

Regular Meeting Agenda

Regular Meeting

Tuesday, September 3, 2024 4:00 PM

310 Four Corners Rd.

Port Townsend, WA 98368

and online via Zoom



To join online go to: <https://zoom.us/my/jeffcopud>. Follow the instructions to login. Meetings will open 10 minutes before they begin. TOLL FREE CALL IN #: 833-548-0282, Meeting ID# 4359992575#. Use *6 to mute or unmute. *9 to raise a hand to request to begin speaking.

Page

1. Call to Order

JPUD will be offering both virtual on-line meetings as well as in-person meetings, unless advance notice is provided. Online participant audio will be muted upon entry. Please unmute at the appropriate time to speak. If you are calling in, use *6 to mute and unmute and *9 to raise a hand to request to speak.

2. Roll Call

Establishment of Quorum by confirming attendance of commissioners present.

3. Agenda Review

Recommended Action: Approve a Motion to adopt agenda as presented

4. Public Comment

The public comment period allows members of the public to comment, limited to 3 minutes each, on any items not specifically listed on the Agenda or for items listed on the Consent Agenda. Prior to any public comment, members of the public must first be recognized by the President, or the designated Chair of the meeting, and are not permitted to disrupt, disturb, or otherwise impede the orderly conduct and fair progress of the Commission's meeting. After an initial warning by the President, or the designated Chair of the meeting, individuals who intentionally violate these guidelines through actual disruption of the Commission meeting will be dropped from the meeting. (15 min)

5. Manager and Staff Reports








For information only, not requiring a vote.

5.1 2025 PUD Budget Update Discussion

6. Commissioner Reports



7. Consent Agenda

All matters listed below on the Consent Agenda are considered under one motion and will be enacted by one motion. There will be no separate discussion on those items. If discussion is desired, that item will be removed from the Consent Agenda and will be considered separately.

- | | | |
|-----|---|---------|
| 7.1 | Prior Minutes
PUD BOC Special Meeting 8-16-2024 Minutes Draft.pdf 
PUD BOC Special Meeting 8-20-2024 Minutes Draft.pdf 
PUD BOC Regular Meeting 08-20-2024 Minutes Draft 2.pdf  | 4 - 15 |
| 7.2 | Vouchers
Voucher Apprvl From for BOC 9 3 24.pdf 
Voucher Cert with Supporting Warrant Reg & PR 9 3 24.pdf  | 16 - 30 |
| 7.3 | Financial Report
July 2024 Financials.pdf  | 31 - 56 |
| 7.4 | Calendar
BOC Calendar September 3, 2024.docx  | 57 |
| 7.5 | Correspondence Log
No Correspondence Log for this meeting | |


8. Old Business

For the OLD and NEW BUSINESS section discussions: please hold public comment until each presentation is done but before the vote.

- | | | |
|-----|---|---------|
| 8.1 | Capacity Charge
Capacity Charge Agenda Report Sept 3, 2024.docx 
Discussion only | 58 |
| 8.2 | Shine Plat LUD #17 Final Assessment Resolution
A RESOLUTION of the Board of Commissioners For Final Assessment 2024 09 02 with map.pdf 
Recommended Action:
To approve Final Assessment Resolution for Shine Plat LUD #17 | 59 - 63 |

9. New Business

- 9.1 Delegation of Emergency Declaration for Certain Projects Resolution 64 - 65

[Delegation of Emergency Declaration for Certain Projects 2024 08 30.pdf](#) 

Recommended Action:

To approve Delegating the Declaration of Emergencies to the General Manager for Emergencies Resolution

10. Adjourn

Public Utility District No. 1 of Jefferson County is an Equal Opportunity Provider and Employer



**PUBLIC UTILITY DISTRICT NO. 1
of Jefferson County**

August 16, 2024

**Board of Commissioners
Special Meeting**

Draft Minutes

Present:

Commissioner Jeff Randall President
 Commissioner Dan Toepper, Vice President
 Commissioner Kenneth Collins, Secretary
 Kevin Streett, General Manager
 Joel Paisner, General Counsel
 Jean Pepper, Services Director
 Will O'Donnell, Broadband and Communications Director
 Mike Bailey, Finance Director
 Jameson Hawn Digital Comm. Specialist
 Annette Johnson, Exec. Asst./Records Officer
 Kara Rogers, Admin. Asst.
 Don McDaniel, Consultant
 Jeff Dodd, Safety Manager
 Cammy Brown, Recording Secretary

1. CALL TO ORDER.

Commissioner Jeff Randall called the Special Meeting of the Jefferson County Public Utility District No.1 Board of Commissioners for August 16, 2024, to order at 10:00 p.m.

2. ROLL CALL Roll call was taken and all three commissioners were present. It was determined there was a quorum. Commissioner Jeff Randall read the guidelines for virtual on-line and in-person participation.

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Jefferson County PUD
 Board of Commissioners
 Special Meeting – 10:00 p.m.
 August 16, 2024
 Draft Minutes

3. **AGENDA REVIEW.** There were no changes to the agenda.

MOTION: Commissioner Kenneth Collins made a motion to approve the agenda as presented. Commissioner Dan Toepper seconded the motion. Motion carried unanimously.

4. **PUD 2025 DRAFT BUDGET.** Finance Director Mike Bailey, General Manager Kevin Streett, Human Resources Director Melanie Des Marais, and Safety Manager Jeff Dodd gave a presentation.

5. **EXECUTIVE SESSION PER RCW 42.30.110(l)(g) to review the performance of a public employee.** One hour was requested. Executive Session convened at 11:56.a.m. Executive Session ended at 12:58 p.m. No action was taken.

The Special Meeting of the Jefferson County Public Utilities No. 1 Board of Commissioners of August 16, 2024 reconvened at 12:58 p.m.

6. **ADJOURN.** Commissioner Jeff Randall declared the Special Meeting of the Jefferson County Public Utility District No. 1 Board of Commissioners adjourned at 12:58 p.m.

Minutes prepared by
Recording Secretary Cammy Brown

Approved:

Commissioner Kenneth Collins, Secretary

Date

Attest:

Commissioner Jeff Randall, President

Date

Commissioner Dan Toepper, Vice President

Date

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to contact our staff at 360.385.8351 at least 24 hours before the meeting to discuss any special accommodations.



**PUBLIC UTILITY DISTRICT NO. 1
of Jefferson County**

August 20, 2024

**Board of Commissioners
Special Meeting**

Draft Minutes

Present:

- Commissioner Jeff Randall President
- Commissioner Dan Toepper, Vice President
- Commissioner Kenneth Collins, Secretary
- Kevin Streett, General Manager
- Joel Paisner, General Counsel
- Will O'Donnell, Broadband and Communications Director
- Mike Bailey, Finance Director
- Jameson Hawn Digital Comm. Specialist
- Annette Johnson, Exec. Asst./Records Officer
- Kara Rogers, Admin. Asst.
- Don McDaniel, Consultant
- Cammy Brown, Recording Secretary

1. CALL TO ORDER.

Commissioner Jeff Randall called the Special Meeting of the Jefferson County Public Utility District No.1 Board of Commissioners for August 20, 2024, to order at 2:00 p.m.

2. ROLL CALL Roll call was taken and all three commissioners were present. It was determined there was a quorum. Commissioner Jeff Randall read the guidelines for virtual on-line and in-person participation.

3. AGENDA REVIEW. There were no changes to the agenda.

MOTION: Commissioner Kenneth Collins made a motion to approve the agenda as presented. Commissioner Dan Toepper seconded the motion. Motion carried unanimously.

4. SHINE PLAT LUD #17 FINAL ASSESSMENT CONTINUATION HEARING.

An announcement was made that the PUD staff had not received any new letters regarding the Shine Plat LUD #17.

Commissioner Jeff Randall read a preamble regarding the second hearing. The second hearing was re-noticed and written notice was sent to each resident on the Shine Plat LUD.

Finance Director Mike Bailey gave a quick overview. There was only one public comment relaying appreciation.

MOTION: Commissioner Kenneth Collins made a motion that the Jefferson County Public Utility District No. 1 Board of Commissioners direct staff to prepare a resolution related to the Shine Plat LUD that can be considered at the next regular meeting of the Public Utility District No. 1. Next Board meeting is September 3, 2024 at 4:00 p.m. Motion was seconded by Commissioner Dan Toepper. Motion carried unanimously.

5. ADJOURN. Commissioner Jeff Randall declared the Special Meeting of the Jefferson County Public Utility District No. 1 Board of Commissioners adjourned at 2:32 p.m.

Minutes prepared by
Recording Secretary Cammy Brown

Approved:

Commissioner Kenneth Collins, Secretary

Date

Attest:

Commissioner Jeff Randall, President

Date

Commissioner Dan Toepper, Vice President

Date

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Jefferson County PUD
Board of Commissioners
Special Meeting – 2:00 p.m.
August 20, 2024
Draft Minutes

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Jefferson County PUD
Board of Commissioners
Special Meeting – 2:00 p.m.
August 20, 2024
Draft Minutes

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**PUBLIC UTILITY DISTRICT NO. 1
of Jefferson County**

August 20, 2024

**Board of Commissioners
Regular Meeting**

Draft Minutes

Present:

Commissioner Jeff Randall, President
Commissioner Dan Toepper, Vice President
Commissioner Kenneth Collins, Secretary
Kevin Streett, General Manager
Mike Bailey, Finance Director
Mike Smith, Journeyman Lineman
Josh Garlock, Electric Superintendent
Jimmy Scarborough, Elec. Eng. Manager
Jameson Hawn, Digital Comm. Specialist
Jeff Dodd, SCADA

Will O'Donnell, Broadband & Communications Director
Annette Johnson, Executive Assistant/Records Officer
Don McDaniel, PUD Consultant

Cammy Brown, Recording Secretary

-
1. **CALL TO ORDER.** Commissioner Jeff Randall called the Regular Meeting of the Jefferson County Public Utility District No. 1 Board of Commissioners for August 20, 2024, to order at 4:00 p.m.

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Jefferson County PUD
Board of Commissioners
Regular Board Meeting
August 20, 2024
Draft Minutes

2. **ROLL CALL.** Roll call was taken and all three commissioners were present. It was determined there was a quorum. Commissioner Jeff Randall read the guidelines for virtual on-line and in-person participation.

3. **AGENDA REVIEW.** There were no changes to the agenda.

MOTION: Commissioner Dan Toepper made a motion to approve the agenda as amended. Commissioner Kenneth Collins seconded the motion. Motion carried unanimously.

4. **PUBLIC COMMENT.** Commissioner Jeff Randall read the guidelines for submitting public comment. Comment topics abbreviated as follows:

- Comment: Four Year Power Work Plan.
- Comment: Substation Shuffle Plan.

5. **MANAGER AND STAFF REPORTS.** General Manager Kevin Streett presented the manager and staff reports.

- Regulators will be replaced this year at Dana Roberts' Substation.
- Three phase projects on Cook Avenue – work in progress.
- 49th Street report.
- General Counsel Joel Paisner gave a short report on a real estate proposal.
- Update on gathering information on ferry project.
- General Manager Kevin Streett presented his schedule for next two weeks.
- A special meeting of the BOC will be scheduled for September 20th.
- Broadband ceremony update in Quilcene.
- Update on storm – small outages – nothing major. No damage.

6. **COMMISSIONERS' REPORTS.**

Commissioner Kenneth Collins.

- 8/16 Attended Special PUD BOC meeting.
- 8/20 Attended PUD BOC Special meeting on Shine Plat LUD.
- 8/22 Will meet with General Manager Kevin Streett.
- 8/29 Will attend ICG meeting.
- 8/30 Will meet with General Manager Kevin Streett.

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Jefferson County PUD
Board of Commissioners
Regular Board Meeting
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Commissioner Dan Toepper.

- 8/7 Attended Public Infrastructure Board meeting Report.
- 8/7 Traveled to Portland for the PPC member forum. Report.
- 8/8 Attended PPC Executive meeting. Report.
- 8/9 to
- 8/11 Attended Jefferson County Fair and worked in PUD booth. Report.
- 8/13 Attended Growth Management Group Steering Committee meeting via Zoom. Report.
- 8/14 Attended NoaNet meeting. Report.
- 8/16 Attended Special PUD BOC meeting.
- 8/17 Received phone call from community member in his district regarding PUD contractor going on his property without his permission.
- 8/19 Received another phone call from community member in his district regarding a PUD contractor going on his property without his permission.
- 8/19 Met with General Manager Kevin Streett.
- 8/20 Attended PUD BOC Special meeting on Shine Plat LUD.
- 8/27 Will accompany WPUDA staff to Skagit PUD as part of duties as Executive Board Secretary.
- 8/29 Will attend ICG meeting.
- 8/30 Will meet with General Manager Kevin Streett.

Commissioner Jeff Randall.

- 8/11 Attended Jefferson County Fair and worked in PUD booth.
- 8/12 Phone meeting with PUD Consultant Don McDaniel.
- 8/13 Spoke with General Manager Kevin Streett, Resource Manager Bill Graham, Electrical Engineering Manager Jimmy Scarborough and Jefferson County staff regarding potential capacity issues on both the electric and water side. Report.
- 8/14 Attended NoaNet meeting remotely.
- 8/16 Attended Special PUD BOC meeting.
- 8/16 Stopped by county work staff offices regarding well and water system plan. Report.
- 8/20 Met with General Counsel Joel Paisner.
- 8/20 Attended PUD BOC Special meeting on Shine Plat LUD.
- 8/21 Will meet with General Manager Kevin Streett.
- 8/22 Will attend a virtual meeting with WPAG.
- 8/29 Will attend ICG meeting.

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Jefferson County PUD
Board of Commissioners
Regular Board Meeting
August 20, 2024
Draft Minutes

7. **CONSENT AGENDA.**

MOTION: Commissioner Kenneth Collins made a motion to approve the Consent Agenda as presented. Commissioner Dan Toepper seconded the motion. Motion carried unanimously.

- 7.1 Prior Minutes
 - PUD BOC Special Meeting 7-30-2024 Minutes Draft.
 - PUD BOC Special Meeting 8-6-2024 Minutes Draft.
 - PUD BOC Regular Meeting 8-6-2024 Minutes Draft.
- 7.2 Vouchers
 - Voucher Approval Form for BOC 8-20-2024.
 - Voucher Cert with Supporting Warrant Reg & PR 8-20-2024

PAYMENTS TO BE APPROVED

WARRANTS	AMOUNT	DATE
Accounts Payable: #137203 to #137241	\$ 339,573.90	08/01/2024
Accounts Payable: #137242 to #137371	\$ 473,992.57	08/08/2024
Payroll Checks: # 71155 to # 71156	\$ 6,637.87	08/02/2024
Payroll Direct Deposit:	\$ 239,970.42	08/02/2024
TOTAL INVOICES PAID	\$1,060,174.76	
WIRE TRANSFERS PAID		
ACH/Wire Transfer # 437 to # 443	\$ 1,036,215.71	8/1-8/5/2024
Direct Deposit: # 42 to # 57	\$ 19,967.13	8/1-8/8/2024
PAYMENT TOTAL	\$ 2,116,357.60	

- 7.3 Financial Report
 - Agenda Report-Written Off Accounts 8-20-2024
 - Written Off Accounts Motion 8-20-2024.
- 7.4 Calendar
 - BOC Calendar August 20, 2024.
- 7.5 Correspondence Log
 - CI 20240815.

END OF CONSENT AGENDA

8. OLD BUSINESS.

8.1 Capacity Charges. General Manager Kevin Streett gave a report. There was considerable discussion.

Public Comment:

- Seeing some data never seen before. Incredible valuable data. Where are we headed?
- Raising revenue through rates. Problem with peak loads. Disadvantages low rent person. Makes affordable housing less affordable.
- AMI meters – are they registering higher use than old meters?

9. NEW BUSINESS.

9.1 Prequalification of Electric Workers’ Report. General Manager Kevin Streett gave a presentation. There were no public comments.

MOTION: Commissioner Kenneth Collins made a motion that the Jefferson County Public Utility District No. 1 Board of Commissioners add the contractors listed on the Agenda Report dated August 20, 2024, submitted by General Manager Kevin Streett, namely Davey Tree Surgery, Kemp West, Wright Tree Service and Asplundh Tree Expert, to the PUD’s 2024 List of prequalified contractors for electrical facility construction or improvement per RCW 54.04.080 and RCW 54.04.085. Commissioner Dan Toepper seconded the motion. Motion carried unanimously.

9.2 Regulators Bid 2024-001 Award Recommendation. General Manager Kevin Streett gave a presentation.

MOTION: Commissioner Kenneth Collins made a motion that the Jefferson County Public Utility District No. 1 Board of Commissioners accept the regulator bid from SIEMENS through General Pacific for \$546,912.00. Commissioner Dan Toepper seconded the motion. Motion carried unanimously.

10. ADJOURN. Commissioner Jeff Randall adjourned the August 20, 2024, Regular Meeting of the Jefferson County Public Utility District No. 1 Board of Commissioners, at 5:39 p.m.

Minutes prepared by Cammy Brown, Recording Secretary

Jefferson County PUD
Board of Commissioners
Regular Board Meeting
August 20, 2024
Draft Minutes

Approved:

Commissioner Kenneth Collins, Secretary

Date

Attest:

Commissioner Jeff Randall, President

Date

Commissioner Dan Toepper, Vice President

Date

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VOUCHER APPROVAL FORM

We, the undersigned Board of Commissioners of Public Utility District No. 1 of Jefferson County hereby approve pending payments for transactions greater than \$100,000, if any. The following transactions are approved from the General Fund in the amount of **\$814,388.51** on this **3rd** day of **September** **2024** ;

Jeff Randall
President

Dan Toepper
Vice President

Kenneth Collins
Secretary

PAYMENTS TO BE APPROVED:

WARRANTS	AMOUNT	DATE
Accounts Payable: # 137322 to # 137384	\$ 267,332.26	8/15/2024
Payroll Checks: # 71157 to # 71158	\$ 5,606.30	8/16/2024
Payroll Direct Deposit:	\$ 252,056.33	8/16/2024
TOTAL INVOICES PAID	\$524,994.89	

ACH/WIRE TRANSFERS PAID	AMOUNT	DATE
ACH/Wire Transfer # 448 to # 451	\$ 264,036.48	8/16-8/19/2024
Direct Deposit # 58 to # 59	\$ 25,357.14	8/15/2024

PAYMENT TOTAL **\$814,388.51**

VOUCHER CERTIFICATION FORM

I, the undersigned, do hereby certify under penalty of perjury that the materials have been furnished, the services rendered or the labor performed as described herein, that any advance payment is due and payable pursuant to a contract or is available as an option for full or partial fulfillment of a contractual obligation, and that the claim is a just and due obligation against Public Utility District No. 1 of Jefferson County, and that I am authorized to authenticate and certify to said claims, and I, the undersigned, do hereby certify under penalty of perjury that claims for employee and commissioner expenses are just and due against Public Utility District No. 1 of Jefferson County.

Signed:	<i>Melissa Blair</i>	8/22/2024
	Melissa Blair, Finance Service Manager / District Auditor	Date

VOUCHER CLAIM FORMS FOR INVOICES PAID:

	WARRANTS	AMOUNT	DATE
Accounts Payable:	# 137322 to # 137384	\$ 267,332.26	8/15/2024
Payroll Checks:	# 71157 to # 71158	\$ 5,606.30	8/16/2024
Payroll Direct Deposit:		\$ 252,056.33	8/16/2024
TOTAL INVOICES PAID		\$524,994.89	

	WIRE TRANSFERS PAID	AMOUNT	DATE
ACH/Wire Transfer:	# 448 to # 451	\$ 264,036.48	8/16-8/19/2024
Direct Deposit	# 58 to # 59	\$ 25,357.14	8/15/2024
GRAND TOTAL		\$814,388.51	

08/22/2024 1:18:54 PM

Accounts Payable Check Register

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08/14/2024 To 08/21/2024

Bank Account: 7 - 1ST SECURITY BANK--WARRANT ACCOUNT

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
137322 8/15/24	CHK	10808	A & J FLEET SERVICES, INC	VEH# 415,416,417 - INSTALL RACK & LIGHT	583.69
137323 8/15/24	CHK	10002	A WORKSAFE SERVICE, INC	DRUG TESTS - 6/11-6/28/24	159.00
137324 8/15/24	CHK	10516	AIR SYSTEMS ENGINEERING INC	REPLACE CONTACTOR - 191 OTTO ST 7/16/24 REPLACE CONTACTOR - 191 OTTO ST 7/16/24	293.33 25.51
Total for Check/Tran - 137324:					318.84
137325 8/15/24	CHK	10012	ALTEC INDUSTRIES, INC	HUBBELL PIN,BALL LOCK T HANDLE SHERMAN& REILLY SNATCH BLOCK# 4841 MILWAUKEE # 2 PHILLIPS SCREWDRIVER	133.82 3,378.40 18.27
Total for Check/Tran - 137325:					3,530.49
137326 8/15/24	CHK	10481	AMAZON	BUSH FURNITURE SOMERSET 72W L SHAPE DESK BUSH FURNITURE SOMERSET 72W L SHAPE DESK BUSH FURNITURE SOMERSET 72W L SHAPE DESK	428.07 34.85 34.83
Total for Check/Tran - 137326:					497.75
137327 8/15/24	CHK	10447	ANIXTER INC.	SECTIONALIZING CABINET 18X30X30-METAL	11,442.69
137328 8/15/24	CHK	10339	BORDER STATES ELECTRIC	COLD SHRINK SPLICE KIT 350 COLD SHRINK SPLICE KIT 350	2,480.32 534.59
Total for Check/Tran - 137328:					3,014.91
137329 8/15/24	CHK	11075	BROWN AND BROWN OF WASHINGTON	BROKER FEE SEP 2024 BROKER FEE SEP 2024 BROKER FEE SEP 2024	1,075.00 87.50 87.50
Total for Check/Tran - 137329:					1,250.00
137330 8/15/24	CHK	10940	CALIX, INC.	AXOS SOFTWARE SUBSCR 3YR 8/1/24-7/31/25 OPERATIONS CLOUD 3 YEAR-YEAR 2 SMARTBIZWORX 8/1/-8/31/24 SUBSCRIBER EXPERIENCE BUNDLE 3YR AUG 24	2,722.05 26,401.54 409.13 2,045.63
Total for Check/Tran - 137330:					31,578.35
137331 8/15/24	CHK	10979	CAPCON NETWORKS LLC	DEDICATED INTERENT ACCESS - MONTHLY	5,714.50

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Accounts Payable Check Register

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08/14/2024 To 08/21/2024

Bank Account: 7 - 1ST SECURITY BANK--WARRANT ACCOUNT

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
137332 8/15/24	CHK	10045	CENTURY LINK-S	PHONE SERVICE - MONTHLY	58.99
				PHONE SERVICE - MONTHLY	4.80
				PHONE SERVICE - MONTHLY	4.80
				PHONE SERVICE - MONTHLY	142.80
				PHONE SERVICE - MONTHLY	11.62
				PHONE SERVICE - MONTHLY	11.63
Total for Check/Tran - 137332:					234.64
137333 8/15/24	CHK	10046	CENTURYLINK	LOW SPD DATA & 2WIRE	53.65
				LOW SPD DATA & 2WIRE	53.68
				LOW SPD DATA & 2WIRE - MONTHLY	35.06
				LOW SPD DATA & 2WIRE - MONTHLY	3.90
Total for Check/Tran - 137333:					146.29
137334 8/15/24	CHK	10685	CINTAS CORPORATION	FIRST AID SUPPLIES - 191 OTTO ST	60.58
				FIRST AID SUPPLIES - 191 OTTO ST	5.27
				FIRST AID SUPPLIES - 193 OTTO ST	336.93
				FIRST AID SUPPLIES - 193 OTTO ST	27.42
				FIRST AID SUPPLIES - 193 OTTO ST	27.43
				FIRST AID SUPPLIES - 210 FOUR CORNERS	49.30
				FIRST AID SUPPLIES - 310 FOUR CORNERS	154.65
				FIRST AID SUPPLIES - 310 FOUR CORNERS	12.59
				FIRST AID SUPPLIES - 310 FOUR CORNERS	12.58
Total for Check/Tran - 137334:					686.75
137335 8/15/24	CHK	10053	COMPUNET, INC	COMPUNET T&E CONSULTING SERVICES	375.00
137336 8/15/24	CHK	10057	CORRECT EQUIPMENT	SEWER GRINDER PUMP BECKETT PT	8,149.77
137337 8/15/24	CHK	10501	D & L POLES	FIBER TRENCH/BORE - EAST QUILCENE BRIDGE	8,709.50
				MOWING - VARIOUS LOCATIONS	26,572.40
Total for Check/Tran - 137337:					35,281.90
137338 8/15/24	CHK	10815	DANIEL ANDERSON TRUCKING&EXCA	FLAGGING - SHIKA RD/MIDDLEPOINT 8/5/24	1,616.09

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Accounts Payable Check Register

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08/14/2024 To 08/21/2024

Bank Account: 7 - 1ST SECURITY BANK--WARRANT ACCOUNT

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
137339 8/15/24	CHK	10551	DAY WIRELESS SYSTEMS	MOBILE RADIOS - MONTHLY	1,034.05
137340 8/15/24	CHK	11104	JENNIFER L DYRSETH	WOMEN IN PUBLIC POWER CONFERENCE- JUL 24	383.94
				WOMEN IN PUBLIC POWER CONFERENCE- JUL 24	31.25
				WOMEN IN PUBLIC POWER CONFERENCE- JUL 24	31.25
Total for Check/Tran - 137340:					446.44
137341 8/15/24	CHK	10085	FASTENAL	MISC SUPPLIES	156.92
				MISC SUPPLIES	9.12
				MISC SUPPLIES	20.42
				MISC SUPPLIES	0.74
				MISC SUPPLIES	0.76
				MISC SUPPLIES	128.55
				MISC SUPPLIES	268.03
				MISC SUPPLIES	660.21
				MISC SUPPLIES	15.99
				MISC SUPPLIES	7.80
				MISC SUPPLIES	1.30
				MISC SUPPLIES	1.31
Total for Check/Tran - 137341:					1,271.15
137342 8/15/24	CHK	11078	FIRST DIGITAL COMMUNICATIONS,LLC	TELECOMMUNICATION-MONTHLY	310.00
				TELECOMMUNICATION-MONTHLY	25.23
				TELECOMMUNICATION-MONTHLY	25.09
Total for Check/Tran - 137342:					360.32
137343 8/15/24	CHK	10454	GLOBAL RENTAL COMPANY INC	2023 FREIGHTLINER VEH#418 7/31-8/27/24	4,582.20
				VEH# 416 - TROUBLESHOOT BOOM ISSUE	1,060.35
Total for Check/Tran - 137343:					5,642.55
137344 8/15/24	CHK	11006	GMES LLC	JAMESON FG SERIES FIBERGLASS POLE SET	492.05
				BURNDY W-BG DIE	173.41
				CABLE RISER BOX HOOK	135.83
				SLINGO NYLON FIBERGLASS HAND LINE	251.21

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Accounts Payable Check Register

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08/14/2024 To 08/21/2024

Bank Account: 7 - 1ST SECURITY BANK--WARRANT ACCOUNT

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
Total for Check/Tran - 137344:					1,052.50
137345 8/15/24	CHK	10732	GRAYBAR ELECTRIC COMPANY INC.	TEST ACCESS POINT BOX WIRE CLAMP	13,633.53
137346 8/15/24	CHK	11107	A ISAAC GURNEY	PUBLIC POWER INTERNSHIP PRESENTATIONS	118.00
137347 8/15/24	CHK	11037	HENERY HARDWARE & BUILDING SUP	BLUE SPRAY PAINT & CORNER BRACES	8.64
				BLUE SPRAY PAINT & CORNER BRACES	10.90
				HARDWOOD DOWEL & CORNER BRACES	20.88
Total for Check/Tran - 137347:					40.42
137348 8/15/24	CHK	10126	JEFFERSON COUNTY PUBLIC WORKS	MINNIMUM CHARGE FEE - JUL 2024	17.10
				MINNIMUM CHARGE FEE - JUL 2024	1.39
				MINNIMUM CHARGE FEE - JUL 2024	1.39
Total for Check/Tran - 137348:					19.88
137349 8/15/24	CHK	11068	JEFFREY L FONG	PHOTO & VIDEO SERVICE	410.25
137350 8/15/24	CHK	10330	KARR TUTTLE CAMPBELL	PROF SVC: EMPLY ADVICE SVC JUL 2024	1,578.86
				PROF SVC: EMPLY ADVICE SVC JUL 2024	56.07
				PROF SVC: EMPLY ADVICE SVC JUL 2024	56.07
Total for Check/Tran - 137350:					1,691.00
137351 8/15/24	CHK	10348	KEMP WEST, INC	TT T&M- FIBER - W/E 07/10-07/11/2024	7,778.52
				TT T&M- FIBER - W/E 07/08-07/09/2024	7,778.52
				TT T&M- FIBER - W/E 07/20/2024	388.93
Total for Check/Tran - 137351:					15,945.97
137352 8/15/24	CHK	10042	LANDIS & GYR TECHNOLOGY INC	METER READS - JUN 2024	7,614.31
				FEILD SUPPORT FEE - JUL 2024	2,838.56
Total for Check/Tran - 137352:					10,452.87
137353 8/15/24	CHK	10134	LEMAY MOBILE SHREDDING	SHRED 310 MONTHLY	104.80
				SHRED 310 MONTHLY	12.60
				SHRED 310 MONTHLY	12.60
Total for Check/Tran - 137353:					130.00

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Bank Account: 7 - 1ST SECURITY BANK--WARRANT ACCOUNT

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
137354 8/15/24	CHK	10136	LES SCHWAB TIRES	VEH# 300 - BRAKE REPLACEMENT & TIRE INSP	1,557.35
				VEH# 211- REPLACE TPS	241.68
Total for Check/Tran - 137354:					1,799.03
137355 8/15/24	CHK	10982	NATIONAL RURAL TELECOMMUNICAT	CROWD FIBER SURVEY SERVICES-MONTHLY	500.00
137356 8/15/24	CHK	10309	NISC	PRINT SVCS INVOICE JUL 2024	12,549.24
				PRINT SVCS INVOICE JUL 2024	1,101.61
				PRINT SVCS INVOICE JUL 2024	89.70
				PRINT SVCS INVOICE JUL 2024	89.70
				RECURRING INVOICE JUL 2024	19,535.06
				MISC JUL 2024	784.83
				MISC JUL 2024	322.50
				MISC JUL 2024	63.88
				MISC JUL 2024	26.25
				MISC JUL 2024	63.88
				MISC JUL 2024	26.25
Total for Check/Tran - 137356:					34,652.90
137357 8/15/24	CHK	10667	NORTHWEST OPEN ACCESS NETWORK	INTERNET SUBSCRIPTION 07/1-07/31/2024	2,090.00
137358 8/15/24	CHK	11003	NORTHWEST SAFETY SERVICE LLC	SAFETY TRAINING MONTHLY 2024	1,443.75
137359 8/15/24	CHK	10166	NWPPA	WOMEN IN PUBLIC POWER CONF- 7/24-7/25/24	829.90
				WOMEN IN PUBLIC POWER CONF- 7/24-7/25/24	67.55
				WOMEN IN PUBLIC POWER CONF- 7/24-7/25/24	67.55
Total for Check/Tran - 137359:					965.00
137360 8/15/24	CHK	10167	OFFICE DEPOT	OFFICE SUPPLIES - 310 4 CRNRS	341.41
				OFFICE SUPPLIES - 310 4 CRNRS	27.79
				OFFICE SUPPLIES - 310 4 CRNRS	27.79
				OFFICE SUPPLIES - 193 OTTO ST	24.95
				OFFICE SUPPLIES - 193 OTTO ST	2.03
				OFFICE SUPPLIES - 193 OTTO ST	2.03

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Bank Account: 7 - 1ST SECURITY BANK--WARRANT ACCOUNT

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount	
Total for Check/Tran - 137360:					426.00	
137361	8/15/24	CHK	10170	OLYMPIC EQUIPMENT RENTALS	EXCAVATOR, TRAILER, & DIESEL- MUSTANG LN	249.28
137362	8/15/24	CHK	11106	OLYMPIC SPRINGS INC	JULY 2024 DRINKING WATER SERVICE - 193	84.86
					JULY 2024 DRINKING WATER SERVICE - 193	6.91
					JULY 2024 DRINKING WATER SERVICE - 193	6.91
Total for Check/Tran - 137362:					98.68	
137363	8/15/24	CHK	10386	PACIFIC GROUNDWATER GROUP, INC	QUILCENE RANGER STATION WELL PROJECT	842.00
137364	8/15/24	CHK	10181	PENINSULA PEST CONTROL	RODENT SVC MO 210 FOUR CRNRS	81.83
137365	8/15/24	CHK	10183	PETRICKS LOCK & SAFE	CHANGE LOCKS FOR HR OFFICE	207.59
					CHANGE LOCKS FOR HR OFFICE	16.90
					CHANGE LOCKS FOR HR OFFICE	16.89
Total for Check/Tran - 137365:					241.38	
137366	8/15/24	CHK	10187	PITNEY BOWES-RESERVE ACCT	PRE-PAID POSTAGE	344.00
					PRE-PAID POSTAGE	28.00
					PRE-PAID POSTAGE	28.00
Total for Check/Tran - 137366:					400.00	
137367	8/15/24	CHK	10193	PORT TOWNSEND LEADER	PT LEADER ADVERTSING FOR JUL 2024	70.00
					PT LEADER ADVERTSING FOR JUL 2024	210.00
					PT LEADER ADVERTSING FOR JUL 2024	105.00
Total for Check/Tran - 137367:					385.00	
137368	8/15/24	CHK	10895	POWER&TELEPHONE SUPPLY COMPANSC	APC MECHANICAL CONNECTOR KIT 60CT/PAC	2,708.76
					EZ BEND HOUSE WRAP, WHITE. 1500'/REEL	11,829.49
Total for Check/Tran - 137368:					14,538.25	
137369	8/15/24	CHK	10197	PRINTERY COMMUNICATIONS	#10 WHITE WINDOW ENVELOPES-NEW LOGO/ADDR	1,378.57
					#10 WHITE WINDOW ENVELOPES-NEW LOGO/ADDR	112.21
					#10 WHITE WINDOW ENVELOPES-NEW LOGO/ADDR	112.20
Total for Check/Tran - 137369:					1,602.98	

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Bank Account: 7 - 1ST SECURITY BANK--WARRANT ACCOUNT

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
137370 8/15/24	CHK	10203	PURMS JOINT SELF INSURANCE FUND	LIABILITY GENERAL ASSESSMENT 08/12/2024	18,888.33
				LIABILITY GENERAL ASSESSMENT 08/12/2024	1,537.42
				LIABILITY GENERAL ASSESSMENT 08/12/2024	1,537.43
Total for Check/Tran - 137370:					21,963.18
137371 8/15/24	CHK	10210	RICOH USA, INC	WORKROOM (0109) IMAGES MONTHLY	22.16
				WORKROOM (0109) IMAGES MONTHLY	1.80
				WORKROOM (0109) IMAGES MONTHLY	1.81
				310 FOUR CRNRS (7427) IMAGES MONTHLY	8.32
				310 FOUR CRNRS (7427) IMAGES MONTHLY	0.68
				310 FOUR CRNRS (7427) IMAGES MONTHLY	0.67
				OTTO ST (3983)&(3982) IMAGES MONTHLY	114.62
				OTTO ST (3983)&(3982) IMAGES MONTHLY	9.33
				OTTO ST (3983)&(3982) IMAGES MONTHLY	9.33
				310 4CRNRS (0626) IMAGES MONTHLY	717.33
				310 4CRNRS (0626) IMAGES MONTHLY	58.39
				310 4CRNRS (0626) IMAGES MONTHLY	58.39
Total for Check/Tran - 137371:					1,002.83
137372 8/15/24	CHK	10652	RWC INTERNATIONAL, LTD.	VEH# 123 - TROUBLESHOOT HARD START	2,026.62
				VEH# 123 - FERRY FEES FOR SERVICE CALL	179.74
Total for Check/Tran - 137372:					2,206.36
137373 8/15/24	CHK	10249	SPECTRA LABORATORIES-KITSAP LLC	TESTING: CONDUCTIVITY/CHLORIDE 7/10/24	31.00
				TESTING: CONDUCTIVITY/CHLORIDE 7/10/24	31.00
				TESTING: CONDUCTIVITY/CHLORIDE 7/10/24	27.00
				TESTING: CONDUCTIVITY/CHLORIDE 7/10/24	27.00
				TESTING: COLIFORM/E.COLI 7/24/24	30.00
				TESTING: COLIFORM/E.COLI 7/24/24	30.00
				TESTING: COLIFORM/E.COLI 7/24/24	30.00
				TESTING: COLIFORM/E.COLI 7/24/24	30.00
				TESTING: COLIFORM/E.COLI 7/24/24	30.00
				TESTING: COLIFORM/E.COLI 7/24/24	30.00
				TESTING VARIOUS: 7/11/24 - PUMP CHAMBER	41.00

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Accounts Payable Check Register

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Bank Account: 7 - 1ST SECURITY BANK--WARRANT ACCOUNT

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
				TESTING VARIOUS: 7/11/24 - PUMP CHAMBER	45.00
				TESTING VARIOUS: 7/11/24 - PUMP CHAMBER	59.00
				TESTING VARIOUS: 7/11/24 - PUMP CHAMBER	77.00
				TESTING: CONDUCTIVITY/CHLORIDE 7/17/24	31.00
				TESTING: CONDUCTIVITY/CHLORIDE 7/17/24	31.00
				TESTING: CONDUCTIVITY/CHLORIDE 7/17/24	31.00
				TESTING: CONDUCTIVITY/CHLORIDE 7/17/24	27.00
				TESTING: CONDUCTIVITY/CHLORIDE 7/17/24	27.00
				TESTING: CONDUCTIVITY/CHLORIDE 7/17/24	27.00
Total for Check/Tran - 137373:					662.00
137374	8/15/24	CHK	11093	THREATLOCKER,INC.	
				SECURITY SOFTWARE 1YR	8,670.78
				SECURITY SOFTWARE 1YR	705.76
				SECURITY SOFTWARE 1YR	705.76
Total for Check/Tran - 137374:					10,082.30
137375	8/15/24	CHK	10252	ULINE	
				48X40X36 TRIPLE WALL BOX	618.35
				48X40X36 TRIPLE WALL BOX	104.64
				48X40X36 TRIPLE WALL BOX	587.42
				48X40X36 TRIPLE WALL BOX	122.49
Total for Check/Tran - 137375:					1,432.90
137376	8/15/24	CHK	10433	UNITED RENTALS (NORTH AMERICA), IVEH#423-FORKLFT VARCH RNTL 6/26-7/24/24	1,575.76
137377	8/15/24	CHK	10737	VAN ALLER SURVEYING	1,825.00
137378	8/15/24	CHK	10947	VAN NESS FELDMAN, LLP	4,411.50
137379	8/15/24	CHK	11040	VERIZON CONNECT FLEET USA LLC	
				ALL VEH GPS SERVICE-MONTHLY	591.40
				ALL VEH GPS SERVICE-MONTHLY	121.76
				ALL VEH GPS SERVICE-MONTHLY	17.70
Total for Check/Tran - 137379:					730.86
137380	8/15/24	CHK	10800	VISION METERING, LLC	1,437.20

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Accounts Payable Check Register

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08/14/2024 To 08/21/2024

Bank Account: 7 - 1ST SECURITY BANK--WARRANT ACCOUNT

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
137381 8/15/24	CHK	10337	WA STATE DEPT OF TRANSPORTATION	PROJECT COSTS FOR OCT 2022	674.72
				PROJECT COSTS FOR MAR 2022	341.09
				PROJECT COSTS FOR JUN 2023	115.55
				PROJECT COSTS FOR JUL 2023	456.27
Total for Check/Tran - 137381:					1,587.63
137382 8/15/24	CHK	10496	WELLS FARGO VENDOR FIN SERV	4CRNRS WKRM COPYRNT-MONTHLY	244.62
				4CRNRS WKRM COPYRNT-MONTHLY	19.91
				4CRNRS WKRM COPYRNT-MONTHLY	19.91
				4CRNRS COPYRNT MONTHLY	338.72
				4CRNRS COPYRNT MONTHLY	27.57
				4CRNRS COPYRNT MONTHLY	27.57
Total for Check/Tran - 137382:					678.30
137383 8/15/24	CHK	10680	WELLSPRING FAMILY SERVICES	EAP SVC - MONTHLY	67.54
				EAP SVC - MONTHLY	5.50
				EAP SVC - MONTHLY	5.50
Total for Check/Tran - 137383:					78.54
137384 8/15/24	CHK	10858	ZOOM VIDEO COMMUNICATIONS, INC.	VIDEO CONF SVC-MONTHLY	440.52
				VIDEO CONF SVC-MONTHLY	35.86
				VIDEO CONF SVC-MONTHLY	35.85
Total for Check/Tran - 137384:					512.23

Total Payments for Bank Account - 7 :	(63)	267,332.26
Total Voids for Bank Account - 7 :	(0)	0.00
Total for Bank Account - 7 :	(63)	267,332.26
Grand Total for Payments :	(63)	267,332.26
Grand Total for Voids :	(0)	0.00
Grand Total :	(63)	267,332.26

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**Accounts Payable
Direct Deposit
Register**

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Bank Account: 8 - 1ST SECURITY BANK--ACH/WIRE PAYMENTS

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
58 8/15/24	DD	10451	ASCENT LAW PARTNERS LLP	FLAT FEE BOC MEETINGS (225-104) JUL 2024	602.67
				FLAT FEE BOC MEETINGS (225-104) JUL 2024	7,404.30
				FLAT FEE BOC MEETINGS (225-104) JUL 2024	602.67
				PROF SRVC: WATER JUL 2024	513.50
				GENERAL UTILITY (225-103) JUL 2024	1,128.12
				GENERAL UTILITY (225-103) JUL 2024	13,859.76
				GENERAL UTILITY (225-103) JUL 2024	1,128.12
Total for Check/Tran - 58:					25,239.14
59 8/15/24	DD	10774	ALEX L GERRISH	TRAVEL - MEALS PER DIEM	118.00

Total Payments for Bank Account - 8 :	(2)	25,357.14
Total Voids for Bank Account - 8 :	(0)	0.00
Total for Bank Account - 8 :	(2)	25,357.14
 Grand Total for Payments :	 (2)	 25,357.14
Grand Total for Voids :	(0)	0.00
Grand Total :	(2)	25,357.14

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Accounts Payable Wire Register

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Bank Account: 8 - 1ST SECURITY BANK--ACH/WIRE PAYMENTS

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
448 8/16/24	WIRE	10265	DEPARTMENT OF RETIREMENT SYSTE	JULY 2024 PERS 3	24,116.05
				JULY 2024 PERS 2	106,475.51
Total for Check/Tran - 448:					130,591.56
449 8/19/24	WIRE	10260	WA STATE DEFERRED COMPENSATIONPL	DEFERRED COMP ER	9,881.07
				PL DEFERRED COMP EE	23,453.32
Total for Check/Tran - 449:					33,334.39
450 8/19/24	WIRE	10267	WA STATE SUPPORT REGISTRY	PL CHILD SUPPORT EE	201.69
451 8/19/24	WIRE	10281	IRS - EFTPS	EMPLOYER'S MEDICARE TAX	5,623.63
				EMPLOYEES' MEDICARE TAX	5,623.63
				EMPLOYER'S FICA TAX	24,045.90
				EMPLOYEES' FICA TAX	24,045.90
				EMPLOYEES' FEDERAL WITHHOLDING TAX	14,612.20
				EMPLOYEES' FEDERAL WITHHOLDING	22,561.51
				EMPLOYER'S MEDICARE TAX	156.82
				EMPLOYEES' MEDICARE TAX	156.82
				EMPLOYER'S FICA TAX	670.56
				EMPLOYEES' FICA TAX	670.56
				EMPLOYEES' FEDERAL WITHHOLDING	1,741.31
Total for Check/Tran - 451:					99,908.84

Total Payments for Bank Account - 8 :	(4)	264,036.48
Total Voids for Bank Account - 8 :	(0)	0.00
Total for Bank Account - 8 :	(4)	264,036.48
Grand Total for Payments :	(4)	264,036.48
Grand Total for Voids :	(0)	0.00
Grand Total :	(4)	264,036.48

JEFFERSON COUNTY PUD NO 1

ISSUED PAYROLL CHECKS
PAY DATE: 08/16/2024

Empl	Position	Check #	Check Date	Amount
2003	WATER TREATMENT PLANT OPERATOR III	71157	8/16/2024	\$2,755.31
2004	WATER TREATMENT PLANT OPERATOR III - LEAD	71158	8/16/2024	\$2,850.99
				\$5,606.30

JEFFERSON COUNTY PUD NO 1

DIRECT DEPOSIT PAYROLL PAY DATE: 8/16/2024

Empl	Position	Pay Date	Net Pay
3046	ACCOUNTING ASSOCIATE	8/16/2024	\$ 2,016.56
3062	ACCOUNTING ASSOCIATE	8/16/2024	\$ 2,043.21
3070	ACCOUNTING ASSOCIATE	8/16/2024	\$ 2,020.26
3039	ACCOUNTING SPECIALIST	8/16/2024	\$ 1,843.54
3065	ADMINISTRATIVE ASSISTANT	8/16/2024	\$ 2,737.72
3052	ADMINISTRATIVE ASSISTANT	8/16/2024	\$ 2,092.15
1050	APPRENTICE LINEWORKER	8/16/2024	\$ 7,313.00
3034	BROADBAND & COMMUNICATIONS DIRECTOR	8/16/2024	\$ 4,161.49
1068	BROADBAND MANAGER	8/16/2024	\$ 3,133.73
4006	COMMISSIONER DIST 1	8/16/2024	\$ 2,882.19
4004	COMMISSIONER DIST 2	8/16/2024	\$ 2,959.10
4008	COMMISSIONER DIST 3	8/16/2024	\$ 2,267.77
3002	CUSTOMER SERVICE COORDINATOR	8/16/2024	\$ 1,866.53
3080	CUSTOMER SERVICE MANAGER	8/16/2024	\$ 3,441.26
3032	CUSTOMER SERVICE PROGRAM SPECIALIST	8/16/2024	\$ 1,877.99
3048	CUSTOMER SERVICE REP	8/16/2024	\$ 1,958.30
3056	CUSTOMER SERVICE REP	8/16/2024	\$ 1,289.80
3066	CUSTOMER SERVICE REP	8/16/2024	\$ 1,681.12
3075	CUSTOMER SERVICE REP	8/16/2024	\$ 1,848.58
3081	CUSTOMER SERVICE REP	8/16/2024	\$ 1,485.93
3060	DIGITAL COMMUNICATIONS SPECIALIST	8/16/2024	\$ 2,528.39
1027	ELECTRICAL ENGINEERING MANAGER	8/16/2024	\$ 3,599.89
1041	ELECTRICAL SUPERINTENDENT	8/16/2024	\$ 4,623.72
3005	EXECUTIVE ASSISTANT/PUBLIC RECORDS OFFICER	8/16/2024	\$ 2,594.93
3033	FINANCE DIRECTOR	8/16/2024	\$ 5,211.28
3029	FINANCE SERVICES MANAGER	8/16/2024	\$ 3,120.05
1046	FLEET/WAREHOUSE HELPER	8/16/2024	\$ 3,594.81
1012	GENERAL CREW CHIEF	8/16/2024	\$ 5,174.86
1011	GENERAL MANAGER	8/16/2024	\$ 5,314.34
1042	GIS SPECIALIST	8/16/2024	\$ 2,779.73
1017	HEAD STOREKEEPER	8/16/2024	\$ 2,775.83
3063	HUMAN RESOURCES COORDINATOR	8/16/2024	\$ 3,071.61
3047	HUMAN RESOURCES DIRECTOR	8/16/2024	\$ 4,055.83
3008	INFORMATION TECHNOLOGY MANAGER	8/16/2024	\$ 3,884.85
5002	INTERN	8/16/2024	\$ 1,312.47
5003	INTERN	8/16/2024	\$ 1,344.17
3077	IT SUPPORT TECHNICIAN: BROADBAND	8/16/2024	\$ 1,955.37
3074	IT TECH SUPPORT	8/16/2024	\$ 2,124.56
2001	JOINT UTILITY SPECIALIST	8/16/2024	\$ 3,419.53
1072	LEAD BROADBAND TECHNICIAN	8/16/2024	\$ 4,018.98
1000	LINE CREW CHIEF	8/16/2024	\$ 3,385.53
1034	LINE CREW CHIEF	8/16/2024	\$ 4,894.99
1059	LINE HELPER	8/16/2024	\$ 2,677.77
1070	LINE HELPER	8/16/2024	\$ 2,732.77
1074	LINE HELPER	8/16/2024	\$ 2,322.08
1060	LINEWORKER	8/16/2024	\$ 4,479.37
1061	LINEWORKER	8/16/2024	\$ 5,293.22
1062	LINEWORKER	8/16/2024	\$ 6,029.60
1065	LINEWORKER	8/16/2024	\$ 4,807.97
1066	LINEWORKER	8/16/2024	\$ 110.85
1071	LINEWORKER	8/16/2024	\$ 5,096.79
1043	METER READER	8/16/2024	\$ 2,831.76
1047	METER READER	8/16/2024	\$ 3,491.37
1056	METER READER	8/16/2024	\$ 2,898.66
1064	METER READER	8/16/2024	\$ 4,452.50
1069	METER READER	8/16/2024	\$ 2,122.57
1075	NETWORK TECHNICIAN 1	8/16/2024	\$ 2,807.98
1076	NETWORK TECHNICIAN 1	8/16/2024	\$ 990.00
1073	NETWORK TECHNICIAN 2	8/16/2024	\$ 3,309.96
3067	NETWORK/BROADBAND ENGINEER	8/16/2024	\$ 3,827.66
3004	RESOURCE MANAGER	8/16/2024	\$ 2,964.95
3079	SAFETY MANAGER	8/16/2024	\$ 4,075.56
1010	SCADA ENGINEER II	8/16/2024	\$ 2,806.80
1003	SCADA TECH APPRENTICE	8/16/2024	\$ 4,669.04
1055	SERVICE TECHNICIAN	8/16/2024	\$ 3,263.29
3020	SERVICES DIRECTOR	8/16/2024	\$ 3,702.63
1026	STAKING ENGINEER	8/16/2024	\$ 2,538.16
1031	STAKING ENGINEER	8/16/2024	\$ 2,713.13
1014	STOREKEEPER	8/16/2024	\$ 4,130.35
1015	SUBSTATION/METER CREW CHIEF	8/16/2024	\$ 8,533.04
1063	SUBSTATION/METERING TECHNICIAN	8/16/2024	\$ 6,115.68
3003	UTILITY BILLING CLERK	8/16/2024	\$ 1,737.14
3027	UTILITY BILLING CLERK	8/16/2024	\$ 1,771.93
3022	UTILITY BILLING CLERK	8/16/2024	\$ 1,955.96
3000	UTILITY BILLING COORDINATOR	8/16/2024	\$ 2,360.54
1037	VEGETATION & PERMITTING SPECIALIST	8/16/2024	\$ 3,175.22
2008	WATER DISTRIBUTION MANAGER I	8/16/2024	\$ 1,709.36
2000	WATER DISTRIBUTION MANAGER II	8/16/2024	\$ 2,396.04
2002	WATER DISTRIBUTION MANAGER II	8/16/2024	\$ 2,626.82
2005	WATER DISTRIBUTION MANAGER II	8/16/2024	\$ 2,821.86
			\$ 252,056.33

Electric revenues in July were approximately \$349 Thousand under budget. Year-to-date electric revenues are approximately \$2.2 Million under budget. The total cost of service for the year is approximately \$679 Thousand under budget. Year to date depreciation for electric is approximately \$4.7 Million with July depreciation expense approximately \$679 Thousand. The July year-to-date TIER is 4.01 and the DSC is 3.04.

Water revenues in July were approximately \$19 Thousand under budget. Year-to-date water revenues are approximately \$191 Thousand under budget. The total cost of service for the year is approximately \$522 Thousand under budget. Year to date depreciation for water is approximately \$608 Thousand with July depreciation expense approximately \$87 Thousand.

As a combined utility year-to-date through July revenues were approximately \$2.4 Million under budgeted revenues. Jefferson County PUD has invested \$6.9 Million in construction work in progress year to date as well as purchased approximately \$1.5 Million in materials. During July, PUD's cash reserves increased by \$2.2 Million.

Jefferson County PUD No. 1
Electric Division
Statement of Operations
As of July 31, 2024

PART A. STATEMENT OF OPERATIONS				
ITEM	YEAR-TO-DATE			THIS MONTH
	LAST YEAR	THIS YEAR	BUDGET	
	(a)	(b)	(c)	
1. Operating Revenue and Patronage Capital	26,597,500	27,096,623	29,387,440	2,841,826
2. Power Production Expense	0	0	0	0
3. Cost of Purchased Power	7,404,498	9,017,502	10,562,817	772,011
4. Transmission Expense	1,017,408	64,566	85,457	2,214
5. Regional Market Operations Expense	0	0	0	0
6. Distribution Expense - Operation	1,304,855	1,587,211	1,979,473	202,693
7. Distribution Expense - Maintenance	2,085,525	2,571,478	2,765,140	394,180
8. Consumer Accounts Expense	998,245	1,095,806	1,257,318	207,827
9. Customer Service and Informational Expense	34,307	51,768	29,475	7,189
10. Sales Expense	0	0	0	0
11. Administrative and General Expense	2,938,555	3,686,328	3,693,515	446,348
12. Total Operation & Maintenance Expense (2 thru 11)	15,783,393	18,074,659	20,373,195	2,032,462
13. Depreciation & Amortization Expense	3,463,003	4,750,132	3,456,280	679,152
14. Tax Expense - Property & Gross Receipts	0	826	0	0
15. Tax Expense - Other	1,345,751	1,582,709	1,351,222	190,458
16. Interest on Long-Term Debt	1,386,548	1,459,239	1,340,591	207,507
17. Interest Charged to Construction (Credit)	0	0	0	0
18. Interest Expense - Other	0	0	0	0
19. Other Deductions	0	(25,592)	0	(27,177)
20. Total Cost of Electric Service (12 thru 19)	21,978,695	25,841,973	26,521,288	3,082,402
21. Patronage Capital & Operating Margins (1 minus 20)	4,618,805	1,254,650	2,866,152	(240,576)
22. Non Operating Margins - Interest	26,897	72	17,107	1
23. Allowance for Funds Used During Construction	0	0	0	0
24. Income (Loss) from Equity Investments	0	0	0	0
25. Non Operating Margins - Other	7,218,281	3,135,536	2,718,552	2,084,511
26. Generation & Transmission Capital Credits	0	0	0	0
27. Other Capital Credits & Patronage Dividends	5,462	8,396	0	0
28. Extraordinary Items	0	0	0	0
29. Patronage Capital or Margins (21 thru 28)	11,869,445	4,398,654	5,601,811	1,843,936

Times Interest Earned Ratio (TIER) (Year to Date)	9.56	4.01	5.18
Operating Times Interest Earned Ratio (OTIER) (Year to Date)	4.33	1.86	3.14
Debt Service Coverage Ratio (DSC) (Year to Date)	4.80	3.04	2.98
Operating Debt Service Coverage Ratio (ODSC) (Year to Date)	2.72	2.14	2.20
Rolling 12 Month TIER	4.84	2.04	

**Jefferson County PUD No. 1
Electric Division
Balance Sheet
July 31, 2024**

PART B. BALANCE SHEET			
ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service	204,474,252	29. Memberships	0
2. Construction Work in Progress	17,360,167	30. Patronage Capital	0
3. Total Utility Plant (1+2)	221,834,419	31. Operating Margins - Prior Years	0
4. Accum. Provision for Depreciation and Amort	85,641,387	32. Operating Margins - Current Year	1,254,649
5. Net Utility Plant (3-4)	136,193,032	33. Non-Operating Margins	3,144,005
6. Nonutility Property - Net	81,293	34. Other Margins & Equities	54,776,492
7. Investment in Subsidiary Companies	0	35. Total Margins & Equities (29 thru 34)	59,175,146
8. Invest. in Assoc. Org. - Patronage Capital	89,933	36. Long-Term Debt RUS (Net)	88,243,621
9. Invest. in Assoc. Org. - Other - General Funds	1,010	37. Long-Term Debt - Other (Net)	476,978
10. Invest in Assoc. Org. - Other - Nongeneral Funds	0	38. Total Long-Term Debt (36 + 37)	88,720,599
11. Investments in Economic Development Projects	0	39. Obligations Under Capital Leases - Non current	0
12. Other Investments	0	40. Accumulated Operating Provisions	(1,120,806)
13. Special Funds	4,695,366	41. Total Other Noncurrent Liabilities (39+40)	(1,120,806)
14. Total Other Property & Investments (6 thru 13)	4,867,602	42. Notes Payable	0
15. Cash-General Funds	6,719,167	43. Accounts Payable	3,484,316
16. Cash-Construction Funds-Trustee	0	44. Consumers Deposits	84,800
17. Special Deposits	0	45. Current Maturities Long-Term Debt	0
18. Temporary Investments	2,502,605	46. Current Maturities Long-Term Debt-Economic Dev.	0
19. Notes Receivable - Net	0	47. Current Maturities Capital Leases	0
20. Accounts Receivable - Net Sales of Energy	1,887,801	48. Other Current & Accrued Liabilities	2,417,163
21. Accounts Receivable - Net Other	(5,304,971)	49. Total Current & Accrued Liabilities (42 thru 48)	5,986,279
22. Renewable Energy Credits	0	50. Deferred Credits	5,642,609
23. Materials & Supplies - Electric and Other	6,845,032	51. Total Liabilities & Other Credits (35+38+41+49+50)	158,403,827
24. Prepayments	383,923		
25. Other Current & Accrued Assets	2,667,936	ESTIMATED CONTRIBUTION-IN-AID-OF-CONSTRUCTION	
26. Total Current & Accrued Assets (15 thru 25)	15,701,493	Balance Beginning of Year	0
27. Deferred Debits	1,641,700	Amounts Received This Year (Net)	2,425,299
28. Total Assets & Other Debits (5+14+26+27)	158,403,827	TOTAL Contributions-In-Aid-Of-Construction	2,425,299

Equity Ratio **37.36%**
 (Total Margins & Equities/Total Assets & Other Debits) x 100

Long-Term Debt to Total Plant Ratio **39.99%**
 (Long Term Debt/Total Utility Plant) x 100

**Jefferson County PUD #1
Power Requirements
As of July 31, 2024**

PART C. POWER REQUIREMENTS DATABASE				
CLASSIFICATION	CONSUMER, SALES, AND REVENUE DATA	JULY CONSUMERS (b)	AVERAGE CONSUMERS (c)	Monthly KWH SALES AND REVENUE (d)
1. Residential Sales (excluding seasonal)	a. No. Consumers Served	18,323	18,275	
	b. KWH Sold			11,690,089
	c. Revenue			1,676,198
2. Residential Sales - Seasonal	a. No. Consumers Served	1	1	
	b. KWH Sold			0
	c. Revenue			0
3. Irrigation Sales	a. No. Consumers Served	2	1	
	b. KWH Sold			1,535
	c. Revenue			174
4. Comm. and Ind. 1000 KVA or Less	a. No. Consumers Served	2,511	2,518	
	b. KWH Sold			4,643,195
	c. Revenue			615,517
5. Comm. and Ind. Over 1000 KVA	a. No. Consumers Served	16	20	
	b. KWH Sold			8,187,616
	c. Revenue			501,283
6. Public Street & Highway Lighting	a. No. Consumers Served	210	210	
	b. KWH Sold			16,427
	c. Revenue			16,094
7. Non Metered Device Authority	a. No. Consumers Served	9	9	
	b. KWH Sold			0
	c. Revenue			2,035
8. Sales for Resales-RUS Borrowers	a. No. Consumers Served			
	b. KWH Sold			
	c. Revenue			
9. Sales for Resales-Other	a. No. Consumers Served			
	b. KWH Sold			
	c. Revenue			
10. TOTAL No. of Consumers (lines 1a thru 9a)		21,072	21,034	
11. TOTAL KWH Sold (lines 1b thru 9b)				24,538,862
12. TOTAL Revenue Received From Sales of Electric Energy (line 1c thru 9c)				2,811,302
13. Transmission Revenue				
14. Other Electric Revenue				30,524
15. KWH - Own Use				
16. TOTAL KWH Purchased				24,111,877
17. TOTAL KWH Generated				
18. Cost of Purchases and Generation				772,011
19. Interchange - KWH - Net				
20. Peak - Sum All KW Input (Metered)				42,392

Electric Division
Comparison 2024 Budget to 2024 Actuals Year to Date Through JULY

	2024 Budget JULY YTD	2024 Actuals JULY YTD	Variance
1. Operating Revenue and Patronage Capital	29,387,440	27,096,623	(2,290,817)
2. Power Production Expense	0	0	0
3. Cost of Purchased Power	10,562,817	9,017,502	(1,545,315)
4. Transmission Expense	85,457	64,566	(20,891)
5. Regional Market Operations Expense	0	0	0
6. Distribution Expense - Operation	1,979,473	1,587,211	(392,262)
7. Distribution Expense - Maintenance	2,765,140	2,571,478	(193,662)
8. Consumer Accounts Expense	1,257,318	1,095,806	(161,512)
9. Customer Service and Informational Expense	29,475	51,768	22,293
10. Sales Expense	0	0	0
11. Administrative and General Expense	3,693,515	3,686,328	(7,187)
12. Total Operation & Maintenance Expense (2 thru 11)	20,373,195	18,074,659	(2,298,536)
13. Depreciation & Amortization Expense	3,456,280	4,750,132	1,293,852
14. Tax Expense - Property & Gross Receipts	0	826	826
15. Tax Expense - Other	1,351,222	1,582,709	231,487
16. Interest on Long-Term Debt	1,340,591	1,459,239	118,648
17. Interest Charged to Construction (Credit)	0	0	0
18. Interest Expense - Other	0	0	0
19. Other Deductions	0	(25,592)	(25,592)
20. Total Cost of Electric Service (12 thru 19)	26,521,288	25,841,973	(679,315)
21. Patronage Capital & Operating Margins (1 minus 20)	2,866,152	1,254,650	(1,611,502)
22. Non Operating Margins - Interest	17,107	72	(17,035)
23. Allowance for Funds Used During Construction	0	0	0
24. Income (Loss) from Equity Investments	0	0	0
25. Non Operating Margins - Other	2,718,552	3,135,536	416,984
26. Generation & Transmission Capital Credits	0	0	0
27. Other Capital Credits & Patronage Dividends	0	8,396	8,396
28. Extraordinary Items	0	0	0
29. Patronage Capital or Margins (21 thru 28)	5,601,811	4,398,654	(1,203,157)

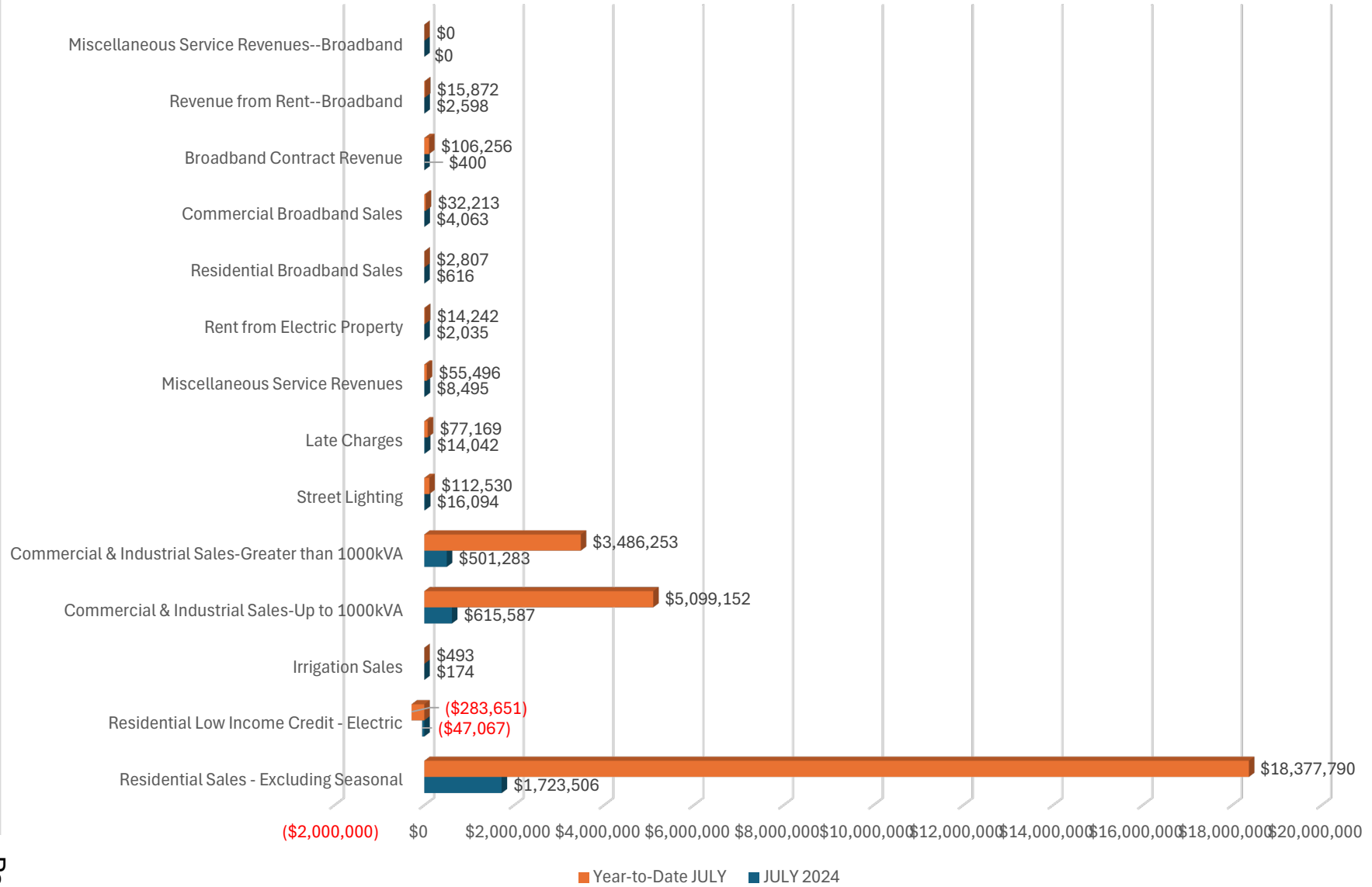
Electric Utility

Revenues and Expenses Breakdown

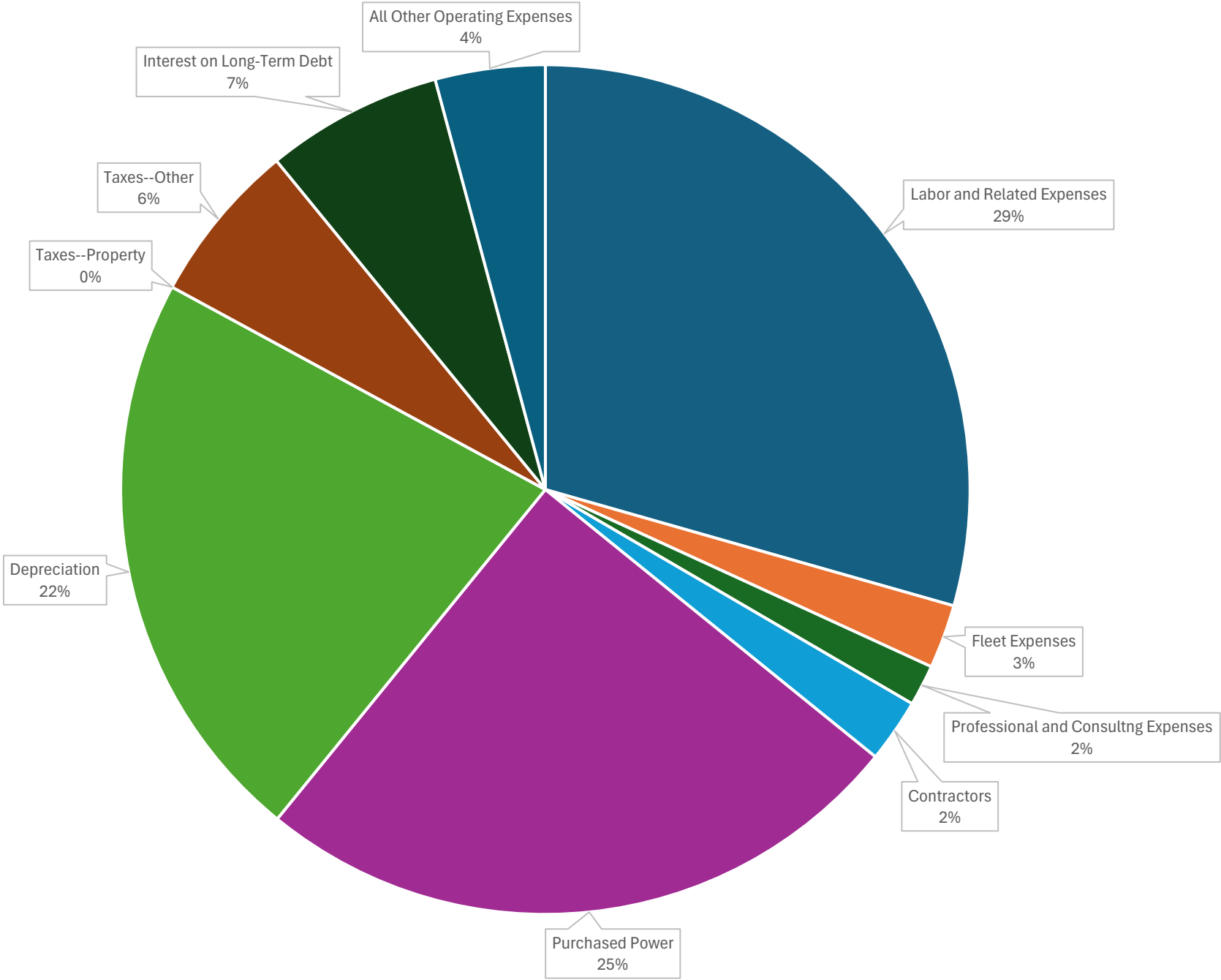
July 2024

	JULY 2024	Year-to-Date JULY
Residential Sales - Excluding Seasonal	\$1,723,506	\$18,377,790
Residential Low Income Credit - Electric	(\$47,067)	(\$283,651)
Irrigation Sales	\$174	\$493
Commercial & Industrial Sales-Up to 1000kVA	\$615,587	\$5,099,152
Commercial & Industrial Sales-Greater than 1000kVA	\$501,283	\$3,486,253
Street Lighting	\$16,094	\$112,530
Late Charges	\$14,042	\$77,169
Miscellaneous Service Revenues	\$8,495	\$55,496
Rent from Electric Property	\$2,035	\$14,242
Residential Broadband Sales	\$616	\$2,807
Commercial Broadband Sales	\$4,063	\$32,213
Broadband Contract Revenue	\$400	\$106,256
Revenue from Rent--Broadband	\$2,598	\$15,872
Miscellaneous Service Revenues--Broadband	\$0	\$0
Total Operating Revenues	\$2,841,826	\$27,096,622
Labor and Related Expenses	\$906,636	\$5,109,983
Fleet Expenses	\$75,032	\$412,912
Professional and Consulting Expenses	\$48,148	\$918,574
Contractors	\$74,617	\$864,460
Purchased Power	\$772,011	\$9,017,502
Depreciation	\$679,152	\$4,750,132
Taxes--Property	\$0	\$826
Taxes--Other	\$190,458	\$1,582,709
Interest on Long-Term Debt	\$207,507	\$1,459,239
All Other Operating Expenses	\$128,842	\$1,725,637
Total Cost of Service	\$3,082,403	\$25,841,974
Interest Income	\$1	\$72
Revenues from Taxes and Timber Sales	\$3,848	\$326,596
Contribution in Aid of Construction	\$1,781,675	\$2,425,299
Miscellaneous Nonoperating Income	\$298,988	\$383,642
Other Capital Credits	\$0	\$8,396
Total Non-Operating Margins	\$2,084,512	\$3,144,005
Total Margins	\$1,843,935	\$4,398,653

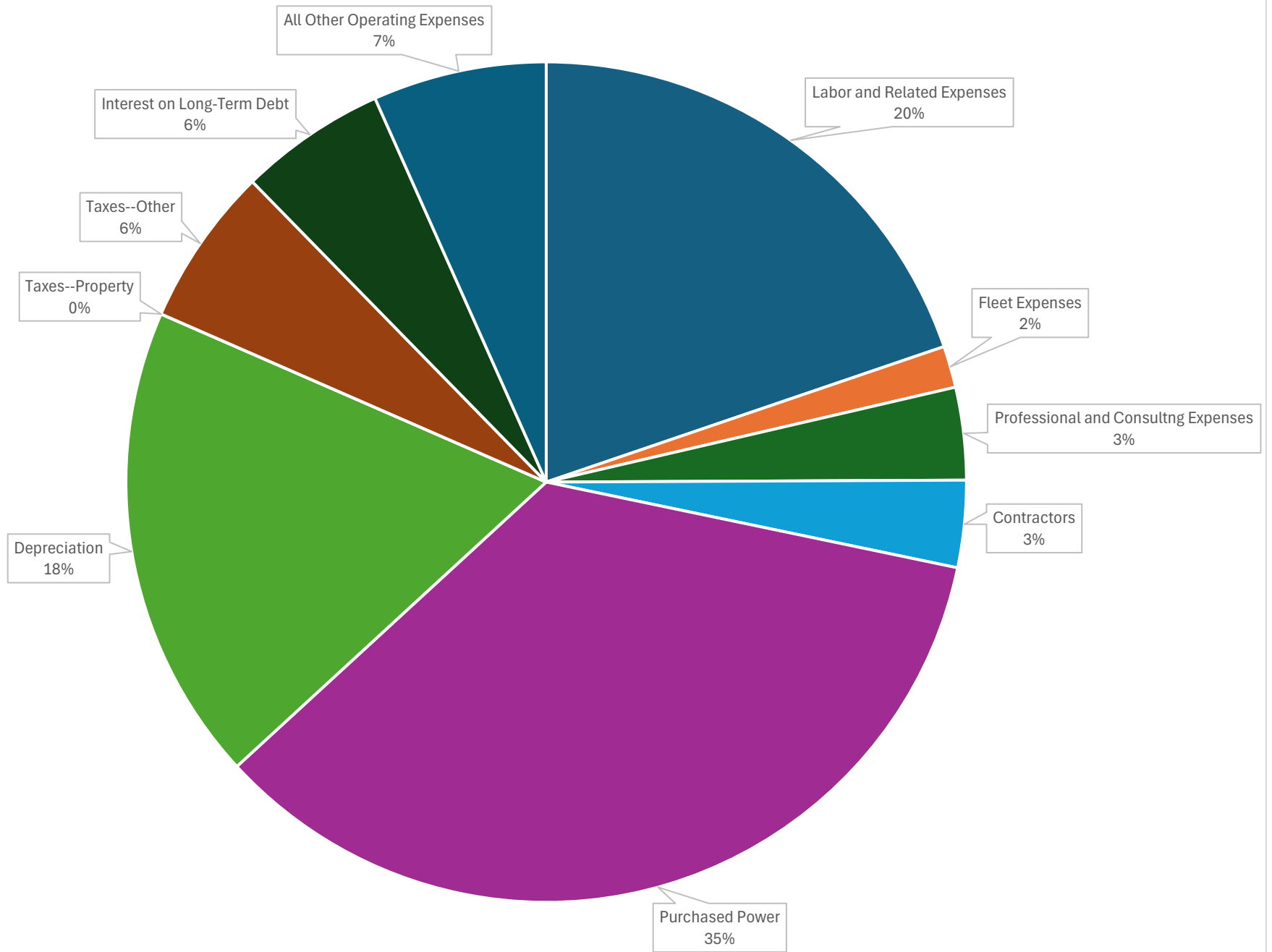
Electric and Broadband Revenues July 2024



July 2024 Expenses



Year-to-Date Expenses through July



Jefferson County PUD No. 1
Water Division
Statement of Operations
As of July 31, 2024

PART A. STATEMENT OF OPERATIONS				
ITEM	YEAR-TO-DATE			THIS MONTH
	LAST YEAR	THIS YEAR	BUDGET	
	(a)	(b)	(c)	
1. Operating Revenue and Patronage Capital	2,426,822	2,560,104	2,751,235	425,279
2. Power Production Expense	518	0	542	0
3. Cost of Purchased Power	80,654	84,028	77,215	13,685
4. Transmission Expense	0	0	0	0
5. Regional Market Operations Expense	0	0	0	0
6. Distribution Expense - Operation	422,422	494,045	701,418	66,444
7. Distribution Expense - Maintenance	476,651	381,222	582,973	65,653
8. Consumer Accounts Expense	91,031	77,371	104,534	9,242
9. Customer Service and Informational Expense	0	0	0	0
10. Sales Expense	0	0	0	0
11. Administrative and General Expense	434,340	388,386	485,591	54,758
12. Total Operation & Maintenance Expense (2 thru 11)	1,505,616	1,425,052	1,952,273	209,782
13. Depreciation & Amortization Expense	577,999	608,453	577,394	87,325
14. Tax Expense - Property & Gross Receipts	0	372	0	0
15. Tax Expense - Other	155,970	119,313	146,333	20,040
16. Interest on Long-Term Debt	108,955	107,972	76,277	12,354
17. Interest Charged to Construction (Credit)	0	0	0	0
18. Interest Expense - Other	0	0	0	0
19. Other Deductions	29,876	0	31,220	0
20. Total Cost of Water Service (12 thru 19)	2,378,416	2,261,162	2,783,497	329,501
21. Patronage Capital & Operating Margins (1 minus 20)	48,406	298,942	(32,262)	95,778
22. Non Operating Margins - Interest	66,532	125	62,212	1
23. Allowance for Funds Used During Construction	0	0	0	0
24. Income (Loss) from Equity Investments	0	0	0	0
25. Non Operating Margins - Other	232,680	123,879	92,751	7,732
26. Generation & Transmission Capital Credits	0	0	0	0
27. Other Capital Credits & Patronage Dividends	607	933	0	0
28. Extraordinary Items	0	0	0	0
29. Patronage Capital or Margins (21 thru 28)	348,225	423,879	122,701	103,511

**Jefferson County PUD No. 1
Water Division
Balance Sheet
July 31, 2024**

PART B. BALANCE SHEET			
ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service	32,719,575	29. Memberships	0
2. Construction Work in Progress	3,384,087	30. Patronage Capital	0
3. Total Utility Plant (1+2)	36,103,662	31. Operating Margins - Prior Years	0
4. Accum. Provision for Depreciation and Amort	15,391,744	32. Operating Margins - Current Year	298,942
5. Net Utility Plant (3-4)	20,711,918	33. Non-Operating Margins	124,937
6. Nonutility Property - Net	2,130,968	34. Other Margins & Equities	24,458,294
7. Investment in Subsidiary Companies	0	35. Total Margins & Equities (29 thru 34)	24,882,173
8. Invest. in Assoc. Org. - Patronage Capital	0	36. Long-Term Debt RUS (Net)	0
9. Invest. in Assoc. Org. - Other - General Funds	0	37. Long-Term Debt - Other (Net)	6,571,053
10. Invest in Assoc. Org. - Other - Nongeneral Funds	0	38. Total Long-Term Debt (36 + 37)	6,571,053
11. Investments in Economic Development Projects	0	39. Obligations Under Capital Leases - Non current	0
12. Other Investments	0	40. Accumulated Operating Provisions	0
13. Special Funds	93,120	41. Total Other Noncurrent Liabilities (39+40)	0
14. Total Other Property & Investments (6 thru 13)	2,224,088	42. Notes Payable	272,064
15. Cash-General Funds	1,310,653	43. Accounts Payable	(5,921,368)
16. Cash-Construction Funds-Trustee	0	44. Consumers Deposits	1,600
17. Special Deposits	0	45. Current Maturities Long-Term Debt	0
18. Temporary Investments	922,975	46. Current Maturities Long-Term Debt-Economic Dev.	0
19. Notes Receivable - Net	0	47. Current Maturities Capital Leases	0
20. Accounts Receivable - Net Sales of Energy	292,538	48. Other Current & Accrued Liabilities	46,359
21. Accounts Receivable - Net Other	100,336	49. Total Current & Accrued Liabilities (42 thru 48)	(5,601,345)
22. Renewable Energy Credits	0	50. Deferred Credits	0
23. Materials & Supplies - Electric and Other	28,395	51. Total Liabilities & Other Credits (35+38+41+49+50)	25,851,881
24. Prepayments	19,647		
25. Other Current & Accrued Assets	241,331	ESTIMATED CONTRIBUTION-IN-AID-OF-CONSTRUCTION	
26. Total Current & Accrued Assets (15 thru 25)	2,915,875	Balance Beginning of Year	0
27. Deferred Debits	0	Amounts Received This Year (Net)	79,647
28. Total Assets & Other Debits (5+14+26+27)	25,851,881	TOTAL Contributions-In-Aid-Of-Construction	79,647

Equity Ratio **96.25%**
 (Total Margins & Equities/Total Assets & Other Debits) x 100

Long-Term Debt to Total Plant Ratio **18.20%**
 (Long Term Debt/Total Utility Plant) x 100

**Jefferson County PUD #1
Water Requirements
As of July 31, 2024**

PART C. WATER REQUIREMENTS DATABASE				
CLASSIFICATION	CONSUMER, SALES, AND REVENUE DATA	JULY CONSUMERS (b)	AVERAGE CONSUMERS (c)	Monthly Gallons SALES AND REVENUE (d)
1. Unmetered Water Sales	a. No. Consumers Served	17	15	
	b. Gallons Sold			0
	c. Revenue			2,064
2. Metered Residential Sales -	a. No. Consumers Served	4,762	4,711	
	b. Gallons Sold			23,644,713
	c. Revenue			335,772
3. Metered Commercial Sales	a. No. Consumers Served	284	303	
	b. Gallons Sold			5,265,225
	c. Revenue			56,171
4. Residential Multi-Family	a. No. Consumers Served	47	47	
	b. Gallons Sold			168,460
	c. Revenue			4,294
5. Metered Bulk Loadings	a. No. Consumers Served	0	0	
	b. Gallons Sold			0
	c. Revenue			0
6. Public Authority	a. No. Consumers Served	5	5	
	b. Gallons Sold			0
	c. Revenue			0
7. Sewer/Drain Field--Residential	a. No. Consumers Served	380	380	
	b. Gallons Sold			0
	c. Revenue			23,625
8. Sales for Resales-Other	a. No. Consumers Served			
	b. Gallons Sold			
	c. Revenue			
	a. No. Consumers Served			
	b. Gallons Sold			
	c. Revenue			
10. TOTAL No. of Consumers (lines 1a thru 9a)		5,495	5,461	
11. TOTAL Gallons Sold (lines 1b thru 9b)				29,078,398
12. TOTAL Revenue Received From Sales of Water Gallons (line 1c thru 9c)				421,925
13. Bulk Water Gallons Sold Revenue				
14. Other Water Revenue				3,354
15. Gallons - Own Use				
16. TOTAL Gallons Purchased				
17. TOTAL Gallons Produced				35,524,966
18. Cost of Purchases and Generation				13,685

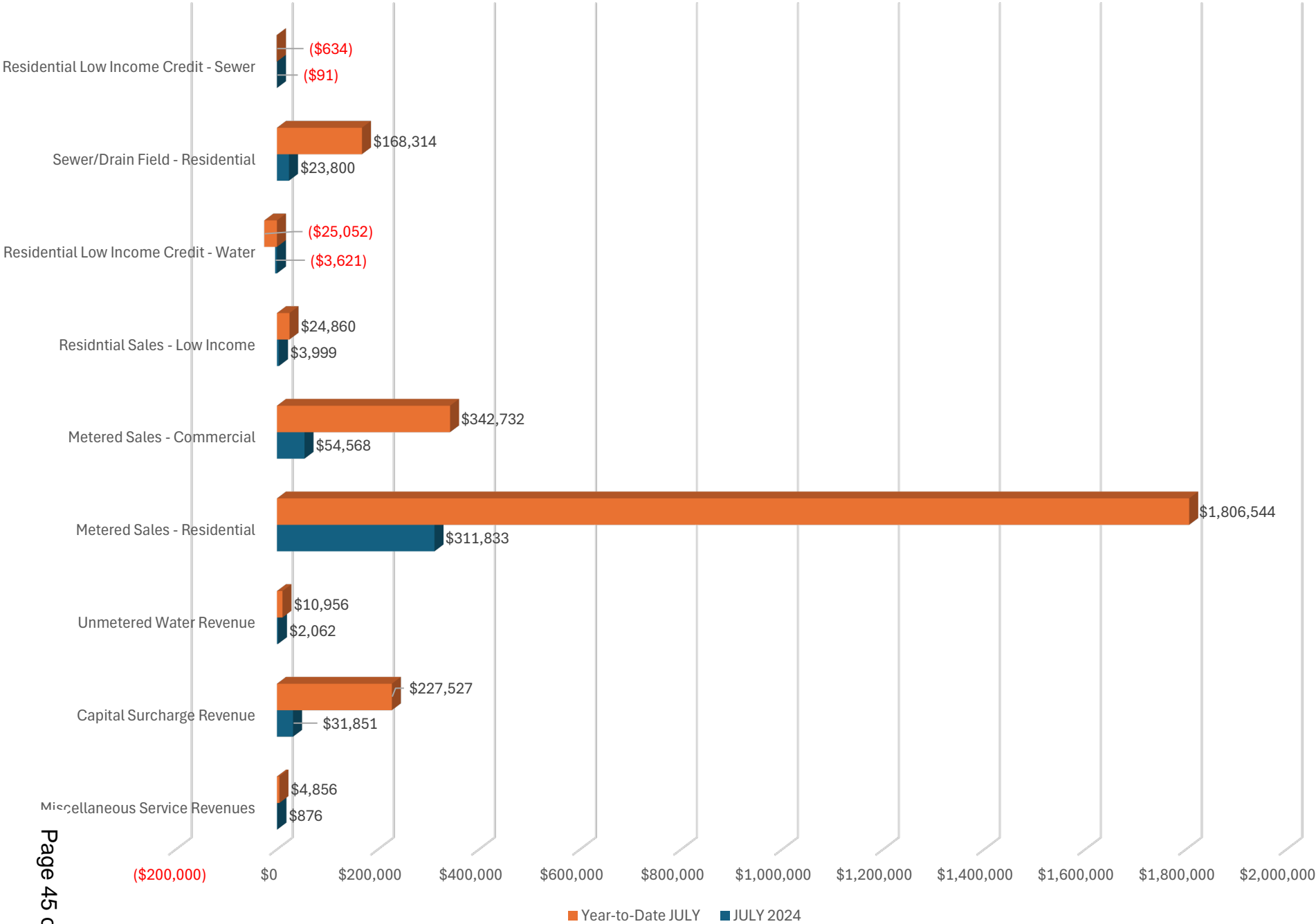
Water Division
Comparison 2024 Budget to 2024 Actuals Year to Date Through JULY

	2024 Budget JULY YTD	2024 Actuals JULY YTD	Variance
1. Operating Revenue and Patronage Capital	2,751,235	2,560,104	(191,131)
2. Power Production Expense	542	0	(542)
3. Cost of Purchased Power	77,215	84,028	6,813
4. Transmission Expense	0	0	0
5. Regional Market Operations Expense	0	0	0
6. Distribution Expense - Operation	701,418	494,045	(207,373)
7. Distribution Expense - Maintenance	582,973	381,222	(201,751)
8. Consumer Accounts Expense	104,534	77,371	(27,163)
9. Customer Service and Informational Expense	0	0	0
10. Sales Expense	0	0	0
11. Administrative and General Expense	485,591	388,386	(97,205)
12. Total Operation & Maintenance Expense (2 thru 11)	1,952,273	1,425,052	(527,221)
13. Depreciation & Amortization Expense	577,394	608,453	31,059
14. Tax Expense - Property & Gross Receipts	0	372	372
15. Tax Expense - Other	146,333	119,313	(27,020)
16. Interest on Long-Term Debt	76,277	107,972	31,695
17. Interest Charged to Construction (Credit)	0	0	0
18. Interest Expense - Other	0	0	0
19. Other Deductions	31,220	0	(31,220)
20. Total Cost of Water Service (12 thru 19)	2,783,497	2,261,162	(522,335)
21. Patronage Capital & Operating Margins (1 minus 20)	(32,262)	298,942	331,204
22. Non Operating Margins - Interest	62,212	125	(62,087)
23. Allowance for Funds Used During Construction	0	0	0
24. Income (Loss) from Equity Investments	0	0	0
25. Non Operating Margins - Other	92,751	123,879	31,128
26. Generation & Transmission Capital Credits	0	0	0
27. Other Capital Credits & Patronage Dividends	0	933	933
28. Extraordinary Items	0	0	0
29. Patronage Capital or Margins (21 thru 28)	122,701	423,879	301,178

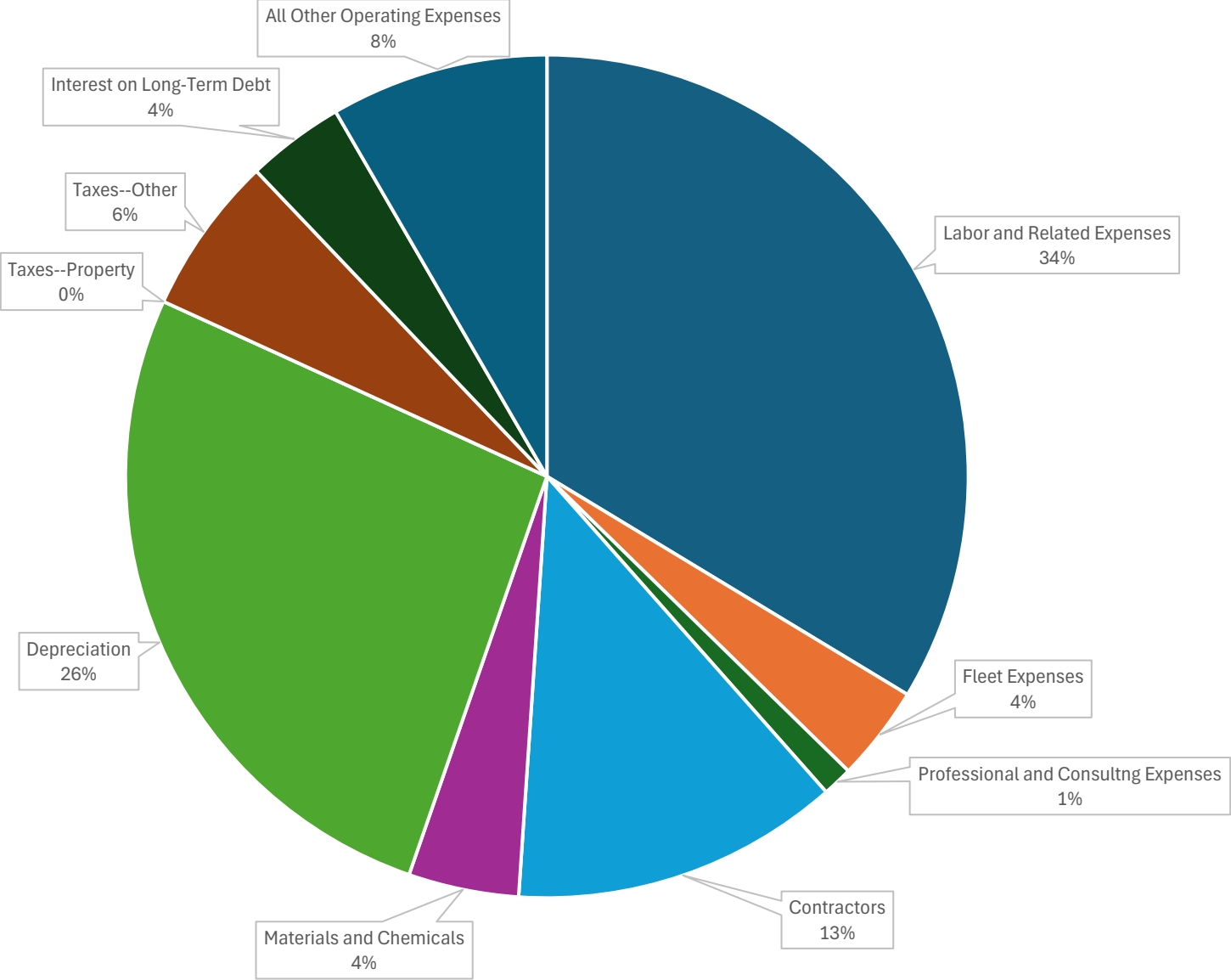
Water Utility Revenues and Expenses BreakDown July 2024

	JULY 2024	Year-to-Date JULY
Miscellaneous Service Revenues	\$876	\$4,856
Capital Surcharge Revenue	\$31,851	\$227,527
Unmetered Water Revenue	\$2,062	\$10,956
Metered Sales - Residential	\$311,833	\$1,806,544
Metered Sales - Commercial	\$54,568	\$342,732
Residential Sales - Low Income	\$3,999	\$24,860
Residential Low Income Credit - Water	(\$3,621)	(\$25,052)
Sewer/Drain Field - Residential	\$23,800	\$168,314
Residential Low Income Credit - Sewer	(\$91)	(\$634)
Total Operating Revenues	\$425,277	\$2,560,103
Labor and Related Expenses	\$110,904	\$735,657
Fleet Expenses	\$12,046	\$85,429
Professional and Consulting Expenses	\$3,805	\$110,842
Contractors	\$41,528	\$170,398
Materials and Chemicals	\$13,950	\$115,668
Depreciation	\$87,325	\$608,453
Taxes--Property	\$0	\$372
Taxes--Other	\$20,040	\$119,313
Interest on Long-Term Debt	\$12,354	\$107,972
All Other Operating Expenses	\$27,548	\$207,057
Total Cost of Service	\$329,500	\$2,261,161
Interest Income	\$1	\$125
Revenues from Taxes and Timber Sales	\$428	\$36,288
Contribution in Aid of Construction	\$6,566	\$79,647
Miscellaneous Nonoperating Income	\$738	\$7,943
Other Capital Credits	\$0	\$933
Total Non-Operating Margins	\$7,733	\$124,936
Total Margins	\$103,510	\$423,878

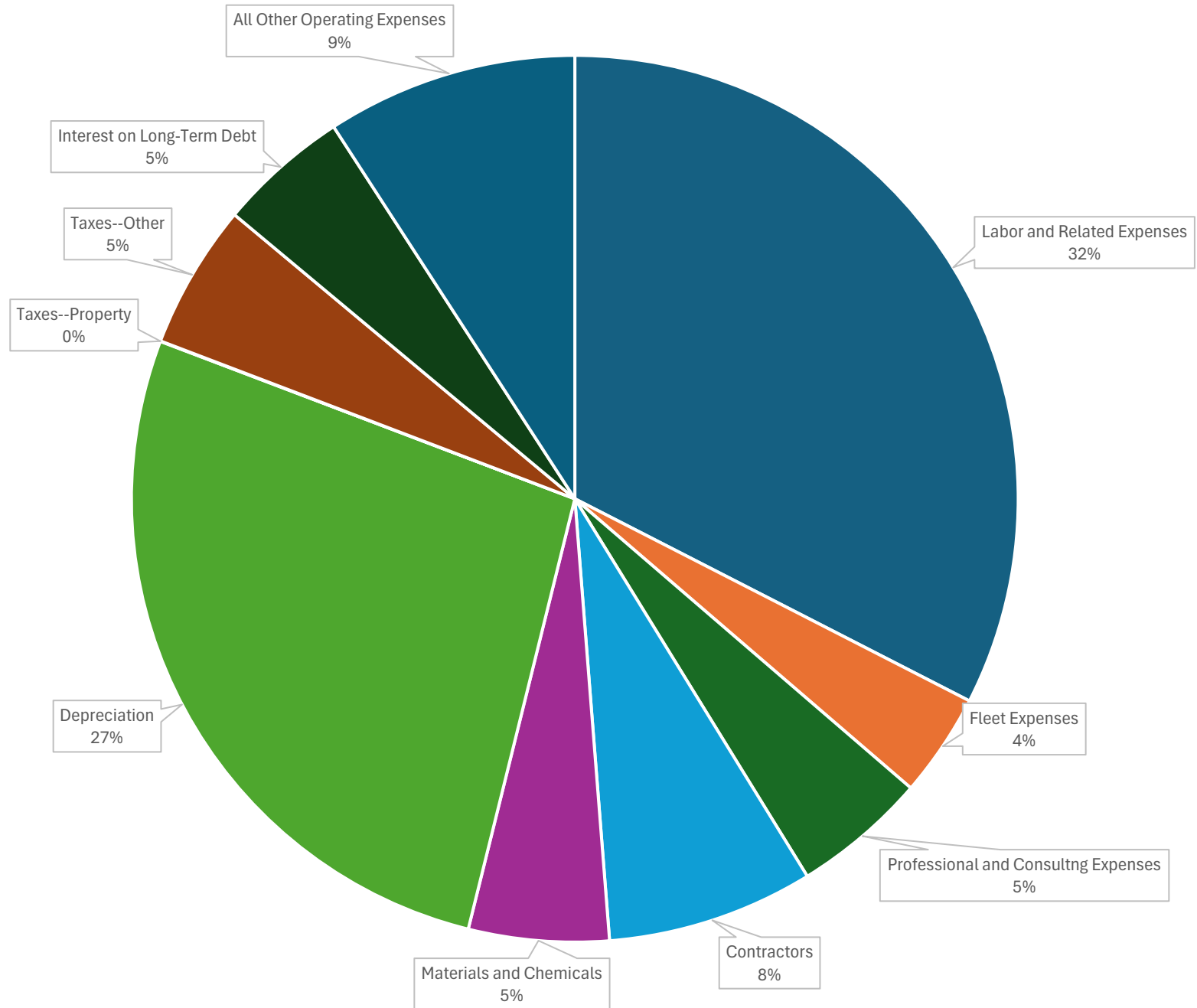
Water Revenues July 2024



July 2024 Expenses



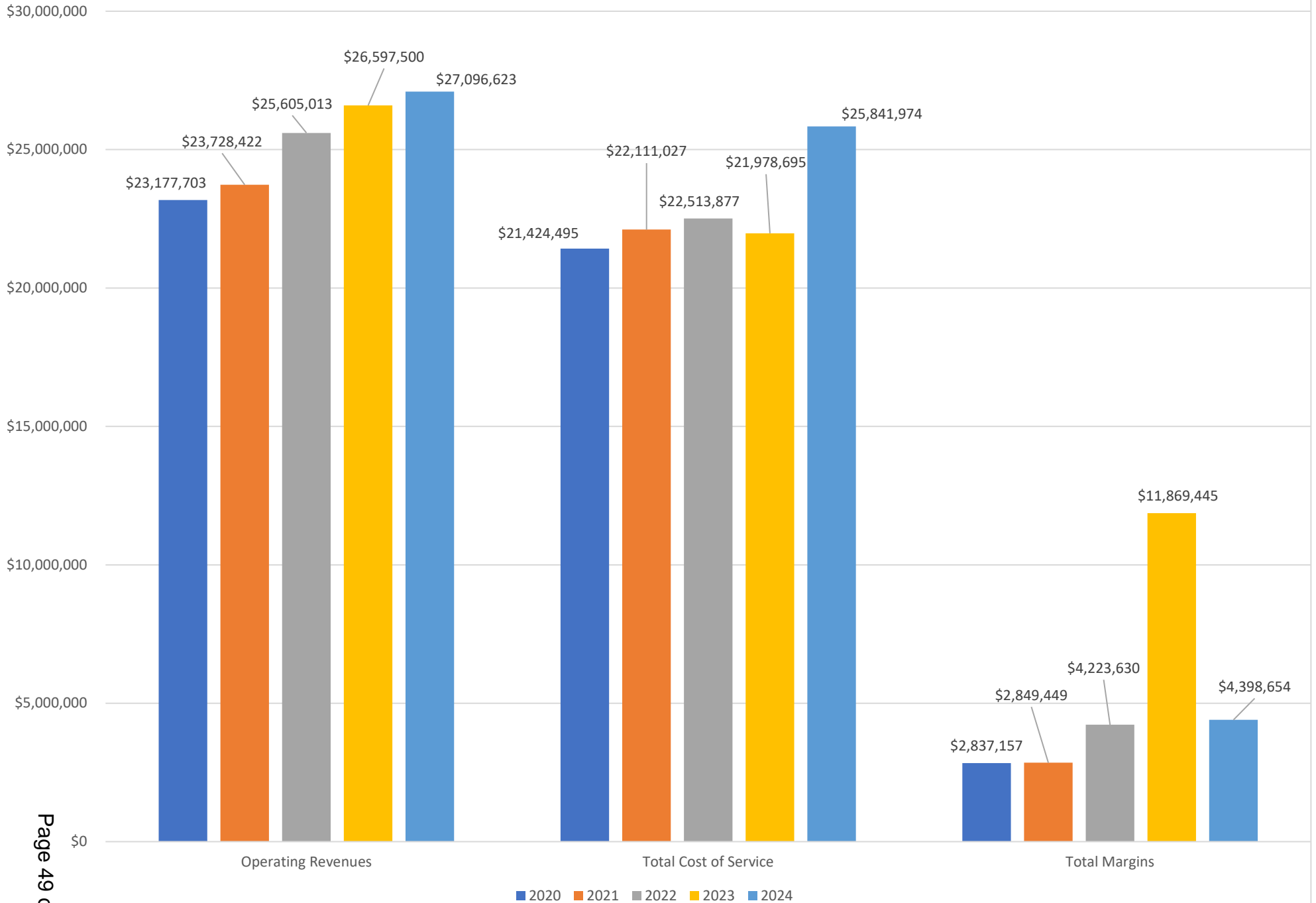
Year-to-Date Expnses through July



**Jefferson County PUD No. 1
Cash and Cash Equivalents
July 31, 2024**

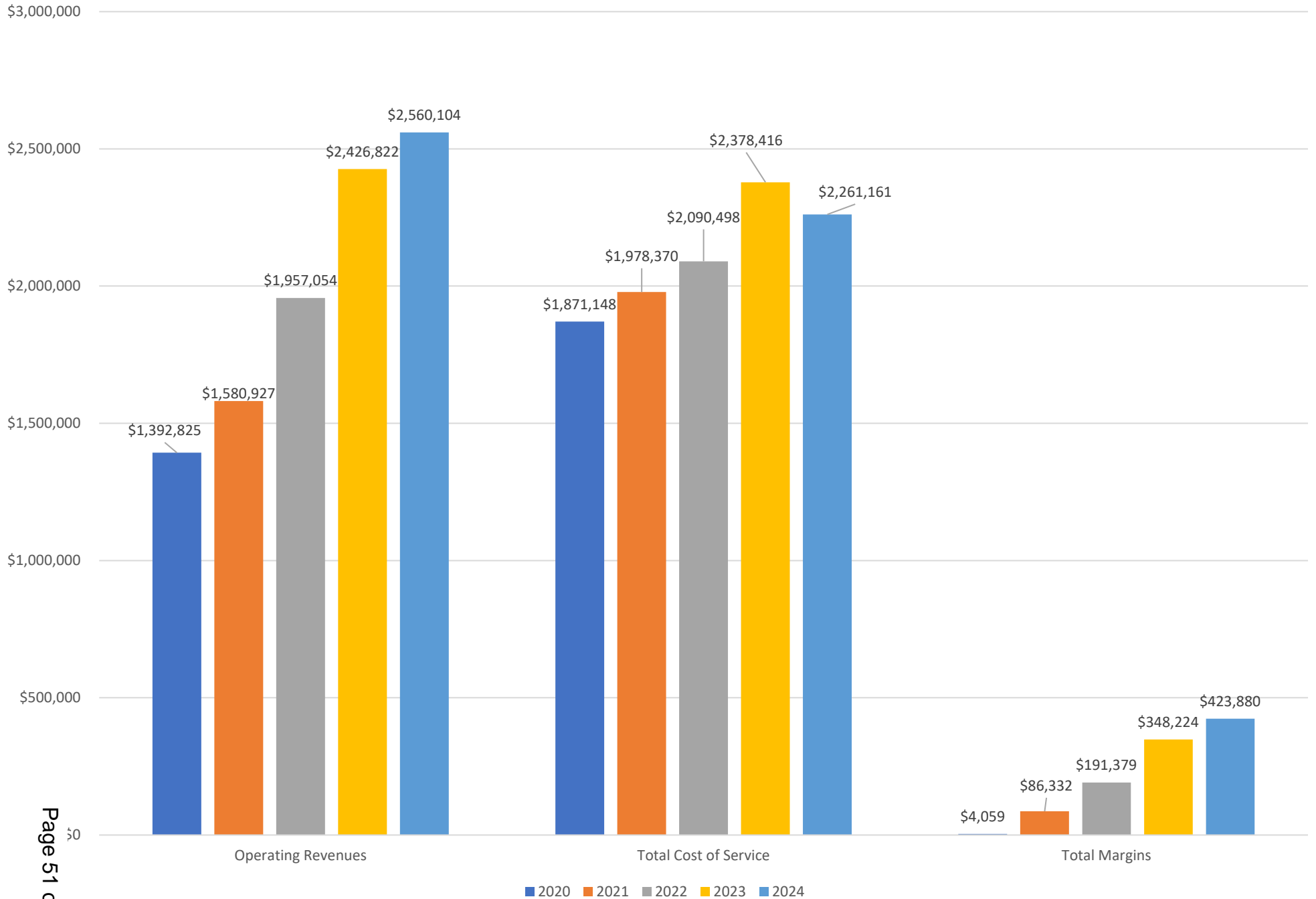
<u>G/L #</u>	<u>Account Description</u>	<u>Balance</u>
1 131.11	Operating Depository Account - Bank of America	\$6,902,872
2 131.14	2009 Bond LUD #14 - Jefferson Co. Treasurer	681,480 Restricted
2 131.15	2008 Bond LUD #15 - Jefferson Co. Treasurer	452,883 Restricted
2 131.01	Cash-Jeff Co Treasurer General Account	127,433
2 131.11	1996 Bond LUD #8 - Jefferson Co. Treasurer	35,471
2 131.10	1996 Bond LUD #6 - Jefferson Co. Treasurer	10,204
2 131.12	1999 Bond LUD #11 - Jefferson Co. Treasurer	3,032 Restricted
1 135.21	Working Funds - Petty Cash and CSR Drawers	1,250
2 135.21	Cash Held in Trust by Property Manager	150
1 131.99	Cash Clearing Account	0
1 131.13	Cash - 1st Security Bank ACH Account	0
1 131.16	Payroll Clearing Account - 1st Security Bank	0
1 131.12	Operating Account - Jefferson Co. Treasurer	-55,714
1 131.17	Cash - 1st Security Bank Warrant Account	-129,241
TOTAL LINE 15. BALANCE SHEET-CASH-GENERAL FUNDS		\$8,029,820
1 136.16	Tax Revenue Fund	\$2,185,862
2 136.16	Tax Revenue Fund	922,975
4 1160.10	Tax Revenue Fund	316,744
1 136.17	Tax Revenue Investment Fund - Jefferson Co. Treasurer	0
2 136.14	LUD #14 Bond Investment - Jefferson Co. Treasurer	0 Restricted
2 136.15	LUD #15 Bond Investment - Jefferson Co. Treasurer	0 Restricted
1 136.10	Operating Account Related Investment - Jefferson Co. Treasurer	0
TOTAL LINE 18. BALANCE SHEET-TEMPORARY INVESTMENTS		\$3,425,581
1 125.10	RUS Bond Fund	\$4,601,116 Restricted
1 126.10	Capital Reserves	\$94,000 Restricted
2 126.31	Tri Area Bond Reserve Investment Fund - Jefferson Co. Treasurer	87,120 Restricted
2 126.10	Capital Reserves	6,000 Restricted
1 128.00	Other Special Funds	250 Restricted
2 126.21	Tri Area Bond Reserve Fund - Jefferson Co. Treasurer	0 Restricted
TOTAL LINE 13. BALANCE SHEET-SPECIAL FUNDS		\$4,788,486
RESTRICTED CASH BALANCE--JULY 2024		\$5,925,881
NON-RESTRICTED CASH BALANCE--JULY 2024		\$10,318,006
TOTAL CASH AND CASH EQUIVALENTS IN BANK--JULY 2024		\$16,243,887
RESTRICTED CASH BALANCE--JUNE 2024		\$5,925,881
NON-RESTRICTED CASH BALANCE--JUNE 2024		\$8,025,470
TOTAL CASH AND CASH EQUIVALENTS IN BANK--JUNE 2024		\$13,951,351
Change in Restricted Cash Balance		\$0
Change in Unrestricted Cash Balance		\$2,292,536
Total Change in Cash and Cash Equivalents		\$2,292,536

5 Year Look Back through July-Electric



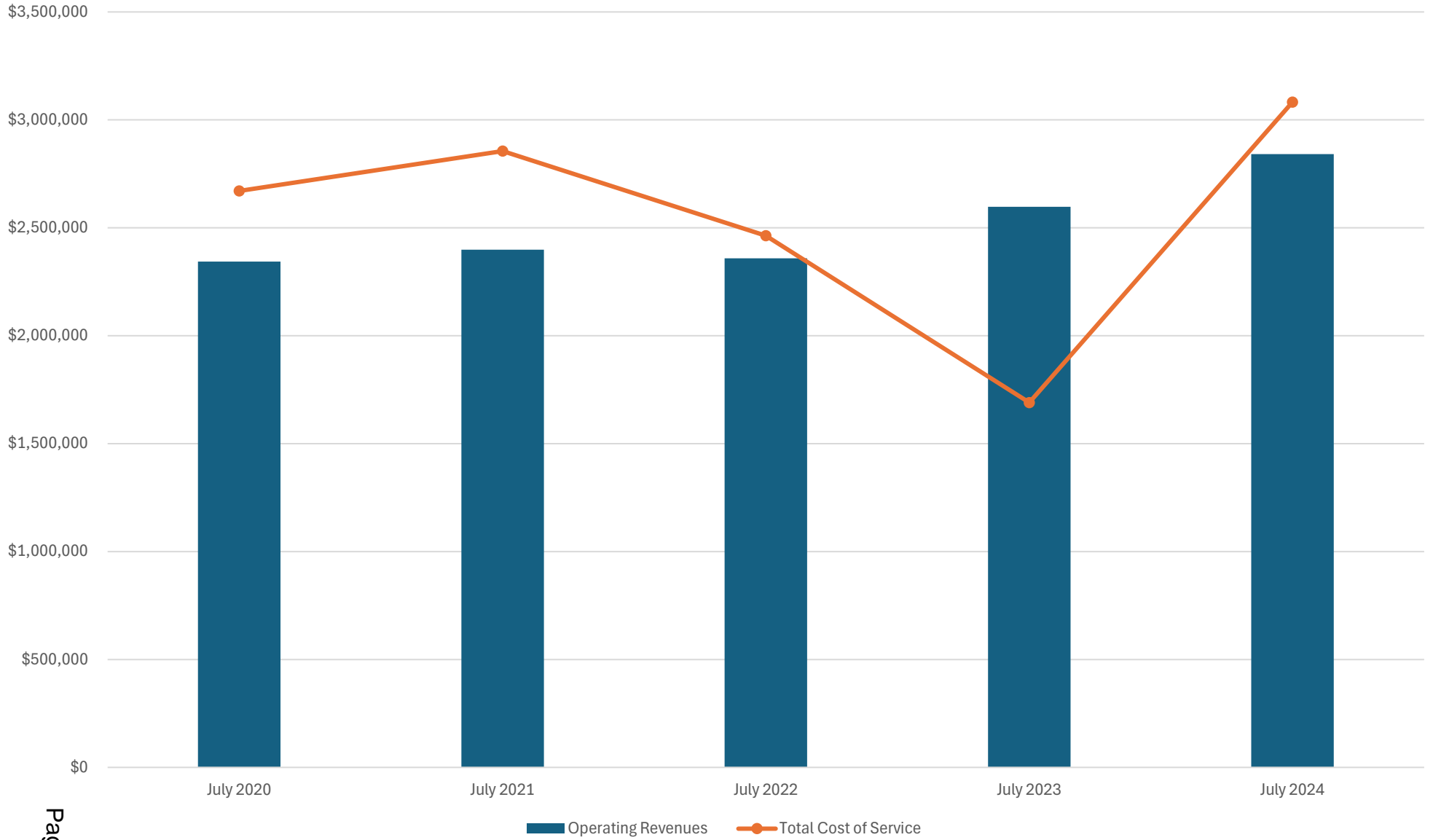
	2020	2021	2022	2023	2024
Operating Revenues	\$23,177,703	\$23,728,422	\$25,605,013	\$26,597,500	\$27,096,623
Total Cost of Service	\$21,424,495	\$22,111,027	\$22,513,877	\$21,978,695	\$25,841,974
Operating Margins	\$1,753,208	\$1,617,395	\$3,091,136	\$4,618,805	\$1,254,649
Non-Operating Margins	\$1,083,949	\$1,232,054	\$1,132,494	\$7,250,640	\$3,144,005
Total Margins	\$2,837,157	\$2,849,449	\$4,223,630	\$11,869,445	\$4,398,654

5 Year Look Back through July-Water



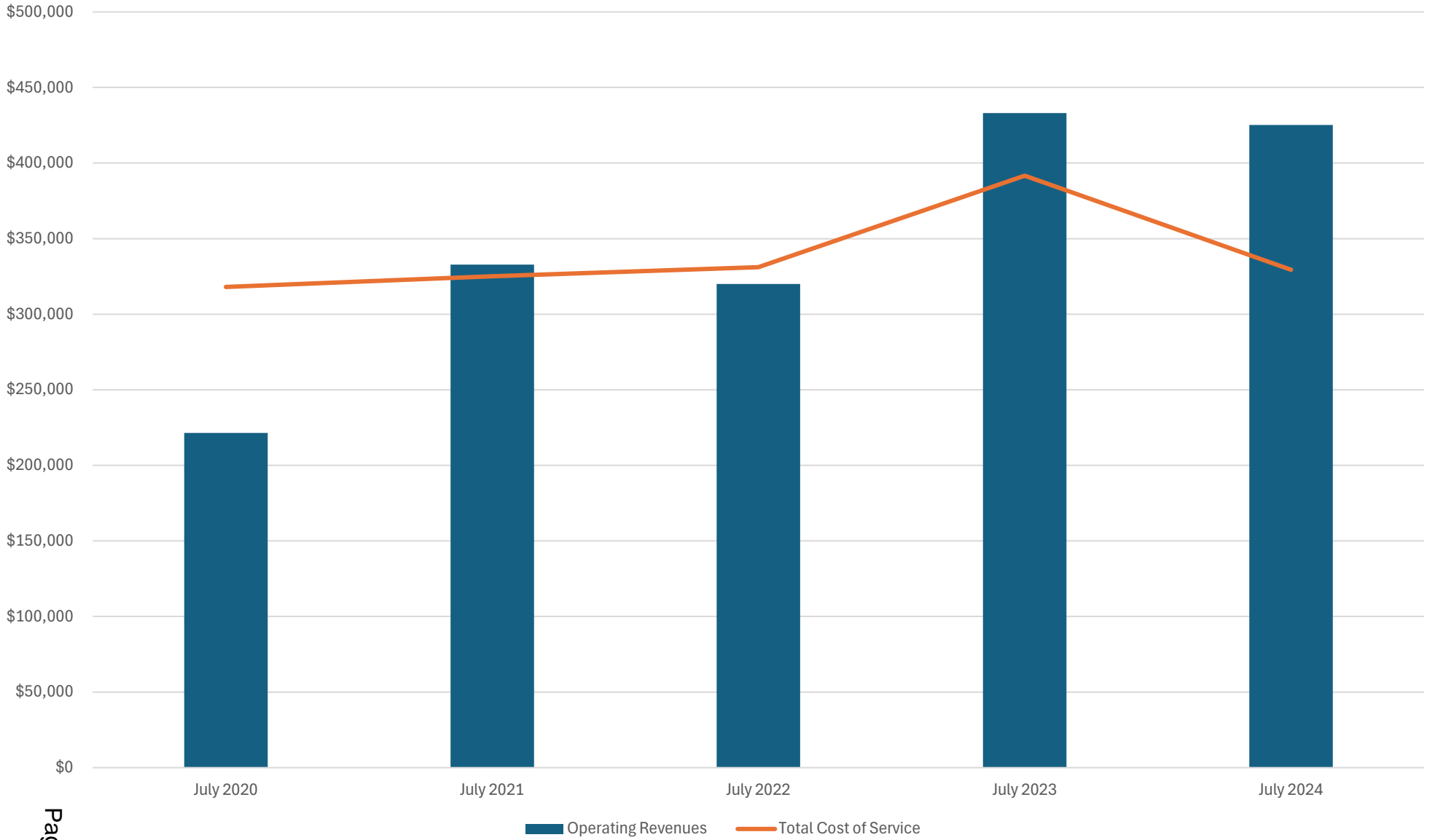
	2020	2021	2022	2023	2024
Operating Revenues	\$1,392,825	\$1,580,927	\$1,957,054	\$2,426,822	\$2,560,104
Total Cost of Service	\$1,871,148	\$1,978,370	\$2,090,498	\$2,378,416	\$2,261,161
Operating Margins	(\$478,323)	(\$397,443)	(\$133,444)	\$48,406	\$298,943
Non-Operating Margins	\$482,382	\$483,775	\$324,823	\$299,818	\$124,937
Total Margins	\$4,059	\$86,332	\$191,379	\$348,224	\$423,880

July Electric Revenues and Expenses



	July 2020	July 2021	July 2022	July 2023	July 2024
Operating Revenues	\$2,342,963	\$2,398,182	\$2,358,763	\$2,597,076	\$2,841,826
Total Cost of Service	\$2,670,954	\$2,854,917	\$2,463,567	\$1,690,373	\$3,082,403
Operating Margins	(\$327,991)	(\$456,735)	(\$104,804)	\$906,703	(\$240,577)
Non-Operating Margins	\$108,332	\$119,972	\$140,731	\$210,780	\$2,084,512
Total Margins	(\$219,659)	(\$336,763)	\$35,927	\$1,117,483	\$1,843,935

July Water Revenues and Expenses



	July 2020	July 2021	July 2022	July 2023	July 2024
Operating Revenues	\$221,504	\$332,799	\$320,052	\$433,069	\$425,279
Total Cost of Service	\$318,045	\$325,115	\$331,112	\$391,658	\$329,500
Operating Margins	(\$96,541)	\$7,684	(\$11,060)	\$41,411	\$95,779
Non-Operating Margins	\$28,093	\$162,361	\$11,974	\$14,596	\$7,732
Total Margins	(\$68,448)	\$170,045	\$914	\$56,007	\$103,511

PUD Calendar
September 3, 2024

September 3, 2024, BOC Special Meeting, Executive Session, 3:00 PM, 310 Four Corners Rd and per ZOOM

September 3, 2024, BOC Regular Meeting, 4:00 PM, 310 Four Corners Rd and per ZOOM

September 17, 2024, BOC Regular Meeting, 4:00 PM, 310 Four Corners Rd and per ZOOM

September 18th-20th, 2024 WPUDA Association Meetings, Douglas PUD, East Wenatchee

September 20, 2024, Special Meeting, Finley Engineering Construction Update, 12:30-2:00, 310 Four Corners Rd. and per ZOOM

September 21, 2024, Quilcene Fair/Fiber Celebration and Tours 10:00-3:00

September 25th-27th, 2024, WPUDA Water Workshop, Spokane



AGENDA REPORT

DATE: September 3, 2024

TO: Board of Commissioners

FROM: Kevin Streett

RE: Capacity Charges – Electric and Water

BACKGROUND: Previous presentations to the Board from PUD Staff and Gordon Wilson of FCS Group have focused on methodology for calculated capacity charges the PUD could impose on new or upsized development, and the potential for a low-income waiver or discount. Per FCS's study, the maximum capacity charge for electricity is \$112/kVA which equates to \$5,376 for a 200-amp panel. The maximum charge for water is \$4,065 per equivalent residential unit (ERU). A capacity charge discount for affordable housing projects can be implemented. The cost is paid by the customer who is driving the new system upgrades. The fees will offset some of the costs associated with the new capital work. The capacity charge does not replace new construction costs or LUD assessment fees.

ANALYSIS: After further review, and following multiple discussions with the Commissioners, staff is proposing a reduction in the proposed capacity charges assessed to customers. The new proposed capacity charge for electricity set at 40% of the maximum charge, which comes out to \$2,150 for a 200-amp panel. The proposed new capacity charge for water set at 50% of the maximum rate, or \$2,035 per ERU. The adjusted costs per kVA and ERU will propagate to all rates. Staff further proposes an increase of 10% per year for 3 years, to be reviewed by the Board during the budget process each year.

Staff further proposes a low-income discount for affordable housing projects constructed by nonprofits at a further 20% reduction of proposed per kVA and ERU charges.

RECOMMENDATION: For Discussion Only. Based on the discussion, a resolution will be presented to the BOC at the next regular scheduled meeting.

**PUBLIC UTILITY DISTRICT NO. 1
OF
JEFFERSON COUNTY**

RESOLUTION NO. 2024-XXX

A RESOLUTION of the Board of Commissioners of the Public Utility District No. 1 of Jefferson County, Washington (the "PUD"), upon a hearing, ordering the final assessment for certain local improvements for LUD No. 17 – Shine Plat LUD; and providing for the payment of the cost of such improvements by special assessments.

WHEREAS, on March 16, 2021 the Board of Commissioners for the PUD held a hearing regarding the need for certain improvements to the water system for the Shine Plat Local Utility District No. 17 (LUD No. 17);

WHEREAS, based upon that hearing, the testimony presented by PUD staff, the Board of Commissioners for the PUD determined there was a demonstrated need for a public water system LUD No. 17, and it was financially and economically feasible; and

WHEREAS, PUD staff secured a loan from the Washington State Department of Health's 2020 Drinking Water State Revolving Fund and , the Department of Health awarded the PUD a construction loan in the amount of \$490,000 with 1.25% interest rate, no loan fee and a 24-year loan term, as authorized in Resolution No. 2021-023; and

WHEREAS, the Board of Commissioners approved the creation of LUD No. 17 by Resolution No. 2021-009 on March 23, 2021; and

WHEREAS, PUD staff applied for and obtained 50% loan forgiveness from the Department of Health, who approved the loan forgiveness in the amount of \$245,000; and

WHEREAS, the Board of Commissioners accepted the low bid from Seton Construction, Inc. in the amount of \$593,447.50 with \$436,292.00 allocated to the water facility improvements for LUD No. 17, as authorized by Resolution No. 2022-045, dated December 20, 2022; and

WHEREAS, the improvements to the water system at LUD No. 17 have been completed, along with certain other improvements including providing for underground electric facilities and broadband facilities; and

WHEREAS, a The Board of Commissioners set a Hearing for the final assessment on July 16, 2024, where a Notice of Hearing was sent to each resident in LUD No. 17 at least 15

days prior to the hearing date notifying each lot owner of the date and time of the hearing as well as stating each lot owner had the ability to protest the final assessment by filing a written protest with the PUD before the hearing, and notice was published in the local paper; and

WHEREAS, at the July 16, 2024 hearing it was determined that there was an additional lot that had not been included in the final assessment, and the Board of Commissioners continued the hearing until August 20, 2024 at 2:00 p.m., in order to allow the revision to the final assessment to reflect the proper number of lots in LUD No. 17;

WHEREAS, an additional Notice of Hearing was sent to each lot owner of LUD No. 17 setting a date for the continued public hearing on August 20, 2024 at 2:00 p.m. to provide a final assessment for LUD No. 17, and notice was published in the local paper; and

WHEREAS, the Board of Commissioners heard presentations and testimony from its staff at the PUD; and

WHEREAS, the Board of Commissioners has considered all the testimony, presentations by staff and LUD No. 17 residents and has reached a final determination on the total amount of the assessment for each lot within LUD No. 17.

NOW THEREFORE BE IT RESOLVED that the Board of Commissioners for Jefferson County PUD No. 1 incorporates the recitals above and prior Resolutions referenced in the above recitals; and

BE IT FURTHER RESOLVED that attached to this Resolution is a true and correct copy of a map reflecting the total number of lots in LUD No. 17;

BE IT FURTHER RESOLVED that the total cost of the improvements to be assessed on each LUD No. 17 is \$439,657.88; and

BE IT FURTHER RESOLVED that each lot with LUD No. 17 is assessed at \$16,283.63, to be paid annually in the amount of \$814.18 for twenty years, or monthly at \$67.85, for twenty years.

DATED This 3rd day of September, 2024.

Jeff Randall, President

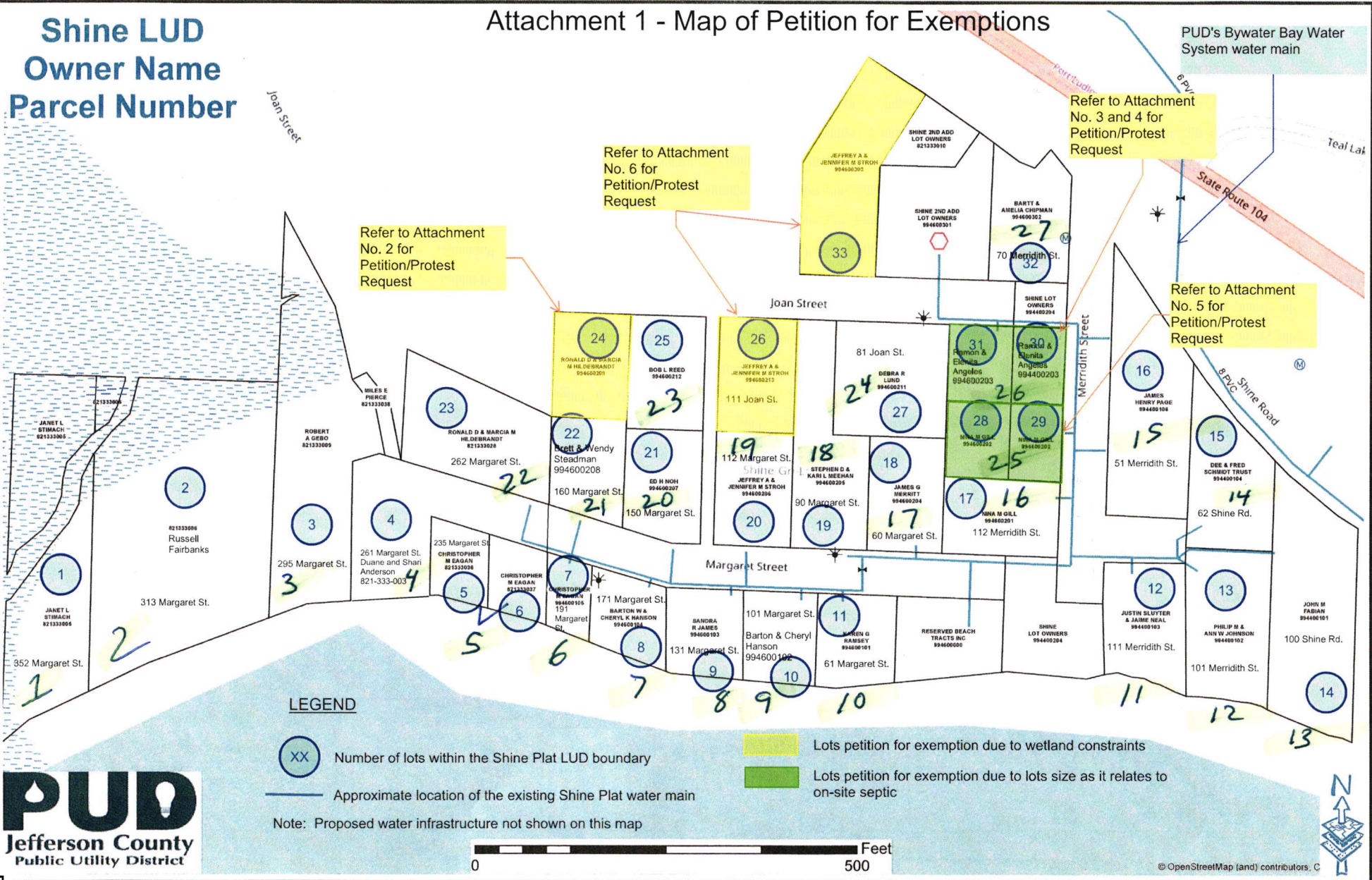
Dan Toepper, Vice President

Kenneth Collins, Secretary

EXHIBIT A
Map of LUD No. 17

Attachment 1 - Map of Petition for Exemptions

Shine LUD
Owner Name
Parcel Number



LEGEND



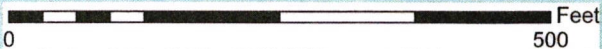
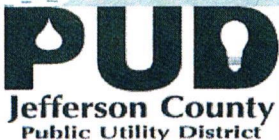
Number of lots within the Shine Plat LUD boundary

Approximate location of the existing Shine Plat water main

Note: Proposed water infrastructure not shown on this map

Yellow shaded area: Lots petition for exemption due to wetland constraints

Green shaded area: Lots petition for exemption due to lot size as it relates to on-site septic



© OpenStreetMap (and) contributors, C

**PUBLIC UTILITY DISTRICT NO.1
OF
JEFFERSON COUNTY**

RESOLUTION NO. 2024-0XX

A Resolution of the Board of Commissioners of Public Utility District (PUD) No. 1 of Jefferson County, Washington, delegating the declaration of emergencies to the General Manager for emergencies.

WHEREAS, the Board of Commissioners seeks to maintain services for its customers on a continual basis, and RCW 39.04.280(2)(b) authorizes the Board of Commissioners to delegate to its General Manager the authority to declare an emergency in order to assist in the immediate restoration of services that may occur from time to time throughout the PUD’s service territory; and

WHEREAS, an emergency is defined by RCW 39.04.280(3) to mean an unforeseen circumstance beyond the control of the PUD that either: (a) presents a real immediate danger to the proper performance of an essential function; or (b) will likely result in material loss or damage to property, bodily injury or loss of life if immediate action is not taken.

NOW, THEREFORE, BE IT RESOLVED by the Board of Commissioners of Public Utility District No. 1 of Jefferson County as follows:

Section 1. The foregoing recitals are incorporated herein, and the Board of Commissioners hereby delegates the authority to declare an emergency to provide an immediate restoration of services to its General Manager so long as, in his determination, it meets the definition of RCW 39.04.280(3). Any emergency that results in a cost of \$150,000 or less, the General Manager shall provide a written finding that an emergency existed, the facts surrounding the emergency and the costs resulting from the work performed as a result of the emergency. The written findings must be included in a memorandum to the Finance Director detailing the nature of the emergency and costs.

Section 2. The General Manager shall prepare written findings of any emergency declaration made resulting in costs in excess of \$150,000, and present them to the Board of Commissioners at the next regular meeting of the Board of Commissioners.

Section 3. The General Manager shall provide a quarterly report to the Board of Commissioners regarding such emergency declarations.

ADOPTED at a regular meeting of the Board of Commissioners of Public Utility District No. 1 of Jefferson County, this 3rd day of September, 2024.

Jeff Randall, President

Dan Toepper, Vice President

Ken Collins, Secretary