICE REP	11/22/2024	\$ 1,465.42
3060	DIGITAL COMMUNICATIONS SPECIALIST	11/22/2024	\$ 2,528.39
1027	ELECTRICAL ENGINEERING MANAGER	11/22/2024	\$ 3,599.89
1041	ELECTRICAL SUPERINTENDENT	11/22/2024	\$ 10,221.50
3005	EXECUTIVE ASSISTANT/PUBLIC RECORDS OFFICER	11/22/2024	\$ 2,594.94
3033	FINANCE DIRECTOR	11/22/2024	\$ 5,211.28
3029	FINANCE SERVICES MANAGER	11/22/2024	\$ 3,120.06
1056	FLEET AND FACILITIES ASSISTANT	11/22/2024	\$ 3,143.25
1046	FLEET AND FACILITIES LEAD	11/22/2024	\$ 4,037.78
1011	GENERAL MANAGER	11/22/2024	\$ 5,818.99
1042	GIS SPECIALIST	11/22/2024	\$ 2,779.75
1017	HEAD STOREKEEPER	11/22/2024	\$ 2,736.94
3063	HUMAN RESOURCES COORDINATOR	11/22/2024	\$ 3,071.61
3047	HUMAN RESOURCES DIRECTOR	11/22/2024	\$ 3,740.74
3008	INFORMATION TECHNOLOGY MANAGER	11/22/2024	\$ 3,884.83
3077	IT SUPPORT TECHNICIAN: BROADBAND	11/22/2024	\$ 1,924.67
3074	IT TECH SUPPORT	11/22/2024	\$ 2,124.55
2001	JOINT UTILITY SPECIALIST	11/22/2024	\$ 3,419.52
1072	LEAD BROADBAND TECHNICIAN	11/22/2024	\$ 3,247.11
1000	LINE CREW CHIEF	11/22/2024	\$ 6,105.00
1012	LINE CREW CHIEF	11/22/2024	\$ 10,380.65
1034	LINE CREW CHIEF	11/22/2024	\$ 5,988.29
1059	LINE HELPER	11/22/2024	\$ 2,588.89
1070	LINE HELPER	11/22/2024	\$ 2,788.54
1074	LINE HELPER	11/22/2024	\$ 2,523.56
1060	LINEWORKER	11/22/2024	\$ 7,802.53
1061	LINEWORKER	11/22/2024	\$ 9,908.01
1062	LINEWORKER	11/22/2024	\$ 9,624.88
1065	LINEWORKER	11/22/2024	\$ 6,970.36
1066	LINEWORKER	11/22/2024	\$ 248.14
1064	METER READER	11/22/2024	\$ 3,498.74
1069	METER READER	11/22/2024	\$ 2,573.41
1075	NETWORK TECHNICIAN 1	11/22/2024	\$ 2,611.50
1076	NETWORK TECHNICIAN 1	11/22/2024	\$ 2,471.50
1073	NETWORK TECHNICIAN 2	11/22/2024	\$ 2,798.40
3004	RESOURCE MANAGER	11/22/2024	\$ 2,964.95
3079	SAFETY MANAGER	11/22/2024	\$ 3,582.55
1010	SCADA ENGINEER II	11/22/2024	\$ 2,806.81
1003	SCADA TECH APPRENTICE	11/22/2024	\$ 6,326.02
1055	SERVICE TECHNICIAN	11/22/2024	\$ 8,195.33
3020	SERVICES DIRECTOR	11/22/2024	\$ 3,984.97
1026	STAKING ENGINEER	11/22/2024	\$ 2,538.17
1031	STAKING ENGINEER	11/22/2024	\$ 2,746.13
1014	STOREKEEPER	11/22/2024	\$ 3,522.29
1043	STOREKEEPER	11/22/2024	\$ 3,263.97
1047	STOREKEEPER	11/22/2024	\$ 3,005.69
1063	SUBSTATION/METERING TECHNICIAN	11/22/2024	\$ 7,458.57
1077	SUBSTATION/METERING TECHNICIAN	11/22/2024	\$ 11,079.04
3003	UTILITY BILLING CLERK	11/22/2024	\$ 1,788.17
3027	UTILITY BILLING CLERK	11/22/2024	\$ 1,771.93
3022	UTILITY BILLING CLERK	11/22/2024	\$ 1,922.57
3000	UTILITY BILLING COORDINATOR	11/22/2024	\$ 2,948.23
1037	VEGETATION & PERMITTING SPECIALIST	11/22/2024	\$ 3,175.21
2000	WATER DISTRIBUTION MANAGER II	11/22/2024	\$ 1,823.92
2002	WATER DISTRIBUTION MANAGER II	11/22/2024	\$ 2,474.77
2005	WATER DISTRIBUTION MANAGER II	11/22/2024	\$ 2,273.17
			\$ 269,423.56

Electric revenues in October were approximately \$221 Thousand under budget. Year-to-date electric revenues are approximately \$3.7 Million under budget. The total cost of service for the year is approximately \$120 Thousand over budget. Year to date depreciation for electric is approximately \$6.7 Million with October depreciation expense approximately \$681 Thousand. The October year-to-date TIER is 3.51 and the DSC is 2.91.

Water revenues in October were approximately \$58 Thousand under budget. Year-to-date water revenues are approximately \$314 Thousand under budget. The total cost of service for the year is approximately \$698 Thousand under budget. Year to date depreciation for water is approximately \$867 Thousand with October depreciation expense approximately \$84 Thousand.

As a combined utility year-to-date through October revenues were approximately \$4.1 Million under budgeted revenues. Jefferson County PUD has invested \$15.3 Million in construction work in progress year to date as well as purchased approximately \$2. Million in materials. During October, PUD's cash reserves decreased by \$1.2 Million.

**Jefferson County PUD No. 1
Financial Highlights
as of OCTOBER 2024**

	Year-to-Date 2023	Year-to-Date 2024	OCTOBER 2024
Operating Revenues	\$38,182,896	\$39,337,799	\$3,503,052
Total Cost of Service	\$34,230,506	\$39,529,937	\$3,698,814
Operating Margins	\$3,952,390	(\$192,138)	(\$195,762)
Non-Operating Margins	\$8,760,790	\$6,184,094	\$411,777
Total Margins	\$12,713,180	\$5,991,956	\$216,015
Cash in the Bank	\$17,153,929	\$13,619,804	
Change in Cash in Bank		(\$3,534,125)	

Jefferson County PUD No. 1
Electric Division
Statement of Operations
As of October 31, 2024

PART A. STATEMENT OF OPERATIONS				
ITEM	YEAR-TO-DATE			THIS MONTH
	LAST YEAR	THIS YEAR	BUDGET	
	(a)	(b)	(c)	
1. Operating Revenue and Patronage Capital	34,455,149	35,482,992	39,276,115	3,138,538
2. Power Production Expense	0	0	0	0
3. Cost of Purchased Power	10,511,541	12,267,633	13,671,761	1,435,033
4. Transmission Expense	1,039,287	79,435	97,055	7,614
5. Regional Market Operations Expense	0	0	0	0
6. Distribution Expense - Operation	1,942,648	2,298,914	2,887,752	237,698
7. Distribution Expense - Maintenance	2,969,795	3,814,770	4,069,445	547,995
8. Consumer Accounts Expense	1,398,763	1,472,641	1,806,898	(467,979)
9. Customer Service and Informational Expense	42,681	68,522	39,370	6,160
10. Sales Expense	0	0	0	0
11. Administrative and General Expense	4,142,036	5,305,898	5,166,307	522,982
12. Total Operation & Maintenance Expense (2 thru 11)	22,046,751	25,307,813	27,738,588	2,289,503
13. Depreciation & Amortization Expense	4,989,745	6,791,477	4,951,634	681,191
14. Tax Expense - Property & Gross Receipts	0	826	0	0
15. Tax Expense - Other	1,801,744	2,113,500	1,791,848	184,213
16. Interest on Long-Term Debt	2,025,992	2,081,183	1,909,306	209,099
17. Interest Charged to Construction (Credit)	0	0	0	0
18. Interest Expense - Other	0	0	0	0
19. Other Deductions	0	(24,414)	0	0
20. Total Cost of Electric Service (12 thru 19)	30,864,232	36,270,385	36,391,376	3,364,006
21. Patronage Capital & Operating Margins (1 minus 20)	3,590,917	(787,393)	2,884,739	(225,468)
22. Non Operating Margins - Interest	43,426	74	18,214	0
23. Allowance for Funds Used During Construction	0	0	0	0
24. Income (Loss) from Equity Investments	0	0	0	0
25. Non Operating Margins - Other	8,289,513	6,010,213	3,281,889	389,250
26. Generation & Transmission Capital Credits	0	0	0	0
27. Other Capital Credits & Patronage Dividends	5,462	8,396	0	0
28. Extraordinary Items	0	0	0	0
29. Patronage Capital or Margins (21 thru 28)	11,929,318	5,231,290	6,184,842	163,782

Times Interest Earned Ratio (TIER) (Year to Date)	6.89	3.51	4.24
Operating Times Interest Earned Ratio (OTIER) (Year to Date)	2.77	0.62	2.51
Debt Service Coverage Ratio (DSC) (Year to Date)	3.81	2.83	2.62
Operating Debt Service Coverage Ratio (ODSC) (Year to Date)	2.13	1.62	1.96
Rolling 12 Month TIER	4.64	2.28	

**Jefferson County PUD No. 1
Electric Division
Balance Sheet
October 31, 2024**

PART B. BALANCE SHEET			
ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service	205,408,560	29. Memberships	0
2. Construction Work in Progress	25,981,922	30. Patronage Capital	0
3. Total Utility Plant (1+2)	231,390,482	31. Operating Margins - Prior Years	0
4. Accum. Provision for Depreciation and Amort	87,648,950	32. Operating Margins - Current Year	(787,394)
5. Net Utility Plant (3-4)	143,741,532	33. Non-Operating Margins	6,018,683
6. Nonutility Property - Net	80,658	34. Other Margins & Equities	54,776,492
7. Investment in Subsidiary Companies	0	35. Total Margins & Equities (29 thru 34)	60,007,781
8. Invest. in Assoc. Org. - Patronage Capital	89,933	36. Long-Term Debt RUS (Net)	87,918,884
9. Invest. in Assoc. Org. - Other - General Funds	1,010	37. Long-Term Debt - Other (Net)	476,978
10. Invest in Assoc. Org. - Other - Nongeneral Funds	0	38. Total Long-Term Debt (36 + 37)	88,395,862
11. Investments in Economic Development Projects	0	39. Obligations Under Capital Leases - Non current	0
12. Other Investments	0	40. Accumulated Operating Provisions	(1,120,806)
13. Special Funds	4,695,366	41. Total Other Noncurrent Liabilities (39+40)	(1,120,806)
14. Total Other Property & Investments (6 thru 13)	4,866,967	42. Notes Payable	0
15. Cash-General Funds	7,045,557	43. Accounts Payable	1,119,314
16. Cash-Construction Funds-Trustee	0	44. Consumers Deposits	89,250
17. Special Deposits	0	45. Current Maturities Long-Term Debt	0
18. Temporary Investments	0	46. Current Maturities Long-Term Debt-Economic Dev.	0
19. Notes Receivable - Net	0	47. Current Maturities Capital Leases	0
20. Accounts Receivable - Net Sales of Energy	1,879,149	48. Other Current & Accrued Liabilities	2,552,122
21. Accounts Receivable - Net Other	(12,118,016)	49. Total Current & Accrued Liabilities (42 thru 48)	3,760,686
22. Renewable Energy Credits	0	50. Deferred Credits	5,642,609
23. Materials & Supplies - Electric and Other	6,648,331	51. Total Liabilities & Other Credits (35+38+41+49+50)	156,686,132
24. Prepayments	339,124		
25. Other Current & Accrued Assets	2,667,936	ESTIMATED CONTRIBUTION-IN-AID-OF-CONSTRUCTION	
26. Total Current & Accrued Assets (15 thru 25)	6,462,081	Balance Beginning of Year	0
27. Deferred Debits	1,615,552	Amounts Received This Year (Net)	5,264,603
28. Total Assets & Other Debits (5+14+26+27)	156,686,132	TOTAL Contributions-In-Aid-Of-Construction	5,264,603

Equity Ratio **38.30%**
 (Total Margins & Equities/Total Assets & Other Debits) x 100

Long-Term Debt to Total Plant Ratio **38.20%**
 (Long Term Debt/Total Utility Plant) x 100

**Jefferson County PUD #1
Power Requirements
As of October 31, 2024**

PART C. POWER REQUIREMENTS DATABASE				
CLASSIFICATION	CONSUMER, SALES, AND REVENUE DATA	OCTOBER CONSUMERS (b)	AVERAGE CONSUMERS (c)	Monthly KWH SALES AND REVENUE (d)
1. Residential Sales (excluding seasonal)	a. No. Consumers Served	18,658	18,377	
	b. KWH Sold			14,312,617
	c. Revenue			1,982,184
2. Residential Sales - Seasonal	a. No. Consumers Served	1	1	
	b. KWH Sold			0
	c. Revenue			0
3. Irrigation Sales	a. No. Consumers Served	1	1	
	b. KWH Sold			121
	c. Revenue			81
4. Comm. and Ind. 1000 KVA or Less	a. No. Consumers Served	2,206	2,435	
	b. KWH Sold			4,668,051
	c. Revenue			611,721
5. Comm. and Ind. Over 1000 KVA	a. No. Consumers Served	16	19	
	b. KWH Sold			7,995,831
	c. Revenue			475,160
6. Public Street & Highway Lighting	a. No. Consumers Served	211	211	
	b. KWH Sold			26,490
	c. Revenue			16,102
7. Non Metered Device Authority	a. No. Consumers Served	8	9	
	b. KWH Sold			0
	c. Revenue			2,017
8. Sales for Resales-RUS Borrowers	a. No. Consumers Served			
	b. KWH Sold			
	c. Revenue			
9. Sales for Resales-Other	a. No. Consumers Served			
	b. KWH Sold			
	c. Revenue			
10. TOTAL No. of Consumers (lines 1a thru 9a)		21,101	21,053	
11. TOTAL KWH Sold (lines 1b thru 9b)				27,003,110
12. TOTAL Revenue Received From Sales of Electric Energy (line 1c thru 9c)				3,087,265
13. Transmission Revenue				
14. Other Electric Revenue				51,273
15. KWH - Own Use				
16. TOTAL KWH Purchased				31,610,490
17. TOTAL KWH Generated				
18. Cost of Purchases and Generation				1,435,033
19. Interchange - KWH - Net				
20. Peak - Sum All KW Input (Metered)				64,751

Electric Division
Comparison 2024 Budget to 2024 Actuals Year to Date Through OCTOBER

	2024 Budget OCTOBER YTD	2024 Actuals OCTOBER YTD	Variance
1. Operating Revenue and Patronage Capital	39,276,115	35,482,992	(3,793,123)
2. Power Production Expense	0	0	0
3. Cost of Purchased Power	13,671,761	12,267,633	(1,404,128)
4. Transmission Expense	97,055	79,435	(17,620)
5. Regional Market Operations Expense	0	0	0
6. Distribution Expense - Operation	2,887,752	2,298,914	(588,838)
7. Distribution Expense - Maintenance	4,069,445	3,814,770	(254,675)
8. Consumer Accounts Expense	1,806,898	1,472,641	(334,257)
9. Customer Service and Informational Expense	39,370	68,522	29,152
10. Sales Expense	0	0	0
11. Administrative and General Expense	5,166,307	5,305,898	139,591
12. Total Operation & Maintenance Expense (2 thru 11)	27,738,588	25,307,813	(2,430,775)
13. Depreciation & Amortization Expense	4,951,634	6,791,477	1,839,843
14. Tax Expense - Property & Gross Receipts	0	826	826
15. Tax Expense - Other	1,791,848	2,113,500	321,652
16. Interest on Long-Term Debt	1,909,306	2,081,183	171,877
17. Interest Charged to Construction (Credit)	0	0	0
18. Interest Expense - Other	0	0	0
19. Other Deductions	0	(24,414)	(24,414)
20. Total Cost of Electric Service (12 thru 19)	36,391,376	36,270,385	(120,991)
21. Patronage Capital & Operating Margins (1 minus 20)	2,884,739	(787,393)	(3,672,132)
22. Non Operating Margins - Interest	18,214	74	(18,140)
23. Allowance for Funds Used During Construction	0	0	0
24. Income (Loss) from Equity Investments	0	0	0
25. Non Operating Margins - Other	3,281,889	6,010,213	2,728,324
26. Generation & Transmission Capital Credits	0	0	0
27. Other Capital Credits & Patronage Dividends	0	8,396	8,396
28. Extraordinary Items	0	0	0
29. Patronage Capital or Margins (21 thru 28)	6,184,842	5,231,290	(953,552)

Electric Utility

Revenues and Expenses Breakdown

October 2024

	OCTOBER 2024	Year-to-Date OCTOBER
Residential Sales - Excluding Seasonal	\$2,032,083	\$23,633,560
Residential Low Income Credit - Electric	(\$34,804)	(\$416,020)
Irrigation Sales	\$81	\$1,187
Commercial & Industrial Sales-Up to 1000kVA	\$611,730	\$6,851,119
Commercial & Industrial Sales-Greater than 1000kVA	\$475,160	\$4,963,251
Street Lighting	\$16,102	\$160,837
Late Charges	\$7,020	\$95,626
Miscellaneous Service Revenues	\$8,005	\$79,492
Rent from Electric Property	\$2,017	\$20,265
Residential Broadband Sales	\$4,755	\$15,596
Residential Broadband Sales--Low Income	(\$40)	(\$97)
Commercial Broadband Sales	\$5,510	\$47,734
Broadband Contract Revenue	\$7,274	\$4,316
Revenue from Rent--Broadband	\$3,644	\$26,126
Miscellaneous Service Revenues--Broadband	\$0	\$0
Total Operating Revenues	\$3,138,537	\$35,482,992
Labor and Related Expenses	\$791,747	\$7,429,658
Fleet Expenses	\$60,987	\$653,682
Professional and Consulting Expenses	\$202,111	\$1,333,561
Contractors	\$182,211	\$1,185,260
Purchased Power	\$1,435,033	\$12,267,633
Depreciation	\$681,191	\$6,791,477
Taxes--Property	\$0	\$826
Taxes--Other	\$184,213	\$2,113,500
Interest on Long-Term Debt	\$209,099	\$2,081,183
All Other Operating Expenses	(\$382,585)	\$2,413,606
Total Cost of Service	\$3,364,006	\$36,270,385
Interest Income	\$0	\$74
Revenues from Taxes and Timber Sales	\$13,849	\$349,643
Contribution in Aid of Construction	\$362,652	\$5,264,603
Miscellaneous Nonoperating Income	\$12,748	\$395,967
Other Capital Credits	\$0	\$8,396
Total Non-Operating Margins	\$389,249	\$6,018,683
Total Margins	\$163,780	\$5,231,290

Jefferson County PUD No. 1
Water Division
Statement of Operations
As of October 31, 2024

PART A. STATEMENT OF OPERATIONS				
ITEM	YEAR-TO-DATE			THIS MONTH
	LAST YEAR	THIS YEAR	BUDGET	
	(a)	(b)	(c)	
1. Operating Revenue and Patronage Capital	3,727,747	3,854,808	4,169,671	364,515
2. Power Production Expense	518	894	542	894
3. Cost of Purchased Power	123,020	127,396	120,953	25,865
4. Transmission Expense	0	0	0	0
5. Regional Market Operations Expense	0	0	0	0
6. Distribution Expense - Operation	614,922	672,753	1,026,311	54,410
7. Distribution Expense - Maintenance	653,531	578,353	807,229	63,903
8. Consumer Accounts Expense	130,418	120,768	153,617	13,532
9. Customer Service and Informational Expense	0	23	0	0
10. Sales Expense	0	0	0	0
11. Administrative and General Expense	608,693	561,174	687,835	59,649
12. Total Operation & Maintenance Expense (2 thru 11)	2,131,102	2,061,361	2,796,487	218,253
13. Depreciation & Amortization Expense	837,602	867,906	831,621	84,803
14. Tax Expense - Property & Gross Receipts	0	372	0	0
15. Tax Expense - Other	216,214	181,186	197,523	17,571
16. Interest on Long-Term Debt	151,479	146,665	100,877	14,179
17. Interest Charged to Construction (Credit)	0	0	0	0
18. Interest Expense - Other	0	0	0	0
19. Other Deductions	29,876	2,061	31,220	0
20. Total Cost of Water Service (12 thru 19)	3,366,273	3,259,551	3,957,728	334,806
21. Patronage Capital & Operating Margins (1 minus 20)	361,474	595,257	211,943	29,709
22. Non Operating Margins - Interest	87,084	6,856	85,140	6,730
23. Allowance for Funds Used During Construction	0	0	0	0
24. Income (Loss) from Equity Investments	0	0	0	0
25. Non Operating Margins - Other	334,697	157,622	172,271	15,796
26. Generation & Transmission Capital Credits	0	0	0	0
27. Other Capital Credits & Patronage Dividends	607	933	0	0
28. Extraordinary Items	0	0	0	0
29. Patronage Capital or Margins (21 thru 28)	783,862	760,668	469,354	52,235

**Jefferson County PUD No. 1
Water Division
Balance Sheet
October 31, 2024**

PART B. BALANCE SHEET			
ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service	32,719,575	29. Memberships	0
2. Construction Work in Progress	3,436,853	30. Patronage Capital	0
3. Total Utility Plant (1+2)	36,156,428	31. Operating Margins - Prior Years	0
4. Accum. Provision for Depreciation and Amort	15,656,046	32. Operating Margins - Current Year	595,256
5. Net Utility Plant (3-4)	20,500,382	33. Non-Operating Margins	165,411
6. Nonutility Property - Net	2,127,868	34. Other Margins & Equities	24,458,294
7. Investment in Subsidiary Companies	0	35. Total Margins & Equities (29 thru 34)	25,218,961
8. Invest. in Assoc. Org. - Patronage Capital	0	36. Long-Term Debt RUS (Net)	0
9. Invest. in Assoc. Org. - Other - General Funds	0	37. Long-Term Debt - Other (Net)	6,342,163
10. Invest in Assoc. Org. - Other - Nongeneral Funds	0	38. Total Long-Term Debt (36 + 37)	6,342,163
11. Investments in Economic Development Projects	0	39. Obligations Under Capital Leases - Non current	0
12. Other Investments	0	40. Accumulated Operating Provisions	0
13. Special Funds	93,120	41. Total Other Noncurrent Liabilities (39+40)	0
14. Total Other Property & Investments (6 thru 13)	2,220,988	42. Notes Payable	232,964
15. Cash-General Funds	1,365,351	43. Accounts Payable	(6,677,402)
16. Cash-Construction Funds-Trustee	0	44. Consumers Deposits	1,600
17. Special Deposits	0	45. Current Maturities Long-Term Debt	0
18. Temporary Investments	420,410	46. Current Maturities Long-Term Debt-Economic Dev.	0
19. Notes Receivable - Net	0	47. Current Maturities Capital Leases	0
20. Accounts Receivable - Net Sales of Energy	266,741	48. Other Current & Accrued Liabilities	15,060
21. Accounts Receivable - Net Other	77,424	49. Total Current & Accrued Liabilities (42 thru 48)	(6,427,778)
22. Renewable Energy Credits	0	50. Deferred Credits	0
23. Materials & Supplies - Electric and Other	28,395	51. Total Liabilities & Other Credits (35+38+41+49+50)	25,133,346
24. Prepayments	12,326		
25. Other Current & Accrued Assets	241,329	ESTIMATED CONTRIBUTION-IN-AID-OF-CONSTRUCTION	
26. Total Current & Accrued Assets (15 thru 25)	2,411,976	Balance Beginning of Year	0
27. Deferred Debits	0	Amounts Received This Year (Net)	110,363
28. Total Assets & Other Debits (5+14+26+27)	25,133,346	TOTAL Contributions-In-Aid-Of-Construction	110,363

Equity Ratio **100.34%**
 (Total Margins & Equities/Total Assets & Other Debits) x 100

Long-Term Debt to Total Plant Ratio **17.54%**
 (Long Term Debt/Total Utility Plant) x 100

**Jefferson County PUD #1
Water Requirements
As of October 31, 2024**

PART C. WATER REQUIREMENTS DATABASE				
CLASSIFICATION	CONSUMER, SALES, AND REVENUE DATA	OCTOBER CONSUMERS (b)	AVERAGE CONSUMERS (c)	Monthly Gallons SALES AND REVENUE (d)
1. Unmetered Water Sales	a. No. Consumers Served	17	15	
	b. Gallons Sold			0
	c. Revenue			2,281
2. Metered Residential Sales -	a. No. Consumers Served	4,760	4,727	
	b. Gallons Sold			15,185,711
	c. Revenue			282,409
3. Metered Commercial Sales	a. No. Consumers Served	284	284	
	b. Gallons Sold			3,805,541
	c. Revenue			48,584
4. Residential Multi-Family	a. No. Consumers Served	47	47	
	b. Gallons Sold			145,550
	c. Revenue			4,054
5. Metered Bulk Loadings	a. No. Consumers Served	0	0	
	b. Gallons Sold			0
	c. Revenue			0
6. Public Authority	a. No. Consumers Served	5	5	
	b. Gallons Sold			
	c. Revenue			
7. Sewer/Drain Field--Residential	a. No. Consumers Served	380	380	
	b. Gallons Sold			
	c. Revenue			
8. Sales for Resales-Other	a. No. Consumers Served			
	b. Gallons Sold			
	c. Revenue			
	a. No. Consumers Served			
	b. Gallons Sold			
	c. Revenue			
10. TOTAL No. of Consumers (lines 1a thru 9a)		5,493	5,458	
11. TOTAL Gallons Sold (lines 1b thru 9b)				19,136,802
12. TOTAL Revenue Received From Sales of Water Gallons (line 1c thru 9c)				337,327
13. Bulk Water Gallons Sold Revenue				
14. Other Water Revenue				3,265
15. Gallons - Own Use				
16. TOTAL Gallons Purchased				
17. TOTAL Gallons Produced				399,769,658
18. Cost of Purchases and Generation				26,759

Water Division
Comparison 2024 Budget to 2024 Actuals Year to Date Through OCTOBER

	2024 Budget OCTOBER YTD	2024 Actuals OCTOBER YTD	Variance
1. Operating Revenue and Patronage Capital	4,169,671	3,854,808	(314,863)
2. Power Production Expense	542	894	352
3. Cost of Purchased Power	120,953	127,396	6,443
4. Transmission Expense	0	0	0
5. Regional Market Operations Expense	0	0	0
6. Distribution Expense - Operation	1,026,311	672,753	(353,558)
7. Distribution Expense - Maintenance	807,229	578,353	(228,876)
8. Consumer Accounts Expense	153,617	120,768	(32,849)
9. Customer Service and Informational Expense	0	23	23
10. Sales Expense	0	0	0
11. Administrative and General Expense	687,835	561,174	(126,661)
12. Total Operation & Maintenance Expense (2 thru 11)	2,796,487	2,061,361	(735,126)
13. Depreciation & Amortization Expense	831,621	867,906	36,285
14. Tax Expense - Property & Gross Receipts	0	372	372
15. Tax Expense - Other	197,523	181,186	(16,337)
16. Interest on Long-Term Debt	100,877	146,665	45,788
17. Interest Charged to Construction (Credit)	0	0	0
18. Interest Expense - Other	0	0	0
19. Other Deductions	31,220	2,061	(29,159)
20. Total Cost of Water Service (12 thru 19)	3,957,728	3,259,551	(698,177)
21. Patronage Capital & Operating Margins (1 minus 20)	211,943	595,257	383,314
22. Non Operating Margins - Interest	85,140	6,856	(78,284)
23. Allowance for Funds Used During Construction	0	0	0
24. Income (Loss) from Equity Investments	0	0	0
25. Non Operating Margins - Other	172,271	157,622	(14,649)
26. Generation & Transmission Capital Credits	0	0	0
27. Other Capital Credits & Patronage Dividends	0	933	933
28. Extraordinary Items	0	0	0
29. Patronage Capital or Margins (21 thru 28)	469,354	760,668	291,314

Water Utility Revenues and Expenses BreakDown October 2024

	OCTOBER 2024	Year-to-Date OCTOBER
Miscellaneous Service Revenues	\$1,205	\$6,871
Capital Surcharge Revenue	\$31,762	\$322,959
Unmetered Water Revenue	\$2,274	\$16,865
Metered Sales - Residential	\$258,431	\$2,750,427
Metered Sales - Commercial	\$46,969	\$516,591
Residential Sales - Low Income	\$3,754	\$37,917
Residential Low Income Credit - Water	(\$3,882)	(\$36,534)
Sewer/Drain Field - Residential	\$24,094	\$240,617
Residential Low Income Credit - Sewer	(\$91)	(\$906)
Total Operating Revenues	\$364,516	\$3,854,807
Labor and Related Expenses	\$99,029	\$1,033,521
Fleet Expenses	\$6,507	\$111,298
Professional and Consulting Expenses	\$32,444	\$188,749
Contractors	\$22,810	\$233,463
Materials and Chemicals	\$12,822	\$157,944
Depreciation	\$84,803	\$867,906
Taxes--Property	\$0	\$372
Taxes--Other	\$17,571	\$181,186
Interest on Long-Term Debt	\$14,179	\$146,665
All Other Operating Expenses	\$44,643	\$338,448
Total Cost of Service	\$334,808	\$3,259,552
Interest Income	\$6,730	\$6,856
Revenues from Taxes and Timber Sales	\$1,539	\$38,849
Contribution in Aid of Construction	\$15,420	\$110,363
Miscellaneous Nonoperating Income	(\$1,162)	\$8,410
Other Capital Credits	\$0	\$933
Total Non-Operating Margins	\$22,527	\$165,411
Total Margins	\$52,235	\$760,666

**Jefferson County PUD No. 1
Cash and Cash Equivalents
October 31, 2024**

<u>G/L #</u>	<u>Account Description</u>	<u>Balance</u>
1 131.11	Operating Depository Account - Bank of America	\$7,711,994
2 131.14	2009 Bond LUD #14 - Jefferson Co. Treasurer	736,178 Restricted
2 131.15	2008 Bond LUD #15 - Jefferson Co. Treasurer	452,883 Restricted
1 131.99	Cash Clearing Account	143,315
2 131.01	Cash-Jeff Co Treasurer General Account	127,433
2 131.11	1996 Bond LUD #8 - Jefferson Co. Treasurer	35,471
2 131.10	1996 Bond LUD #6 - Jefferson Co. Treasurer	10,204
2 131.12	1999 Bond LUD #11 - Jefferson Co. Treasurer	3,032 Restricted
1 135.21	Working Funds - Petty Cash and CSR Drawers	1,250
2 135.21	Cash Held in Trust by Property Manager	150
1 131.16	Payroll Clearing Account - 1st Security Bank	0
1 131.12	Operating Account - Jefferson Co. Treasurer	0
1 131.13	Cash - 1st Security Bank ACH Account	-3,468
1 131.17	Cash - 1st Security Bank Warrant Account	-807,534
TOTAL LINE 15. BALANCE SHEET-CASH-GENERAL FUNDS		\$8,410,908
2 136.16	Tax Revenue Fund	\$420,410
1 136.16	Tax Revenue Fund	0
4 1160.10	Tax Revenue Fund	0
1 136.17	Tax Revenue Investment Fund - Jefferson Co. Treasurer	0
2 136.14	LUD #14 Bond Investment - Jefferson Co. Treasurer	0 Restricted
2 136.15	LUD #15 Bond Investment - Jefferson Co. Treasurer	0 Restricted
1 136.10	Operating Account Related Investment - Jefferson Co. Treasurer	0
TOTAL LINE 18. BALANCE SHEET-TEMPORARY INVESTMENTS		\$420,410
1 125.10	RUS Bond Fund	\$4,601,116 Restricted
1 126.10	Capital Reserves	\$94,000 Restricted
2 126.31	Tri Area Bond Reserve Investment Fund - Jefferson Co. Treasurer	87,120 Restricted
2 126.10	Capital Reserves	6,000 Restricted
1 128.00	Other Special Funds	250 Restricted
2 126.21	Tri Area Bond Reserve Fund - Jefferson Co. Treasurer	0 Restricted
TOTAL LINE 13. BALANCE SHEET-SPECIAL FUNDS		\$4,788,486
RESTRICTED CASH BALANCE--OCTOBER 2024		\$5,980,579
NON-RESTRICTED CASH BALANCE--OCTOBER 2024		\$7,639,225
TOTAL CASH AND CASH EQUIVALENTS IN BANK--OCTOBER 2024		\$13,619,804
RESTRICTED CASH BALANCE--SEPTEMBER 2024		\$5,925,881
NON-RESTRICTED CASH BALANCE--SEPTEMBER 2024		\$8,960,590
TOTAL CASH AND CASH EQUIVALENTS IN BANK--SEPTEMBER 2024		\$14,886,471
Change in Restricted Cash Balance		\$54,698
Change in Unrestricted Cash Balance		(\$1,321,365)
Total Change in Cash and Cash Equivalents		(\$1,266,667)

	2020	2021	2022	2023	2024
Operating Revenues	\$30,292,459	\$31,227,934	\$33,451,896	\$34,455,149	\$35,482,992
Total Cost of Service	\$29,808,798	\$30,961,312	\$30,749,195	\$30,864,232	\$36,270,385
Operating Margins	\$483,661	\$266,622	\$2,702,701	\$3,590,917	(\$787,393)
Non-Operating Margins	\$1,736,443	\$1,850,443	\$1,687,885	\$8,338,401	\$6,018,683
Total Margins	\$2,220,104	\$2,117,065	\$4,390,586	\$11,929,318	\$5,231,290

	2020	2021	2022	2023	2024
Operating Revenues	\$2,216,765	\$2,542,835	\$3,096,624	\$3,727,747	\$3,854,808
Total Cost of Service	\$2,702,856	\$2,981,191	\$3,062,880	\$3,366,274	\$3,259,552
Operating Margins	(\$486,091)	(\$438,356)	\$33,744	\$361,473	\$595,256
Non-Operating Margins	\$348,209	\$670,520	\$439,207	\$422,388	\$165,411
Total Margins	(\$137,882)	\$232,164	\$472,951	\$783,861	\$760,667

	OCTOBER 2020	OCTOBER 2021	OCTOBER 2022	OCTOBER 2023	OCTOBER 2024
Operating Revenues	\$2,499,045	\$2,659,131	\$2,750,958	\$2,732,968	\$3,138,538
Total Cost of Service	\$2,900,069	\$3,141,353	\$2,926,643	\$3,528,843	\$3,364,006
Operating Margins	(\$401,024)	(\$482,222)	(\$175,685)	(\$795,875)	(\$225,468)
Non-Operating Margins	\$161,300	\$287,773	\$201,806	\$253,472	\$389,250
Total Margins	(\$239,724)	(\$194,449)	\$26,121	(\$542,403)	\$163,782

	OCTOBER 2020	OCTOBER 2021	OCTOBER 2022	OCTOBER 2023	OCTOBER 2024
Operating Revenues	\$233,381	\$250,307	\$344,148	\$365,168	\$364,515
Total Cost of Service	\$270,811	\$294,361	\$326,006	\$319,360	\$334,808
Operating Margins	(\$37,430)	(\$44,054)	\$18,142	\$45,808	\$29,707
Non-Operating Margins	\$60,811	\$30,524	\$60,584	\$81,797	\$22,526
Total Margins	\$23,381	(\$13,530)	\$78,726	\$127,605	\$52,233

PUD Calendar
December 10, 2024

December 10, 2024, BOC Regular Meeting, 4:00 PM, 310 Four Corners Rd and per ZOOM

December 13, 2024, PUD Employee Holiday Event 6:00-8:00pm Elk's Club

December 16, 2024, Special Meeting, Meeting for GM Search Firm Presentation 1:30-4:30pm, 310 Four Corners Rd and per ZOOM

December 17, 2024, Special Meeting, Meeting for GM Search Firm Presentation, 9:00-12:00, 310 Four Corners Rd and per ZOOM

December 25, 2024, Christmas Holiday observed, PUD Offices closed

January 1, 2025, New Year's Day! PUD offices closed

January 7, 2025, BOC Regular Meeting, 4:00PM, 310 Four Corners Rd and per ZOOM

January 14, 2025, BOC Special Meeting, TBD, 10:00-12:00, Four Corners Rd and per ZOOM

     Received 	From	Subject	Size
Today			
8:50 AM	Ed Emrick		51 KB
Commissioners, It has come to my attention that the PUD intends to increase fees to North Olympic Penninsula Data Centers			
Yesterday			
Wed 9:02 PM	Tom Weiner	Internet rate increase	50 KB
Dear Sirs: I am writing in protest that the Jefferson PUD has asked the Commissioners to increase the rate that North Olympic Data			
Wed 7:31 PM	Sheana	PUD rate increase Marrowstone Island for NOPD	61 KB
Hi All, It has been brought to my attention that there is a potential rate increase for Marrowstone Island residents who use North			
Wed 5:11 PM	shelly solomon	Please do not impose 2,200 increase to NOPDC	43 KB
Hi PUD Commissioners, We have heard that you want to increase the rate for internet service on Marrowstone Island to NOP Data			
Tuesday			
  Tue 4:25 PM	Leo Boyd II	Proposed broadband rate increase	169 KB
Greetings, I was asked by commissioners for input on the proposed broadband rates for 2025 and what I believe is fair. Let's start			
Last Week			
 Mon 11/25	Leo Boyd II	Re: Proposed 2025 Rate increase	57 KB
I don't see anything attached. Leo			
 Mon 11/25	Leo Boyd II	Proposed 2025 Rate increase	100 KB
Please send a copy of the new proposed rates. It costs you no more money or resources to provide a 1Mbps transport connection			
Last Month			
 11/6/2024	Leo Boyd II	Re: Disconnect 315 JACKSON ST Account: 29458015	84 KB
Why am I still being billed for this? Why do I have to constantly contact JPUD about the same issue month after month with the			

**PUBLIC UTILITY DISTRICT NO.1
OF
JEFFERSON COUNTY**

RESOLUTION NO. 2024-0XX

A Resolution of the Board of Commissioners of Public Utility District (PUD) No. 1 of Jefferson County, Washington, establishing capacity fees and charges for electric services provided by the PUD.

WHEREAS, the PUD must set and collect rates and charges for electric energy services, facilities, and commodities sold, furnished, or supplied by the PUD; and

WHEREAS, the Board of Commissioners must establish rates and charges that are fair, nondiscriminatory, and adequate to provide revenues sufficient to develop and maintain services for its customers; and

WHEREAS, the Board of Commissioners retained FCS Group to evaluate options for capacity fees for new electricity customers and redevelopment in order to establish equity between current existing customers of the PUD and new customers and redevelopment in order to fairly allocate long term costs of the PUD: and

WHEREAS, capacity fees are a one-time charge imposed on new development or re-development to recover a proportionate share of PUD's capital investment and to be paid at the permitting stage of development or redevelopment; and

WHEREAS, FCS Group presented its study, findings and recommendations to the Board of Commissioners on July 18, 2023 with follow up findings and recommendations on March 5, 2024 among other presentations; and

WHEREAS, the Board of Commissioners finds that capacity fees ensure that new customers or developers pay their fair share of the cost of the PUD's system capacity needed to serve growth. By establishing capacity fees, the PUD seeks to fairly allocate the costs of funding infrastructure upgrades between its existing and new customers, and prevent existing customers from shouldering the entire cost;

WHEREAS, the Board of Commissioners finds capacity charges also provide an additional source of funding for system capital costs as growth occurs, and these capacity charges will help the PUD finance the construction, maintenance, and improvement of infrastructure necessary to meet the increased demand resulting from new development or redevelopment. The capacity charges will offset certain costs associated with new PUD infrastructure work. The capacity charge does not replace new construction charges or LUD assessment fees; and

WHEREAS, the Board of Commissioners also seeks to establish a low income capacity charge for electric service consistent with RCW 54.24.080 and RCW 74.38.070, where the low-income capacity fee shall be applicable to properties purchased by low income persons from organizations exempt from tax under 501 (c)(3) of the federal internal revenue code as amended prior to July 23, 1995, and the low-income capacity fees shall be consistent with current low-income policies approved by the Board of Commissioners.

WHEREAS, the capacity charge shall increase by ten percent (10%) each year on January 1, unless the Board of Commissioners determines a different rate through the PUD's budget process.

NOW, THEREFORE, BE IT RESOLVED by the Board of Commissioners of Public Utility District No. 1 of Jefferson County as follows:

1. The foregoing findings and recitals are incorporated herein by this reference.

2. Based upon the studies conducted by FCS and recommendations from the PUD staff, the maximum capacity charge for electricity at the PUD is \$112/kVA which equals a total of \$5,376 for a 200-amp electric panel. The Board of Commissioners hereby establishes a new capacity charge for electricity to be set at forty percent (40%) of the maximum charge of \$5,376 , equaling \$2,150 for a 200-amp panel, at \$44.80 per kVA. The capacity fee shall be applied to newly developed and redeveloped properties in the PUD's service territory consistent with the rate schedule in Exhibit 1, attached and incorporated herein by this reference.

3. The Board of Commissioners further adopts a low-income capacity fee for electric service applicable to property purchased by qualified low-income persons from organizations exempt from tax under 501 (c)(3) of the federal internal revenue code as amended prior to July 23, 1995. The low-income capacity fee for electric service shall be set at twenty percent (20%) of the capacity charges per kVA as established in Section 2 above.

4. The capacity fee charged to any joint governmental projects shall be subject to individual case basis agreements and may include in-kind contributions to offset the fee.

5. The capacity fees for electric services shall take effect on February 3, 2025, and the PUD staff is directed to amend all necessary rate schedules to include the electric service capacity fee, and the twenty percent (20%) low-income discount for electric service, as reflected in Exhibit 1. Annually, the capacity fees shall increase by ten percent (10%) on January 1 of each year, unless the Board of Commissioners establishes a different rate through the PUD's budget process.

ADOPTED at a regular meeting of the Board of Commissioners of Public Utility District No. 1 of Jefferson County, this 10th day of December, 2024.

Jeff Randall, President

Dan Toepper, Vice President

Ken Collins, Secretary

COMMUNICATION TRANSPORT SERVICES

residential only

RETAIL PON INTERNET

Internet + WiFi

Internet + WiFi Low income Program Enrolled (LIPE)

	150/150 Mbps	1/1 Gbps	3/3 Gbps	5/5 Gbps	5/5 MTU NRC
MRC	\$65	\$75	\$150	\$350	\$150
MRC	\$45	\$55	n/a	n/a	

residential only

WHOLESALE PON CONNECTION

(requires internet access, network transport, or both)

Wholesale PON

Wholesale PON LIPE

	150/150 Mbps	1/1 Gbps	3/3 Gbps	5/5 Gbps
MRC	\$47	\$54	\$117	\$287
MRC	\$37	\$44	n/a	n/a

NETWORK TRANSPORT

Does not include internet.

WHOLESALE NETWORK TRANSPORT

RETAIL NETWORK TRANSPORT

	Core Port		End Point	
MRC		NRC	MRC	NRC
\$200		\$150	\$150	\$100
\$220		\$150	\$165	\$100

INTERNET ACCESS

DEDICATED PRODUCT (delivered at 95th Percentile)

WHOLESALE DEDICATED INTERNET

RETAIL DEDICATED INTERNET

	MRC	NRC
Price/Mbps		
	\$0.45	\$100
	\$0.55	\$100

METERED PRODUCT (Billed at 95th Percentile)

WHOLESALE METERED INTERNET

RETAIL METERED INTERNET

	MRC	NRC
Price/Mbps		
	\$0.60	\$100
	\$0.65	\$100

OTHER BROADBAND PRODUCTS

RETAIL MESH WIFI ROUTER RENTAL

TYPE	>1 Gig	1 Gig
MRC	\$20	\$10
RETAIL WIFI CONTROL APP	SmartBiz	Home
MRC	\$40	10

Dedicated IP (each) (limited availability)

MRC	\$10
-----	------

Battery Backup (limited availability)

MRC	\$5
-----	-----

RETAIL VOICE OVER INTERNET PROTOCOL (VOIP) TELEPHONE SERVICE

Local, long distance, and limited international telephone line with numerous features.

	RETAIL MRC
Basic Package	\$15
Premium Package	\$25
PUD Verified Low-Income Discount	-\$5
Full Business Solution	Request Quote

LEGACY NETWORK CHARGES *To be discontinued*

ALL CURRENT BILLED RATES APPLY THROUGH 12/31/24

NO NEW CONNECTIONS AVAILABLE

COLOCATION

charged per item per facility **MRC**

Full Rack	\$400
Half Rack	\$250
One Quarter Rack	\$150
DC Power	\$18

Additional 20-amp AC circuits By request. Cost to be determined if available.

FIBER LINE EXTENSION CHARGES

See Broadband tab of JPUD website for published maps of project areas.

AREA	W/n Take Rate	Past Take Rate	Past Footage Limit
UNFUNDED SERVICE ZONE	All construction charges billed to customer.	All construction charges billed to customer.	All construction charges billed to customer.
GRANT FUNDED PROJECT AREAS	No charge to eligible customers for fiber construction and equipment installation. Limited to ~1000 ft.	\$750 to eligible customers for fiber construction and equipment installation. Limited to ~1000 ft.	A portion of construction charges beyond 1100 ft billed to customer.
DESIGNATED AREAS ADJACENT TO GRANT PROJECTS	\$750 to eligible customers for fiber construction and equipment installation. Limited to ~500 ft.	n/a	A portion of construction charges beyond 550 ft billed to customer.
BUSINESS DISTRICT LOAN PROJECT AREAS (Requires UBI#)	\$1,200 to eligible customers for fiber construction and equipment installation. Limited to ~500 ft.	n/a	A portion of construction charges beyond 550 ft billed to customer.

LABOR CHARGES

Applies to any requested work not included in installation, or for work on non PUD facilities

DURING OFFICE HOURS	\$150 per hour	30 minutes minimum
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8am to 4:30pm, Monday through Friday, excluding holidays.

AFTER HOURS	\$200 per hour	1hr. minimum
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4:30pm to 8am, Monday through Friday and anytime weekends and holidays.

Note 1. RETAIL PON CONNECTION: These rates are available for a shared best-effort connection on the PON network. These rates are only available for direct service to retail customers. There are two sets of rates:

- Internet + WiFi. This product includes a fiber modem equivalent and WiFi router. The end-user may not resell this product with the exception being the 5/5Gbps package which may be used to resell internet only within Multi-Tenant Units. An additional non-recurring charge will apply for MTUs utilizing the 5/5gbps for resale. The 150/150 Mbps product is limited to residential customers only.
- Internet + WiFi Low Income Program Eligible (LIPE). These rates include a discount and are available only to households who have applied for and been approved to receive JPUD Low Income Program Rates. This product includes a fiber modem equivalent and WiFi router. The end-user may not resell this product.

Note 2. WHOLESALE PON CONNECTION: These are the wholesale rates available to any approved Qualified ISPs who wish to purchase PON connections and resell them to end users. There are two sets of rates:

- Wholesale PON: PON connection via ethernet port at the End User premise. No WiFi, internet, or IP address included. Additional JPUD Network Transport or Internet Access required.
- Wholesale PON LIPE: Wholesale PON Connections serving End Users qualified by JPUD as eligible for Low Income Program rates. JPUD must provide verification before the rate is applied. JPUD strongly encourages ISPs to match the discount provided in the LIPE Rates.

Note 3. Network Transport. This is a lit Layer 2 fiber connection to a port on a JPUD Core Device. Network Transport requires an MRC and NRC charge per each End Point and per each Core Port utilized. End points require direct fiber connections and are not available over PON connections.

Core Ports may be utilized to aggregate services from multiple End Points or PON Connections. Network Transport connections are available to retail customers or on a wholesale basis to approved Qualified ISPs.

Note 4. Internet Access. This product can be purchased as a retail or wholesale product. There are separate rates for retail and wholesale connections. A corresponding non-recurring engineering charge applies to each internet access connection.

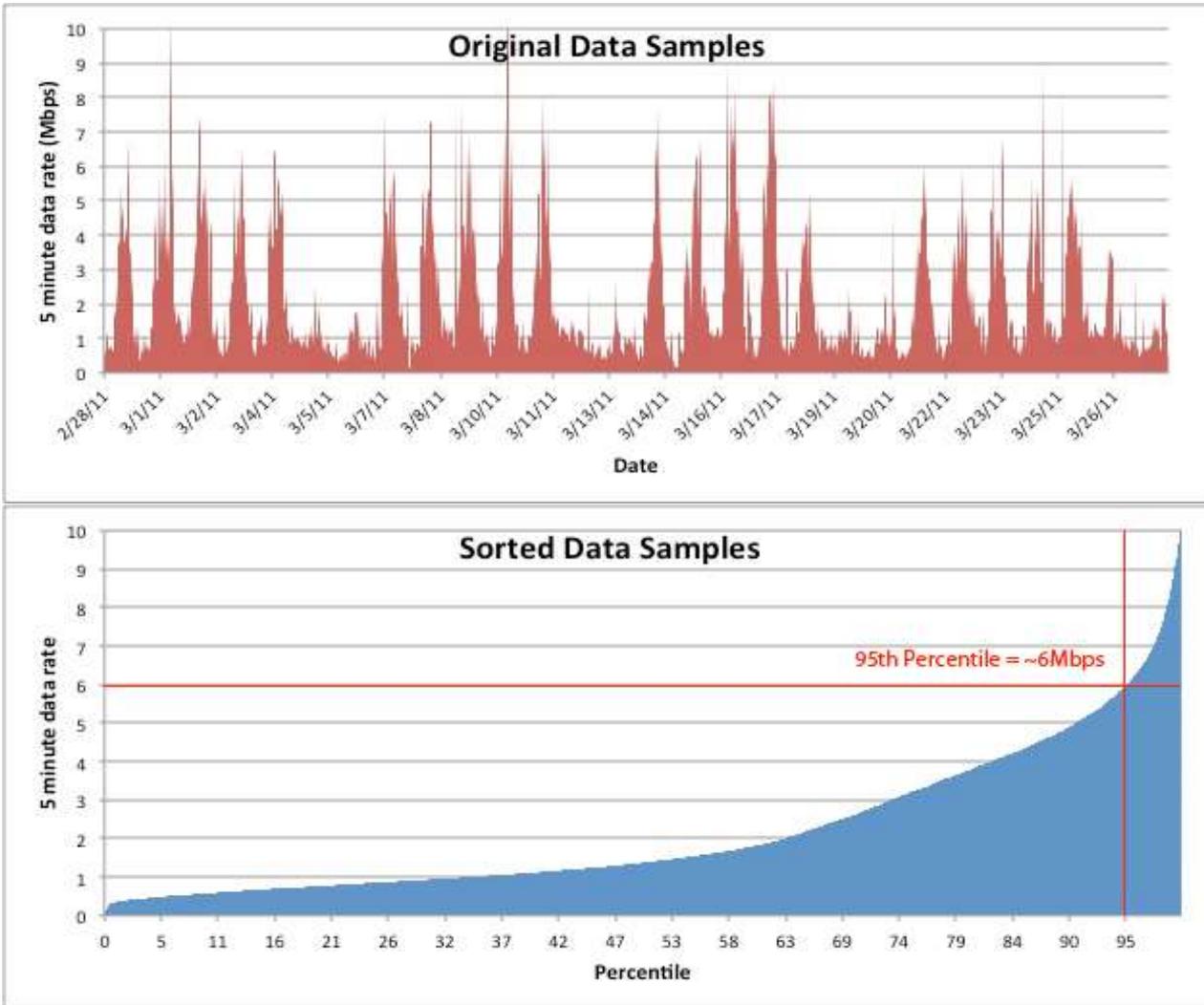
There are two options for purchasing this product – dedicated or metered.

- Dedicated. With the dedicated product the customer or the ISP presubscribes to a specific broadband speed of their choosing (must be rounded to the nearest 100 Mbps). The monthly recurring charge is determined by multiplying the subscribed speed (e.g., 500 Mbps) by the per megabit per second rate assigned to their customer class (retail or wholesale). Service is delivered at or above the 95th percentile. A non-recurring engineering charge applies to each Internet Access connection.
- Metered. With the metered product the customer or the ISP subscribers will pay for actual peak internet usage for the month measured at the 95th percentile. Usage on the connection will be

measured and billed at the 95th percentile of usage, as described below. A non-recurring engineering charge applies to each Internet Access connection.

Billing at the 95th Percentile

Over the course of the billing period, ISP data usage, measured in Mbps, is recorded in 5-minute intervals. At the end of the month these bandwidth recordings are sorted highest to lowest and the highest 5% of the recorded samples are removed. The ISP is then billed at the value on the published rate table that falls at the 95th percentile of bandwidth used.



Note 5. Legacy Rates. Legacy rates apply to any broadband connection utilizing network equipment tied to JPUD’s Juniper core router. The District plans to eventually retire this network and doesn’t plan on adding any new connections.

Any ISP using the legacy network will continue to be billed at the then current rates in place prior to the adoption of these rates, until such time as connections are cancelled or moved to the new JPUD Network being constructed in 2023 that will provide both PON and Active services.

COMMUNICATION TRANSPORT SERVICES

RETAIL PON INTERNET	Mbps	150	1000	3000	5000	10000
Residential	MRC	\$65	\$75	\$125	n/a	n/a
Residential LIPE	MRC	\$35	\$50	n/a	n/a	n/a
Business	MRC	n/a	\$95	\$155	\$300	\$500

WHOLESALE PON CONNECTION	Mbps	150	1000	3000	5000	10000
Residential	MRC	\$47	\$54	\$98	n/a	n/a
Residential LIPE	MRC	\$30	\$45	n/a	n/a	n/a
Business	MRC	n/a	\$67	\$115	\$250	\$430

VLAN TRANSPORT	Mbps	100	1000	3000	5000	10000
\$100 NRC per VLAN	MRC	\$100	\$600	\$1,000	\$1,500	\$2,200

INTERNET ACCESS (per Mbps)	MRC	NRC
DEDICATED	\$0.50	\$100
METERED (billed at 95th Percentile)	\$0.60	\$100

OTHER BROADBAND PRODUCTS

Dedicated IP (each, limited)	MRC	\$10
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Snowbird Residential Rate	MRC	\$15
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RETAIL MESH WIFI ROUTER RENTAL	1st Unit	Addtl
Indoor MRC	\$10	\$5
Outdoor MRC	\$20	\$15

RETAIL WIFI CONTROL APP	SmartBiz	Connect
MRC	\$40	\$10

Battery Backup (each) (limited availability)	MRC	\$5
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COLOCATION

charged per item per facility	MRC	NRC
Full Rack	\$400	\$100
Half Rack	\$250	\$100
One Quarter Rack	\$150	\$100
DC Power	\$18	\$100

Additional 20-amp AC circuits By request. Cost to be determined if available.

FIBER LINE EXTENSION CHARGES

See Broadband tab of JPUD website for published maps of project areas.

AREA	w/n Footage Limit	Past Footage Limit
UNFUNDED SERVICE AREA	All construction charges billed to customer.	All construction charges billed to customer.
FUNDED SERVICE AREA	No Charge up to 1000 ft before take rate met. \$750 after.	A portion of construction charges beyond 1000 ft billed to customer.
PT BUSINESS DISTRICT LOAN PROJECT AREAS (Requires UBI#)	\$1,200 up to 500 feet.	A portion of construction charges beyond 500 ft billed to customer.
ADJACENT AREAS	\$750 up to 500 feet.	A portion of construction charges beyond 500 ft billed to customer.

LABOR CHARGES

Applies to any requested work not included in installation, or for work on non PUD facilities

DURING OFFICE HOURS	\$150 per hour	30 minutes minimum
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8am to 4:30pm, Monday through Friday, excluding holidays.

AFTER HOURS	\$200 per hour	1hr. minimum
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4:30pm to 8am, Monday through Friday and anytime weekends and holidays.

Broadband Rate Changes

2025 Proposal

Will O'Donnell

Broadband & Comms Director



Why Revise Rates Again?

- Rates last updated Nov 2023
- Some products could use adjustments
- Low-income rate changes due to loss of ACP
- Transport rates need redesign

ABOUT PON SERVICE

PON (Passive Optical Network)

For Residential and Small
Business Customers

Shared rather than dedicated
service

1 x 32 Split

Delivered over Calix System

		residential only				
RETAIL PON INTERNET		150/150 Mbps	1/1 Gbps	3/3 Gbps	5/5 Gbps	5/5 MTU NRC
Internet + WiFi	MRC	\$65	\$75	\$150	\$350	\$150
Internet + WiFi Low income Program Enrolled (LIPE)	MRC	\$45	\$55	n/a	n/a	n/a

**CURRENT
PON**

WHOLESALE PON CONNECTION		residential only			
(requires internet access, network transport, or both)		150/150 Mbps	1/1 Gbps	3/3 Gbps	5/5 Gbps
Wholesale PON	MRC	\$47	\$54	\$117	\$287
Wholesale PON LIPE	MRC	\$37	\$44	n/a	n/a

RETAIL PON INTERNET	Mbps	150	1000	3000	5000	10000
Residential	MRC	\$65	\$75	\$125	n/a	n/a
Residential LIPE	MRC	\$35	\$50	n/a	n/a	n/a
Business	MRC	n/a	\$95	\$155	\$300	\$500

WHOLESALE PON CONNECTION	Mbps	150	1000	3000	5000	10000
Residential	MRC	\$47	\$54	\$98	n/a	n/a
Residential LIPE	MRC	\$30	\$45	n/a	n/a	n/a
Business	MRC	n/a	\$67	\$115	\$250	\$430

**Proposed PON
Rates for 2025**

Residential Rates	Mbps	Price	Mbps	Price	Mbps	Price	Mbps	Price
Fairlawn Gig			1000	\$55			5000	\$99
Douglas Fast Net	250	\$50	1000	\$60	2500	\$125		
EPB- Chatanooga	300	\$57	1000	\$67	2500	\$97	10000	\$300
City of Anacortes	100	\$39	1000	\$69				
NextLight Longmont, CO	100	\$40	1000	\$70				
City of Fort Collins			1000	\$70	2000	\$100	10000	\$200
JPUD	150	\$65	1000	\$75	3000	\$125		
Yellowstone Fiber	250	\$65	1000	\$75			10000	\$250
Loveland Power + Water	250	\$60	1000	\$75	2000	\$100		
Jade internet	100	\$55	1000	\$80	2500	\$125		
Beacon Broadband	500	\$55	1000	\$85	2000	\$120		
Tombigbee Fiber	300	\$55	1000	\$85				
SCTC Coop Oregon	100	\$70	1000	\$90	2500	\$130		
Plumas Sierra Coop	500	\$79	1000	\$99				
Hood River EC	100	\$40	1000	\$100				
WhidbeyTel	100	\$80	1000	\$110	2000	\$135	5000	\$250
Rock Island	500	\$130	1000	\$185				
Toledo Tel (Iewis Co)	50	\$75	1000	\$214				
average	228	\$63	1000	\$92	2333	\$117	8000	\$220
Business Rates	Speed	Price	Speed	Price	Speed	Price	Speed	Price
Hood River EC	50	\$55	100	\$75	250	\$125	1000	\$200
Douglas Fast Net			100/50	\$80	250/75	\$160		
Beacon Broadband	500	\$55	1000	\$85	2000	\$120		
JPUD			1000	\$95	3000	\$155	5000	\$300
NextLight Longmont, CO	25	\$60	50	\$120	100	\$200		
Rock Island	75	\$110	125	\$140	500	\$190	1000	\$230
City of Anacortes	100	\$89	1000	\$149				
Tombigbee Coop Fiber	100	\$85	500	\$150	1000	\$300		
Plumas Sierra Coop	500	\$109	1000	\$185				
City of Fort Collins	250	\$100	500	\$200	1000	\$400		
Fairlawn Gig	100	\$150	1000	\$500				

Other Retail ISP Rates, Mostly Munis and Co-ops

PON CHANGES EXPLAINED

- Streamlined products and descriptions
- Few changes to current popular residential products
- Reduced price for 3 Gbps to increase uptake
- Added 10 Gbps for Business
- Decreased LIPE rates due to end of ACP program, closer to BEAD targets
- New “Business” PON Rate
- Increased base costs covers additional service and after-hours support provided to businesses
- Unlike residential, businesses would not be required to take PUD WiFi equipment
- Price is same for customers who take equip or don't due to extra support costs for customers who don't.
- Base Business prices assume minimal equip.

ABOUT NETWORK TRANSPORT

- Allows secure transfer of data across JPUD's network
- Can be used for interconnect out of county
- Dedicated not shared service
- For enterprise customers
 - Large Businesses
 - Government
 - Schools
 - Banks
 - Cell Towers

CURRENT AND PROPOSED NETWORK TRANSPORT

CURRENT	NETWORK TRANSPORT	Core Port		End Point	
		MRC	NRC	MRC	NRC
Flat Rate per component	<i>Does not include internet.</i>				
	WHOLESALE	\$200	\$150	\$150	\$100
	RETAIL	\$220	\$150	\$165	\$100

PROPOSED	NETWORK TRANSPORT	Mbps	100	1000	3000	5000	10000
Tiered Rates per connection	\$100 NRC per VLAN	MRC	\$100	\$600	\$1,000	\$1,500	\$2,200

ALTERNATE 1	NETWORK TRANSPORT	Mbps	100	300	1000	2500	10000
	\$100 NRC per VLAN	MRC	\$100	\$500	\$800	\$1,500	\$2,200

ALTERNATE 2	NETWORK TRANSPORT	Mbps	10	100	1000	2500	10000
	\$100 NRC per VLAN	MRC	\$100	\$200	\$600	\$1,000	\$2,200

TRANSPORT RATE COMPARISON BY DOUG DAWSON

100Mbps			
	1 Year MRC	3 Year MRC	5 Year MRC
Pacific PUD	90	90	90
JPUD	100	100	100
Franklin PUD	125	100	100
Douglas PUD	143	143	143
Benton PUD	300	250	250
Mason PUD	300	225	200
Kitsap PUD	350	332	315
Clallam PUD	400	400	400
Okanogan PUD	434	369	305
Grant PUD	500	300	200

Average PUD 294 245 223

1000Mbps			
	1 Year MRC	3 Year MRC	5 Year MRC
Pacific PUD	225	225	225
Douglas PUD	400	400	400
Chelan PUD	499	499	499
JPUD	600	600	600
Mason PUD	700	600	500
Franklin PUD	800	700	700
Benton PUD	800	700	700
Clallam PUD	800	800	800
Kitsap PUD	998	948	900
Grant PUD	1,150	900	650

Average PUD 708 641 597

10G			
	1 Year MRC	3 Year MRC	5 Year MRC
Chelan PUD	699	699	699
Clallam PUD	1,800	1,800	1,800
Douglas PUD	2,000	2,000	2,000
Franklin PUD	2,000	2,000	2,000
JPUD	2,200	2,200	2,200
Kitsap PUD	2,217	2,106	2,000
Benton PUD	2,454	2,250	2,250
Okanogan PUD	2,630	2,315	2,021
Pacific PUD	4,800	4,608	4,080

Average PUD 2,325 2,222 2,106

Fairpoint General	532	455	432
Wave	612	510	493
Noel Communications	595	525	466
Fatbeam	823	580	-
OPALCO	750	750	750
Chelan PUD	999	849	799
Zayo	965	885	705
CenturyLink	1,124	1,046	-

Average Other 800 700 608

Fatbeam	956	-	-
Noel Communications	996	893	750
Wave	1,004	916	733
Fairpoint General	1,008	1,156	-
CenturyLink	1,173	-	-
Zayo	1,233	1,189	1,084
Comcast	1,580	1,359	995

Average Other 1,136 1,103 890

Noel Communications	1,000	-	-
Fairpoint General	1,462	-	-
Fatbeam	1,899	-	-
Wave	2,625	2,250	2,000
Zayo	4,413	3,325	2,150

Average Other 2,280 2,787 2,075

CURRENT FLAT RATE
TRANSPORT

10 Gig

FIBER PIPELINE

10 Gig

PROPOSED TIERED RATE
TRANSPORT

10
Gig

FIBER PIPELINE

100M

1 Gig

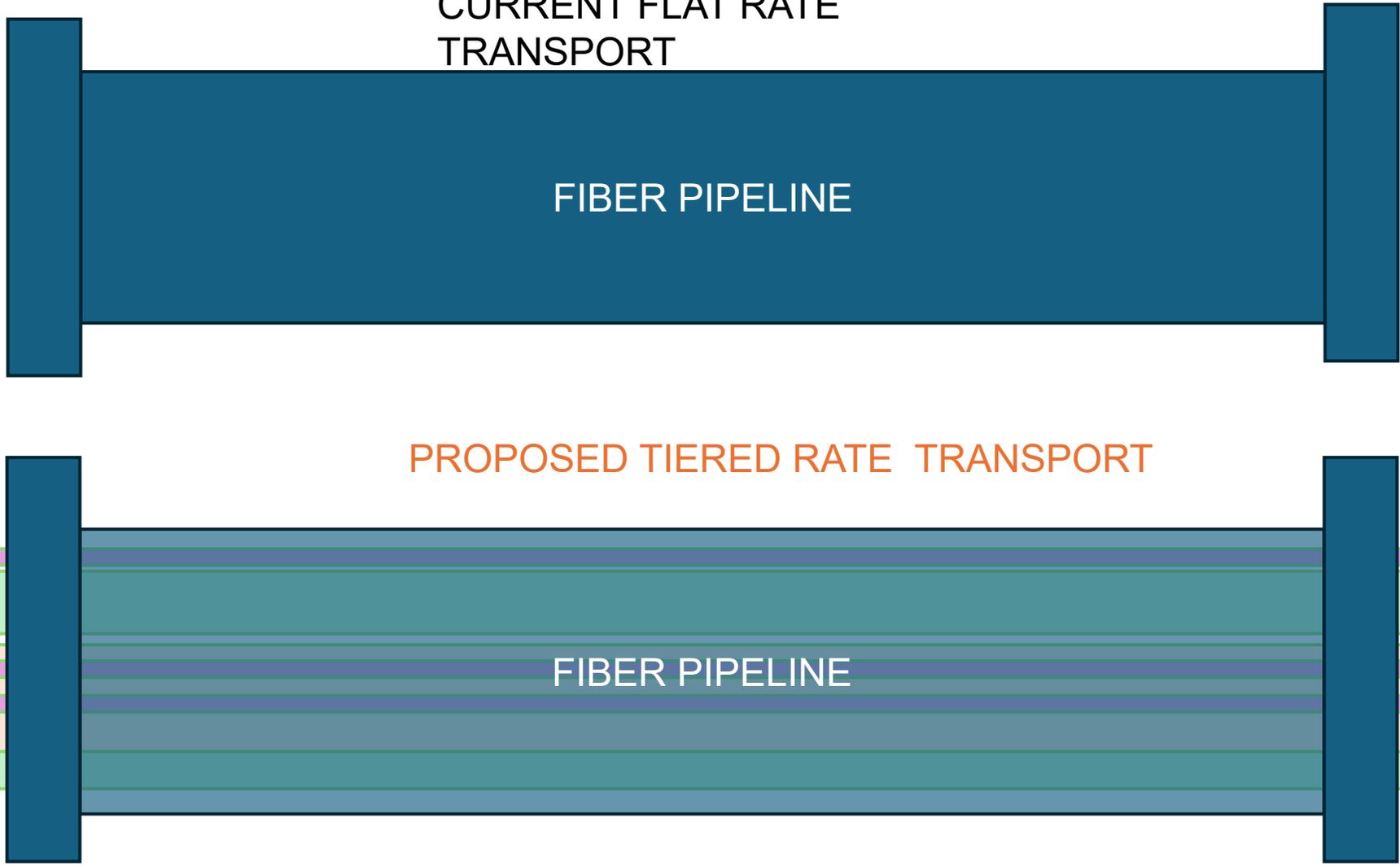
100M

100M

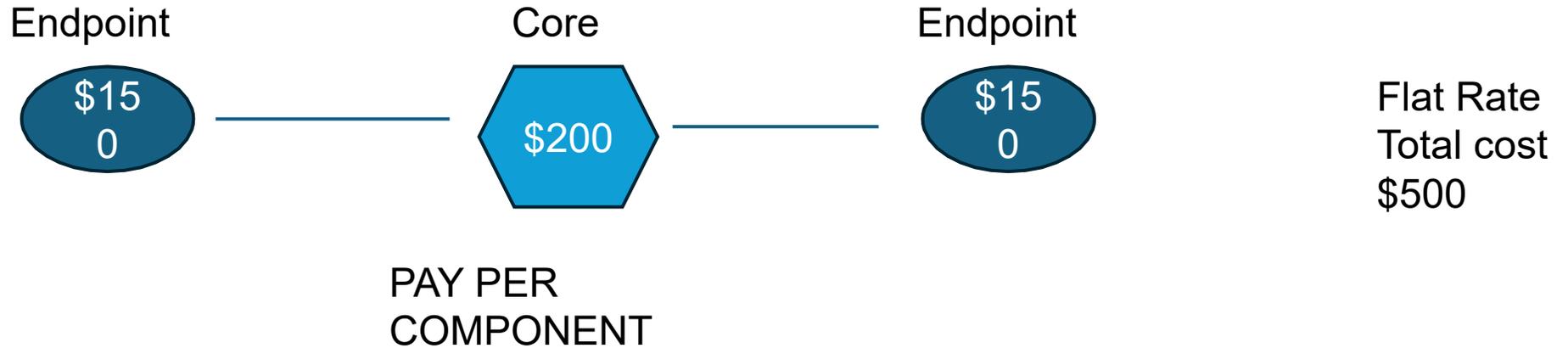
3Gig

1 Gig

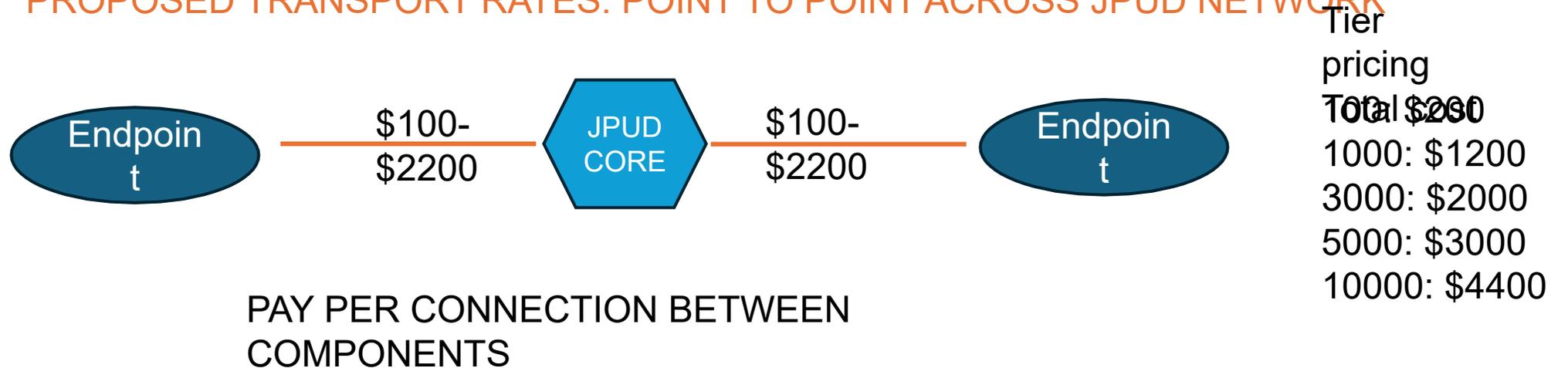
BETTER USE OF PIPELINE, MORE REVENUE
OPPORTUNITIES



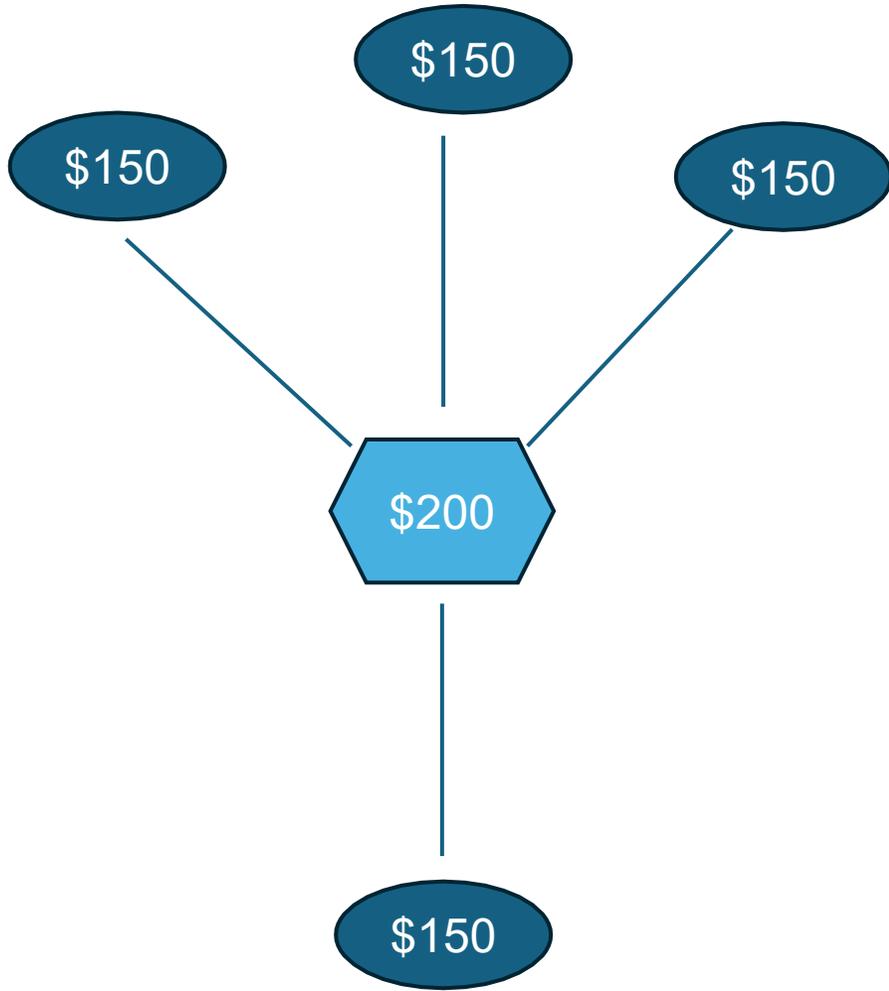
CURRENT TRANSPORT RATES: POINT TO POINT ACROSS JPUD NETWORK



PROPOSED TRANSPORT RATES: POINT TO POINT ACROSS JPUD NETWORK

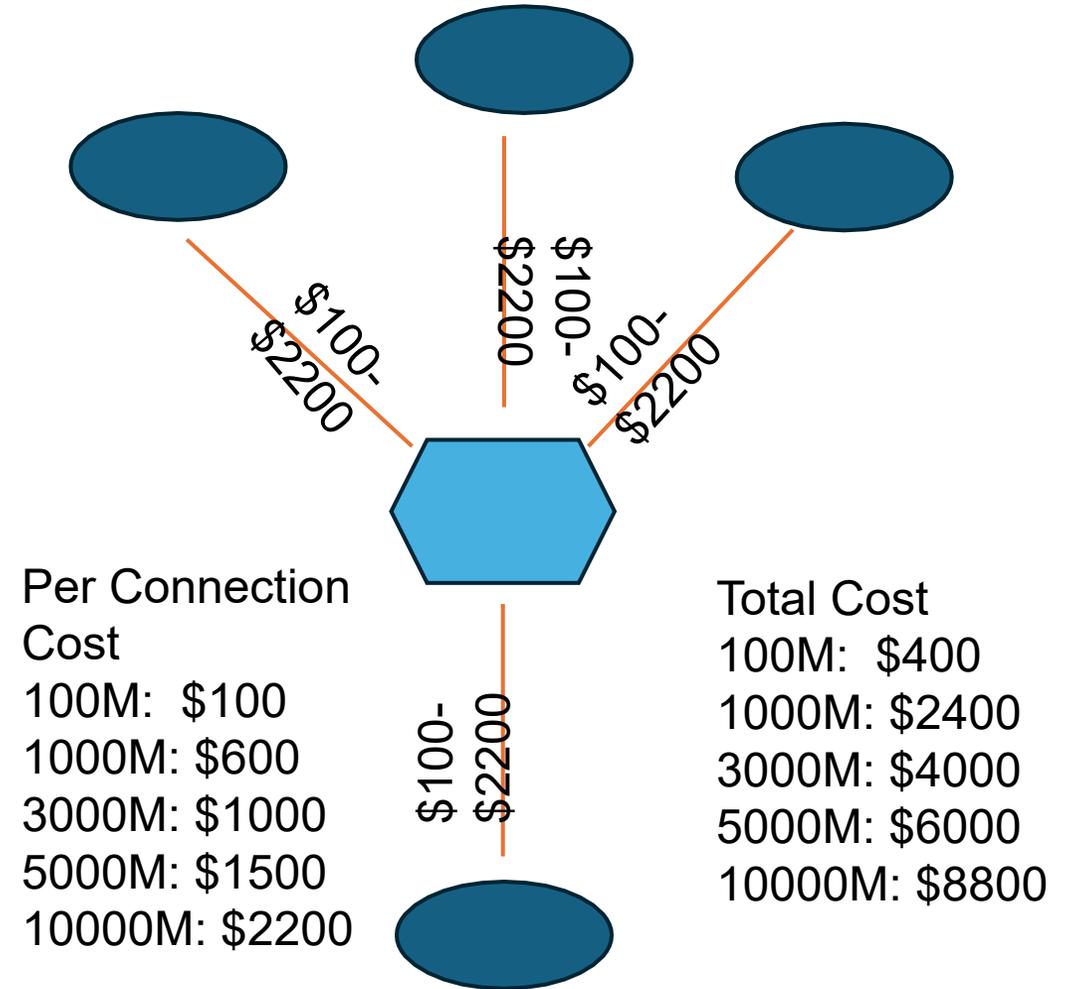


CURRENT TRANSPORT RATES: POINT TO MULTIPOINT ACROSS JPUD NETWORK



Total Cost \$800

PROPOSED TRANSPORT RATES: POINT TO MULTIPOINT ACROSS JPUD NETWORK



Per Connection Cost
 100M: \$100
 1000M: \$600
 3000M: \$1000
 5000M: \$1500
 10000M: \$2200

Total Cost
 100M: \$400
 1000M: \$2400
 3000M: \$4000
 5000M: \$6000
 10000M: \$8800

Can mix and match based on bandwidth needed for each segment

TRANSPORT CHANGES EXPLAINED

- Current Transport Rates not workable for intended enterprise customers
- Seriously underpriced compared to market rates and peers
- Simplify model from per component pricing to per connection pricing
- Change from flat rate 10 Gbps port to tiered rate 100Mbps to 10Gbps connections.
- Eliminate “wholesale” and “retail” distinctions.
- Transport is a purchased service rather than a product meant for resale.
- New pricing will replace expiring “legacy rates” for NoaNet transport customers.
- Legacy rates expire Dec 31, 2024
- 20+ connections on legacy network
- Rate revisions will create fair pricing for all transport connections

Additional Changes to BB Products

Current Rates

RETAIL MESH WIFI ROUTER RENTAL

TYPE	>1 Gig	1 Gig
MRC	\$20	\$10
RETAIL WIFI CONTROL APP	SmartBiz	Home
MRC	\$40	10

Dedicated IP (each) (limited availability)

MRC	\$10
-----	------

Battery Backup (limited availability)

MRC	\$5
-----	-----

LEGACY NETWORK CHARGES

To be discontinued

ALL CURRENT BILLED RATES APPLY THROUGH 12/31/24

NO NEW CONNECTIONS AVAILABLE

Proposed Rates

Dedicated IP (each, limited)	MRC	\$10
------------------------------	-----	------

Snowbird Residential PON Rate	MRC	\$15
-------------------------------	-----	------

RETAIL MESH WIFI ROUTER RENTAL	1st Unit	Addtnl
Indoor MRC	\$10	\$5
Outdoor MRC	\$20	\$15

RETAIL WIFI CONTROL APP	SmartBiz	Connect
MRC	\$40	\$10

Battery Backup (each) (limited availability)	
MRC	\$5

Additional Changes Line Extensions

Current Language

FIBER LINE EXTENSION CHARGES	<i>See Broadband tab of JPUD website for published maps of project areas.</i>		
AREA	W/n Take Rate	Past Take Rate	Past Footage Limit
UNFUNDED SERVICE ZONE	All construction charges billed to customer.	All construction charges billed to customer.	All construction charges billed to customer.
GRANT FUNDED PROJECT AREAS	No charge to eligible customers for fiber construction and equipment installation. Limited to ~1000 ft.	\$750 to eligible customers for fiber construction and equipment installation. Limited to ~1000 ft.	A portion of construction charges beyond 1100 ft billed to customer.
DESIGNATED AREAS ADJACENT TO GRANT PROJECTS	\$750 to eligible customers for fiber construction and equipment installation. Limited to ~500 ft.	n/a	A portion of construction charges beyond 550 ft billed to customer.
BUSINESS DISTRICT LOAN PROJECT AREAS (Requires UBI#)	\$1,200 to eligible customers for fiber construction and equipment installation. Limited to ~500 ft.	n/a	A portion of construction charges beyond 550 ft billed to customer.

Proposed Language

<i>See Broadband tab of JPUD website for published maps of project areas.</i>		
AREA	w/n Footage Limit	Past Footage Limit
UNFUNDED SERVICE AREA	All construction charges billed to customer.	All construction charges billed to customer.
FUNDED SERVICE AREA	No Charge up to 1000 ft before take rate met. \$750 after.	A portion of construction charges beyond 1000 ft billed to customer.
PT BUSINESS DISTRICT LOAN PROJECT AREAS (Requires UBI#)	\$1,200 up to 500 feet.	A portion of construction charges beyond 500 ft billed to customer.
ADJACENT AREAS	\$750 up to 500 feet.	A portion of construction charges beyond 500 ft billed to customer.

ADDITIONAL CHANGES EXPLAINED

- Snowbird Rate allows customers to avoid penalties for equipment return
- Pass through charge for retail or wholesale customers
- Clearer definition of Mesh router types
- Reduced Charge for multiple units
- Eliminates Phone Rates (not offering any time soon).
- Simplified Language for Line Extensions

Next Steps

BB Policy Revisions

January 7th
Regular Meeting

Final Policies and Rates

Jan 21
Regular Meeting

New Rates In Effect

February 1st
2025

Board of Commissioners:
Jeff Randall, District 1
Kenneth Collins, District 2
Dan Toepper, District 3
Kevin Streett, General Manager



AGENDA REPORT

DATE: November 25, 2025
TO: Board of Commissioners
FROM: Will O'Donnell
RE: Finley Engineering – Olympic Fiber Corridor

BACKGROUND: JPUD's Olympic Fiber Corridor project is 2/3 complete. Over 200 miles have been constructed in rural Quilcene, Chimacum, Discovery Bay and Gardiner to date. 1000 homes have fiber to the premise and 75 are now in-service. In order to cover costs for additional work ordered and incurred over the last few months, and to extend the contract end date into 2025, Finley is requesting a contract change order. Per our procurement manual, this must be approved by the BOC.

Reasons for additional Changes:

- 1) Aerial as Built Data Entry – this involves interpreting the redline information from the in-house Jefferson aerial construction crews and entering into the GIS mapping database. Field verification will be necessary to collect missing information and deviations from the original plan drawings. This includes adding the Jefferson cost information in the mapping system for reporting purposes.
- 2) Project Coordination – additional coordination and project management required for engineering and mapping changes and customer surveys.
- 3) Preparation of Contractor Change orders for design changes from underground to aerial construction.
- 4) Canyon Consultants - Increased cost for environmental review and monitoring.
- 5) Invoice Mapping – addition of invoice numbers and funding identification in mapping system to unit structure level.
- 6) NISC Mapping System Conversion assistance – provide mapping support to Jefferson for conversion to MapWise database.

FISCAL IMPACT: \$709,214.00 additional cost to complete engineering and to extend the completion date to March 31, 2025.

RECOMMENDATION: Approve a motion to authorize the General Manager to sign Change Order 3 increasing the cost by \$709,214.00 and extending the engineering completion date from December 31, 2024. to March 31, 2025

September 23, 2024

Mr. Kevin Streett
General Manager
Jefferson County Public Utility District #1
310 Four Corners Road
Port Townsend WA 98368

Re: Finley Engineering Agreement No. 2022-003 - ESA Olympic Fiber Corridor Change Request

Dear Mr. Streett:

Per our review and discussion on September 20, 2024 of the summary of charges for the above referenced projects and the Opinion of Cost to complete.

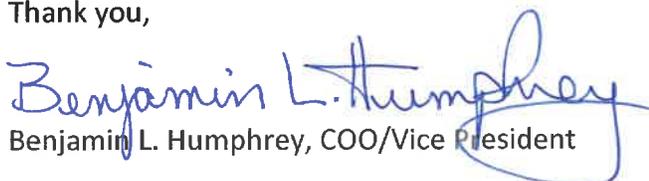
Finley Engineering is requesting a change order in the amount of \$709,214.00 to the Olympic Fiber Corridor ESA.

Original ESA Olympic Fiber Corridor Cost	= \$	1,379,741.00
Change Order 1	= \$	34,742.54
Change Order 2	= \$	77,625.00
Change Order 3	= \$	709,214.00
Total new ESA Cost:	= \$	2,201,322.54

Original ESA Olympic Fiber Corridor Completion Date:	December 31, 2024
Request Completion Date:	March 31, 2025

Please review and, if you agree, sign the Change Request in the space indicated and return a fully executed copy to me.

Thank you,


Benjamin L. Humphrey, COO/Vice President

C: Will O'Donnell, Broadband and Communications Director
Chris Konechne, VP Client Services

Form RD 1924-7
(Rev. 2-97)

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL DEVELOPMENT AND
FARM SERVICE AGENCY

CONTRACT CHANGE ORDER

ORDER NO. 003
DATE September 23, 2024
STATE Washington
COUNTY Jefferson

CONTRACT FOR Olympic Fiber Corridor
OWNER Public Utility District No.1 of Jefferson County

To Finley Engineering Company, Inc.
(Contractor)

You are hereby requested to comply with the following changes from the contract plans and specifications:

Description of Changes (Supplemental Plans and Specifications Attached)	DECREASE in Contract Price	INCREASE in Contract Price
Cost to Complete Olympic Fiber Corridor project. Finley Project Number 07-18355	\$	\$ 709,214.00
TOTALS	\$	709,214.00
NET CHANGE IN CONTRACT PRICE	\$	709,214.00

JUSTIFICATION:

Cost increases to Environmental and Cultural Review, increase in mapping and engineering requirements.
Please reference the included project summary. Contract Completion date will be extended to March 31, 2025.

The amount of the Contract will be (Decreased) (Increased) By The Sum Of: _____ Dollars (\$ _____).

The Contract Total Including this and previous Change Orders Will Be: _____ Dollars (\$ 2,201,322.54).

The Contract Period Provided for Completion Will Be **(Increased)** (Decreased) (Unchanged): ninety (90) Days.
This document will become a supplement to the contract and all provisions will apply hereto.

Requested _____ (Owner) _____ (Date)
Recommended _____ (Owner's Architect/Engineer) _____ (Date)
Accepted Benjamin L. Humphrey (Contractor) 9/23/2024 (Date)
Approved by Agency _____ (Name and Title) _____ (Date)

Public reporting burden for this collection of information is estimated to average 15 minutes per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to U.S. Department of Agriculture, Clearance Officer, STOP 7602, 1400 Independence Avenue, S.W., Washington, D.C. 20250-7602. Please **DO NOT RETURN** this form to this address. Forward to the local USDA office only. You are not required to respond to this collection of information unless it displays a currently valid OMB control number.



AGENDA REPORT

DATE: December 10, 2024
TO: Board of Commissioners
FROM: Jean Pepper, Services Director
RE: Rate Correction Billing Adjustment for BOC Consideration

BACKGROUND:

During the disbursement of the Climate Commitment Act (CCA) Clean Energy Credits customer service received calls from a few customers who were unable to apply for the credit as their service was being billed as Schedule 24, which is a commercial rate. A full review of our commercial accounts found that six accounts had been overbilled for the life of their account in some cases going back to 2013. Several of the customers are requesting that the PUD credit their electric accounts for the full amount of the overbilling. Though not all six customers have requested an additional adjustment in writing, all accounts are included in this report to make the Board aware of all cases, and to treat all customer-owners equally and fairly. The process for approval for these types of adjustments is stated in the Customer Service Policy as follows:

10.3.2 – Over Billing and Overpayment

Billing errors resulting in overpayment or overbilling will be adjusted by the District based on the best information available. The billing computation will be limited to the most recent six (6) month period prior to the time of the computation. Under extenuating circumstances, the General Manager may make an adjustment for a period longer than six (6) months.

For periods longer than six (6) months the customer must submit a written request for the adjustment. The request must contain the following:

- Customer Name
- Account Number
- Meter Number
- Nature of the Request
- Reason for the Request

Any billing adjustment for a period greater than two (2) years shall require an action by the Board of Commissioners.

Adjustments will be made by way of a credit to the utility bill unless another adjustment method is approved by the affected utility department. The District reserves all defenses, offsets, and claims allowable in contract or law for any claimed overbilling or account errors.

Per policy, the BOC would need to authorize staff to complete the billing adjustments for all corrections spanning a period greater than 48 months.

ANALYSIS/FINDINGS: Consideration Points

Argument for full correction:

- PUD staff entered the incorrect rate at the time of application.
- The name of the rate schedule was not printed on PUD statements until January 2021.
- The revenue class (residential vs. commercial) is not printed on the statement.
- Customer-owners were unaware that they were being billed at a commercial rate.

Argument for limiting correction to the most recent 6 months:

- Customer-owners have a responsibility to review their statement and verify its accuracy.
- Rate descriptions began printing on statements in January 2021. This equals out to 48 statements with the rate description clearly stated.
- JPUD has printed articles in the newsletter and put messages on statements letting customer-owners know rates were being updated and where they can go to review our rates.
- To summarize WAC 480-100-178, which pertains to the Utilities and Transportation Commission (UTC) rather than PUDs, the maximum period for which utilities are required to adjust bills for overbilling is 6 years (72 months).

FISCAL IMPACT: Impact of approving all adjustments in full

No. of Months	Credit Amount
132	(925.60)
72	(432.11)
132	(805.88)
33	(209.11)
67	(428.74)
75	(540.79)
Total All Credits:	\$ (3,342.23)

RECOMMENDATION: Staff needs the Board to discuss and consider a motion to approve or deny the customer-owner’s request for a billing credit for the amounts listed in this report.

Exhibit "A"

Updated as of November 2024

Titles and Bi-weekly Salary Ranges for Non-Represented Employees as of June, 2019

Title	% from Mid-pt.	Low	Mid	High
Executive Assistant/Records	40%			
Bi-weekly		\$2,357	\$3,300	\$4,620
Hourly		\$29.46	\$41.25	\$57.75
Annual		\$61,286	\$85,800	\$120,120
Human Resources Manager	30%			
Bi-weekly		\$2,300	\$4,000	\$4,300
Hourly		\$28.75	\$49.61	\$53.75
Annual		\$80,000	\$104,000	\$135,200
Human Resources Coordinator	40%			
Bi-weekly		\$2,357	\$3,300	\$4,620
Hourly		\$29.46	\$41.25	\$57.75
Annual		\$61,286	\$85,800	\$120,120
Communications Coordinator	40%			
Bi-weekly		\$2,143	\$3,000	\$4,200
Hourly		\$26.79	\$37.50	\$52.50
Annual		\$55,714	\$78,000	\$109,200
Records Management Coordinator	40%			
Bi-weekly		\$2,143	\$3,000	\$4,200
Hourly		\$26.79	\$37.50	\$52.50
Annual		\$55,714	\$78,000	\$109,200
Financial Services Coordinator	40%			
Bi-weekly		\$2,143	\$3,000	\$4,200
Hourly		\$26.79	\$37.50	\$52.50
Annual		\$55,714	\$78,000	\$109,200
Financial Services Manager I	40%			
Bi-weekly		\$2,143	\$3,000	\$4,200
Hourly		\$26.79	\$37.50	\$52.50
Annual		\$55,714	\$78,000	\$109,200
Financial Services Manager II	40%			
Bi-weekly		\$2,887	\$4,042	\$5,658
Hourly		\$36.09	\$50.52	\$70.73
Annual		\$75,060	\$105,084	\$147,117
Financial Services Manager III	40%			
Bi-weekly		\$3,631	\$5,083	\$7,117
Hourly		\$45.39	\$63.54	\$88.96
Annual		\$94,405	\$132,167	\$185,033
Finance Director	40%			
Bi-weekly		\$5,083	\$6,100	\$7,320
Hourly		\$63.54	\$76.25	\$76.25
Annual		\$132,167	\$158,600	\$190,320
Controller	40%			
Bi-weekly		\$4,728.35	\$5,313.27	\$5,898.19
Hourly		\$59.10	\$66.42	\$73.73
Annual		\$122,937	\$138,145	\$153,353
Accounting Specialist	40%			
Bi-weekly		\$2,143	\$3,000	\$4,200
Hourly		\$26.79	\$37.50	\$52.50
Annual		\$55,714	\$78,000	\$109,200
Customer Service Manager	30%			

	Bi-weekly		\$2,300	\$3,500	\$4,300
	Hourly		\$28.75	\$43.75	\$53.75
	Annual		\$70,000	\$91,000	\$118,300
Information Technology Manager		30%			
	Bi-weekly		\$2,300	\$3,500	\$4,300
	Hourly		\$28.75	\$43.75	\$53.75
	Annual		\$70,000	\$91,000	\$118,300
Info Technology Support Technician		40%			
	Bi-weekly		\$1,714	\$2,400	\$3,360
	Hourly		\$21.43	\$30.00	\$42.00
	Annual		\$44,571	\$62,400	\$87,360
Water Resource Manager		30%			
	Bi-weekly		\$2,769	\$3,600	\$4,680
	Hourly		\$34.62	\$45.00	\$58.50
	Annual		\$72,000	\$93,600	\$121,680
Energy Efficiency Specialist		40%			
	Bi-weekly		\$1,786	\$2,500	\$3,500
	Hourly		\$22.32	\$31.25	\$43.75
	Annual		\$46,429	\$65,000	\$91,000
Staking Engineer		40%			
	Bi-weekly		\$2,286	\$3,200	\$4,480
	Hourly		\$28.57	\$40.00	\$56.00
	Annual		\$59,429	\$83,200	\$116,480
Senior Electrical Engineer		30%			
	Bi-weekly		\$3,846	\$5,000	\$6,500
	Hourly		\$48.08	\$62.50	\$81.25
	Annual		\$100,000	\$130,000	\$169,000
Electrical Operations Superintendent		30%			
	Bi-weekly		\$3,846	\$5,000	\$6,500
	Hourly		\$48.08	\$62.50	\$81.25
	Annual		\$100,000	\$130,000	\$169,000
Operations Manager		30%			
	Bi-weekly		\$3,846	\$5,000	\$6,500
	Hourly		\$48.08	\$62.50	\$81.25
	Annual		\$100,000	\$130,000	\$169,000
Water Operations Director					
	Bi-weekly		\$5,314.92	\$6,700.46	\$8,085.96
	Hourly		\$66.44	\$83.76	\$101.07
	Annual		\$138,188	\$174,212	\$210,235
GIS Dispatching		40%			
	Bi-weekly		\$2,143	\$3,000	\$4,200
	Hourly		\$26.79	\$37.50	\$52.50
	Annual		\$55,714	\$78,000	\$109,200
Operations Assistant		40%			
	Bi-weekly		\$2,357	\$3,300	\$4,620
	Hourly		\$29.46	\$41.25	\$57.75
	Annual		\$61,286	\$85,800	\$120,120
Special Projects		40%			
	Bi-weekly		\$2,214	\$3,100	\$4,340
	Hourly		\$27.68	\$38.75	\$54.25
	Annual		\$57,571	\$80,600	\$112,840
Service Director		20%			
	Bi-weekly		\$5,000	\$6,000	\$7,200

	Hourly		\$62.50	\$75.00	\$90.00
	Annual		\$130,000	\$156,000	\$187,200
Power Director		20%			
	Bi-weekly		\$5,000	\$6,000	\$7,200
	Hourly		\$62.50	\$75.00	\$90.00
	Annual		\$130,000	\$156,000	\$187,200
Broadband Manager		30%			
	Bi-weekly		\$2,300	\$3,500	\$4,300
	Hourly		\$28.75	\$43.75	\$53.75
	Annual		\$70,000	\$91,000	\$118,300
Projects Manager		20%			
	Bi-weekly		\$2,300	\$3,500	\$4,300
	Hourly		\$28.75	\$43.75	\$53.75
	Annual		\$70,000	\$91,000	\$118,300
Contracts Specialist		30%			
	Bi-weekly		\$2,357	\$3,300	\$4,620
	Hourly		\$29.46	\$41.25	\$57.75
	Annual		\$61,286	\$85,800	\$120,120
Administrative Assistant					
	Bi-weekly		\$2,357	\$3,300	\$4,620
	Hourly		\$29.46	\$41.25	\$57.75
	Annual		\$61,286	\$85,800	\$120,120
Network Engineer					
	Bi-weekly		\$3,461.53	\$4,423.07	\$5,384.61
	Hourly		\$43.26	\$55.28	\$67.30
	Annual		\$90,000	\$115,000	\$140,000
Digital Communications Specialist					
	Bi-weekly		\$2,028	\$2,360	\$2,692
	Hourly		\$25.35	\$29.50	\$33.65
	Annual		\$52,744	\$61,372	\$70,000
SCADA/Engineer II					
	Bi-weekly		\$3,462	\$4,423	\$5,384.61
	Hourly		\$43.26	\$55.28	\$67.30
	Annual		\$90,000	\$115,000	\$140,000
Water Superintendent					
	Bi-weekly		\$3,979	\$4,834.04	\$5,689.08
	Hourly		\$49.74	\$60.43	\$71.11
	Annual		\$103,454	\$125,685	\$147,916
Engineering & Water Director					
	Bi-weekly		\$4,615	\$5,769	\$6,730.77
	Hourly		\$57.69	\$72.11	\$84.13
	Annual		\$120,000	\$150,000	\$175,000
Joint Utility Specialist					
	Bi-weekly		\$3,269.23	\$3,846.15	\$4,423.00
	Hourly		\$40.86	\$48.07	\$55.28
	Annual		\$85,000	\$100,000	\$115,000
Assistant General Manager					
	Bi-weekly		\$5,674.46	\$7,100.53	\$8,526.65
	Hourly		\$70.93	\$88.75	\$106.58
	Annual		\$147,536	\$184,614	\$221,693
Vegetation and Permitting Specialist					
	Bi-weekly		\$3,269	\$4,134.61	\$5,000
	Hourly		\$40.86	\$51.68	\$62.50

	Annual	\$85,000	\$107,500	\$130,000
Technology Infrastructure Manager				
	Bi-weekly	\$5,674.46	\$7,100.53	\$8,526.65
	Hourly	\$70.93	\$88.75	\$106.58
	Annual	\$147,536	\$184,614	\$221,693
Safety Manager				
	Bi-weekly	\$3,990.30	\$5,148.00	\$6,305.00
	Hourly	\$49.87	\$64.35	\$78.82
	Annual	\$103,748	\$133,848	\$163,948
Electrical Operations Director				
	Bi-weekly	\$5,609.77	\$6,956.04	\$8,302.31
	Hourly	\$70.12	\$86.95	\$103.78
	Annual	\$145,854	\$180,857	\$215,860
Engineering Director				
	Bi-weekly	\$5,314.92	\$6,700.46	\$8,085.96
	Hourly	\$66.44	\$83.76	\$101.07
	Annual	\$138,188	\$174,212	\$210,235