

Electric revenues in September were approximately \$384 Thousand under budget. Year-to-date electric revenues are approximately \$2.5 Million under budget. The total cost of service for the year is approximately \$7.9 Million under budget. Year to date depreciation for electric is approximately \$4.4 Million with September depreciation expense approximately \$509 Thousand. The September year-to-date TIER is 7.94 and the DSC is 4.19.

Water revenues in September were approximately \$49 Thousand under budget. Year-to-date water revenues are approximately \$412 Thousand under budget. The total cost of service for the year is approximately \$345 Thousand under budget. Year to date depreciation for water is approximately \$751 Thousand with September depreciation expense approximately \$86 Thousand.

As a combined utility year-to-date through September revenues were approximately \$2.9 Million under budgeted revenues. Jefferson County PUD has invested \$6.9 Million in construction work in progress year to date as well as purchased approximately \$3.9 Million in materials. During September, PUD's cash reserves were increased by \$3.3 Million.

Jefferson County PUD No. 1
Electric Division
Statement of Operations
As of September 30, 2023

PART A. STATEMENT OF OPERATIONS				
ITEM	YEAR-TO-DATE			THIS MONTH
	LAST YEAR	THIS YEAR	BUDGET	
	(a)	(b)	(c)	
1. Operating Revenue and Patronage Capital	30,700,938	31,722,182	34,303,835	2,672,704
2. Power Production Expense	0	0	0	0
3. Cost of Purchased Power	10,947,350	8,929,405	12,425,663	826,467
4. Transmission Expense	1,443,959	1,033,285	1,776,671	6,698
5. Regional Market Operations Expense	0	0	0	0
6. Distribution Expense - Operation	1,441,724	1,744,111	2,591,698	226,418
7. Distribution Expense - Maintenance	2,121,926	2,728,445	4,347,303	323,260
8. Consumer Accounts Expense	1,112,645	1,258,135	1,649,542	130,089
9. Customer Service and Informational Expense	16,044	42,681	13,772	3,592
10. Sales Expense	0	0	0	0
11. Administrative and General Expense	2,846,878	3,680,522	4,292,510	389,988
12. Total Operation & Maintenance Expense (2 thru 11)	19,930,526	19,416,584	27,097,159	1,906,512
13. Depreciation & Amortization Expense	4,267,000	4,479,614	4,192,300	509,165
14. Tax Expense - Property & Gross Receipts	0	0	0	0
15. Tax Expense - Other	1,762,089	1,642,201	1,916,813	155,177
16. Interest on Long-Term Debt	1,862,937	1,796,989	2,069,860	205,619
17. Interest Charged to Construction (Credit)	0	0	0	0
18. Interest Expense - Other	0	0	0	0
19. Other Deductions	0	0	0	0
20. Total Cost of Electric Service (12 thru 19)	27,822,552	27,335,388	35,276,132	2,776,473
21. Patronage Capital & Operating Margins (1 minus 20)	2,878,386	4,386,794	(972,297)	(103,769)
22. Non Operating Margins - Interest	2,583	37,830	1,651	5,401
23. Allowance for Funds Used During Construction	0	0	0	0
24. Income (Loss) from Equity Investments	0	0	0	0
25. Non Operating Margins - Other	1,467,921	8,041,637	1,875,655	2,834
26. Generation & Transmission Capital Credits	0	0	0	0
27. Other Capital Credits & Patronage Dividends	15,576	5,462	15,732	0
28. Extraordinary Items	0	0	0	0
29. Patronage Capital or Margins (21 thru 28)	4,364,466	12,471,723	920,741	(95,534)

Times Interest Earned Ratio (TIER) (Year to Date)	3.34	7.94	1.44
Operating Times Interest Earned Ratio (OTIER) (Year to Date)	2.55	3.44	0.53
Debt Service Coverage Ratio (DSC) (Year to Date)	2.34	4.19	1.60
Operating Debt Service Coverage Ratio (ODSC) (Year to Date)	2.01	2.38	1.18
Rolling 12 Month TIER	3.70	4.87	

Jefferson County PUD No. 1
Electric Division
Balance Sheet
September 30, 2023

PART B. BALANCE SHEET			
ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service	201,745,005	29. Memberships	0
2. Construction Work in Progress	7,583,193	30. Patronage Capital	0
3. Total Utility Plant (1+2)	209,328,198	31. Operating Margins - Prior Years	0
4. Accum. Provision for Depreciation and Amort	79,446,161	32. Operating Margins - Current Year	4,386,792
5. Net Utility Plant (3-4)	129,882,037	33. Non-Operating Margins	8,084,930
6. Nonutility Property - Net	83,409	34. Other Margins & Equities	44,869,697
7. Investment in Subsidiary Companies	0	35. Total Margins & Equities (29 thru 34)	57,341,419
8. Invest. in Assoc. Org. - Patronage Capital	83,403	36. Long-Term Debt RUS (Net)	91,056,735
9. Invest. in Assoc. Org. - Other - General Funds	1,010	37. Long-Term Debt - Other (Net)	476,978
10. Invest in Assoc. Org. - Other - Nongeneral Funds	0	38. Total Long-Term Debt (36 + 37)	91,533,713
11. Investments in Economic Development Projects	0	39. Obligations Under Capital Leases - Non current	0
12. Other Investments	0	40. Accumulated Operating Provisions	(744,228)
13. Special Funds	9,231,824	41. Total Other Noncurrent Liabilities (39+40)	(744,228)
14. Total Other Property & Investments (6 thru 13)	9,399,646	42. Notes Payable	0
15. Cash-General Funds	2,024,754	43. Accounts Payable	7,878,907
16. Cash-Construction Funds-Trustee	0	44. Consumers Deposits	62,675
17. Special Deposits	0	45. Current Maturities Long-Term Debt	0
18. Temporary Investments	3,292,493	46. Current Maturities Long-Term Debt-Economic Dev.	0
19. Notes Receivable - Net	0	47. Current Maturities Capital Leases	0
20. Accounts Receivable - Net Sales of Energy	1,837,104	48. Other Current & Accrued Liabilities	2,195,899
21. Accounts Receivable - Net Other	798,409	49. Total Current & Accrued Liabilities (42 thru 48)	10,137,481
22. Renewable Energy Credits	0	50. Deferred Credits	1,764,861
23. Materials & Supplies - Electric and Other	7,452,730	51. Total Liabilities & Other Credits (35+38+41+49+50)	160,033,246
24. Prepayments	308,184		
25. Other Current & Accrued Assets	3,119,399	ESTIMATED CONTRIBUTION-IN-AID-OF-CONSTRUCTION	
26. Total Current & Accrued Assets (15 thru 25)	18,833,073	Balance Beginning of Year	0
27. Deferred Debits	1,918,490	Amounts Received This Year (Net)	7,794,588
28. Total Assets & Other Debits (5+14+26+27)	160,033,246	TOTAL Contributions-In-Aid-Of-Construction	7,794,588

Equity Ratio **35.83%**
 (Total Margins & Equities/Total Assets & Other Debits) x 100

Long-Term Debt to Total Plant Ratio **43.73%**
 (Long Term Debt/Total Utility Plant) x 100

**Jefferson County PUD #1
Power Requirements
As of September 30, 2023**

PART C. POWER REQUIREMENTS DATABASE				
CLASSIFICATION	CONSUMER, SALES, AND REVENUE DATA	SEPTEMBER CONSUMERS (b)	AVERAGE CONSUMERS (c)	Monthly KWH SALES AND REVENUE (d)
1. Residential Sales (excluding seasonal)	a. No. Consumers Served	18,146	18,100	
	b. KWH Sold			10,852,530
	c. Revenue			1,503,400
2. Residential Sales - Seasonal	a. No. Consumers Served	1	1	
	b. KWH Sold			0
	c. Revenue			0
3. Irrigation Sales	a. No. Consumers Served	2	1	
	b. KWH Sold			4,291
	c. Revenue			403
4. Comm. and Ind. 1000 KVA or Less	a. No. Consumers Served	2,553	2,509	
	b. KWH Sold			4,686,984
	c. Revenue			598,010
5. Comm. and Ind. Over 1000 KVA	a. No. Consumers Served	21	21	
	b. KWH Sold			7,945,226
	c. Revenue			533,291
6. Public Street & Highway Lighting	a. No. Consumers Served	210	210	
	b. KWH Sold			22,447
	c. Revenue			15,689
7. Non Metered Device Authority	a. No. Consumers Served	8	8	
	b. KWH Sold			0
	c. Revenue			1,953
8. Sales for Resales-RUS Borrowers	a. No. Consumers Served			
	b. KWH Sold			
	c. Revenue			
9. Sales for Resales-Other	a. No. Consumers Served			
	b. KWH Sold			
	c. Revenue			
10. TOTAL No. of Consumers (lines 1a thru 9a)		20,941	20,850	
11. TOTAL KWH Sold (lines 1b thru 9b)				23,511,478
12. TOTAL Revenue Received From Sales of Electric Energy (line 1c thru 9c)				2,652,746
13. Transmission Revenue				
14. Other Electric Revenue				19,958
15. KWH - Own Use				0
16. TOTAL KWH Purchased				24,711,346
17. TOTAL KWH Generated				
18. Cost of Purchases and Generation				826,467
19. Interchange - KWH - Net				
20. Peak - Sum All KW Input (Metered)				52,972

Electric Division
Comparison 2023 Budget to 2023 Actuals Year to Date Through SEPTEMBER

	2023 Budget SEPTEMBER YTD	2023 Actuals SEPTEMBER YTD	Variance
1. Operating Revenue and Patronage Capital	34,303,835	31,722,182	(2,581,653)
2. Power Production Expense	0	0	0
3. Cost of Purchased Power	12,425,663	8,929,405	(3,496,258)
4. Transmission Expense	1,776,671	1,033,285	(743,386)
5. Regional Market Operations Expense	0	0	0
6. Distribution Expense - Operation	2,591,698	1,744,111	(847,587)
7. Distribution Expense - Maintenance	4,347,303	2,728,445	(1,618,858)
8. Consumer Accounts Expense	1,649,542	1,258,135	(391,407)
9. Customer Service and Informational Expense	13,772	42,681	28,909
10. Sales Expense	0	0	0
11. Administrative and General Expense	4,292,510	3,680,522	(611,988)
12. Total Operation & Maintenance Expense (2 thru 11)	27,097,159	19,416,584	(7,680,575)
13. Depreciation & Amortization Expense	4,192,300	4,479,614	287,314
14. Tax Expense - Property & Gross Receipts	0	0	0
15. Tax Expense - Other	1,916,813	1,642,201	(274,612)
16. Interest on Long-Term Debt	2,069,860	1,796,989	(272,871)
17. Interest Charged to Construction (Credit)	0	0	0
18. Interest Expense - Other	0	0	0
19. Other Deductions	0	0	0
20. Total Cost of Electric Service (12 thru 19)	35,276,132	27,335,388	(7,940,744)
21. Patronage Capital & Operating Margins (1 minus 20)	(972,297)	4,386,794	5,359,091
22. Non Operating Margins - Interest	1,651	37,830	36,179
23. Allowance for Funds Used During Construction	0	0	0
24. Income (Loss) from Equity Investments	0	0	0
25. Non Operating Margins - Other	1,875,655	8,041,637	6,165,982
26. Generation & Transmission Capital Credits	0	0	0
27. Other Capital Credits & Patronage Dividends	15,732	5,462	(10,270)
28. Extraordinary Items	0	0	0
29. Patronage Capital or Margins (21 thru 28)	920,741	12,471,723	11,550,982

Jefferson County PUD No. 1
Water Division
Statement of Operations
As of September 30, 2023

PART A. STATEMENT OF OPERATIONS				
ITEM	YEAR-TO-DATE			THIS MONTH
	LAST YEAR	THIS YEAR	BUDGET	
	(a)	(b)	(c)	
1. Operating Revenue and Patronage Capital	2,752,476	3,362,579	3,775,193	452,438
2. Power Production Expense	0	518	1,319	0
3. Cost of Purchased Power	105,254	111,575	116,495	15,524
4. Transmission Expense	0	0	0	0
5. Regional Market Operations Expense	0	0	0	0
6. Distribution Expense - Operation	602,393	560,292	1,061,126	57,496
7. Distribution Expense - Maintenance	456,572	601,622	469,636	76,402
8. Consumer Accounts Expense	105,026	116,059	192,866	12,321
9. Customer Service and Informational Expense	0	0	0	0
10. Sales Expense	0	0	0	0
11. Administrative and General Expense	534,139	538,965	979,480	54,727
12. Total Operation & Maintenance Expense (2 thru 11)	1,803,384	1,929,031	2,820,922	216,470
13. Depreciation & Amortization Expense	584,153	751,068	289,791	86,534
14. Tax Expense - Property & Gross Receipts	0	0	0	0
15. Tax Expense - Other	124,904	199,521	144,690	21,188
16. Interest on Long-Term Debt	224,432	137,419	137,018	14,201
17. Interest Charged to Construction (Credit)	0	0	0	0
18. Interest Expense - Other	0	0	0	0
19. Other Deductions	0	29,876	0	0
20. Total Cost of Water Service (12 thru 19)	2,736,873	3,046,915	3,392,421	338,393
21. Patronage Capital & Operating Margins (1 minus 20)	15,603	315,664	382,772	114,045
22. Non Operating Margins - Interest	41,744	79,971	22,202	6,705
23. Allowance for Funds Used During Construction	0	0	0	0
24. Income (Loss) from Equity Investments	0	0	0	0
25. Non Operating Margins - Other	335,148	305,822	695,614	47,764
26. Generation & Transmission Capital Credits	0	0	0	0
27. Other Capital Credits & Patronage Dividends	1,731	607	1,748	0
28. Extraordinary Items	0	0	0	0
29. Patronage Capital or Margins (21 thru 28)	394,226	702,064	1,102,336	168,514

**Jefferson County PUD No. 1
Water Division
Balance Sheet
September 30, 2023**

PART B. BALANCE SHEET			
ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service	32,398,390	29. Memberships	0
2. Construction Work in Progress	2,221,879	30. Patronage Capital	0
3. Total Utility Plant (1+2)	34,620,269	31. Operating Margins - Prior Years	0
4. Accum. Provision for Depreciation and Amort	14,509,271	32. Operating Margins - Current Year	315,665
5. Net Utility Plant (3-4)	20,110,998	33. Non-Operating Margins	386,399
6. Nonutility Property - Net	2,141,301	34. Other Margins & Equities	23,582,620
7. Investment in Subsidiary Companies	0	35. Total Margins & Equities (29 thru 34)	24,284,684
8. Invest. in Assoc. Org. - Patronage Capital	0	36. Long-Term Debt RUS (Net)	0
9. Invest. in Assoc. Org. - Other - General Funds	0	37. Long-Term Debt - Other (Net)	5,577,717
10. Invest in Assoc. Org. - Other - Nongeneral Funds	0	38. Total Long-Term Debt (36 + 37)	5,577,717
11. Investments in Economic Development Projects	0	39. Obligations Under Capital Leases - Non current	0
12. Other Investments	0	40. Accumulated Operating Provisions	0
13. Special Funds	92,213	41. Total Other Noncurrent Liabilities (39+40)	0
14. Total Other Property & Investments (6 thru 13)	2,233,514	42. Notes Payable	398,250
15. Cash-General Funds	181,555	43. Accounts Payable	(4,721,895)
16. Cash-Construction Funds-Trustee	0	44. Consumers Deposits	1,300
17. Special Deposits	0	45. Current Maturities Long-Term Debt	0
18. Temporary Investments	2,159,559	46. Current Maturities Long-Term Debt-Economic Dev.	0
19. Notes Receivable - Net	0	47. Current Maturities Capital Leases	0
20. Accounts Receivable - Net Sales of Energy	357,094	48. Other Current & Accrued Liabilities	59,468
21. Accounts Receivable - Net Other	164,081	49. Total Current & Accrued Liabilities (42 thru 48)	(4,262,877)
22. Renewable Energy Credits	0	50. Deferred Credits	0
23. Materials & Supplies - Electric and Other	28,395	51. Total Liabilities & Other Credits (35+38+41+49+50)	25,599,524
24. Prepayments	0		
25. Other Current & Accrued Assets	201,811	ESTIMATED CONTRIBUTION-IN-AID-OF-CONSTRUCTION	
26. Total Current & Accrued Assets (15 thru 25)	3,092,495	Balance Beginning of Year	0
27. Deferred Debits	162,517	Amounts Received This Year (Net)	135,480
28. Total Assets & Other Debits (5+14+26+27)	25,599,524	TOTAL Contributions-In-Aid-Of-Construction	135,480

Equity Ratio **94.86%**
 (Total Margins & Equities/Total Assets & Other Debits) x 100

Long-Term Debt to Total Plant Ratio **16.11%**
 (Long Term Debt/Total Utility Plant) x 100

**Jefferson County PUD #1
Water Requirements
As of September 30, 2023**

PART C. WATER REQUIREMENTS DATABASE				
CLASSIFICATION	CONSUMER, SALES, AND REVENUE DATA	SEPTEMBER CONSUMERS (b)	AVERAGE CONSUMERS (c)	Monthly Gallons SALES AND REVENUE (d)
1. Unmetered Water Sales	a. No. Consumers Served	14	14	
	b. Gallons Sold			39,300
	c. Revenue			1,831
2. Metered Residential Sales -	a. No. Consumers Served	4,675	4,647	
	b. Gallons Sold			29,792,694
	c. Revenue			351,821
3. Metered Commercial Sales	a. No. Consumers Served	310	310	
	b. Gallons Sold			8,219,594
	c. Revenue			69,235
4. Residential Multi-Family	a. No. Consumers Served	47	47	
	b. Gallons Sold			329,080
	c. Revenue			4,949
5. Metered Bulk Loadings	a. No. Consumers Served	0	0	
	b. Gallons Sold			0
	c. Revenue			0
6. Public Authority	a. No. Consumers Served	5	5	
	b. Gallons Sold			0
	c. Revenue			0
7. Master Meters	a. No. Consumers Served	22	22	
	b. Gallons Sold			10,558,683
	c. Revenue			0
8. Sewer/Drain Field--Residential	a. No. Consumers Served	379	378	
	b. Gallons Sold			0
	c. Revenue			21,378
9. Sales for Resales-Other	a. No. Consumers Served			
	b. Gallons Sold			
	c. Revenue			
10. TOTAL No. of Consumers (lines 1a thru 9a)		5,452	5,423	
11. TOTAL Gallons Sold (lines 1b thru 9b)				48,939,351
12. TOTAL Revenue Received From Sales of Water Gallons (line 1c thru 9c)				449,214
13. Bulk Water Gallons Sold Revenue				
14. Other Water Revenue				3,224
15. Gallons - Own Use				0
16. TOTAL Gallons Purchased				
17. TOTAL Gallons Produced				27,574,623
18. Cost of Purchases and Generation				15,524

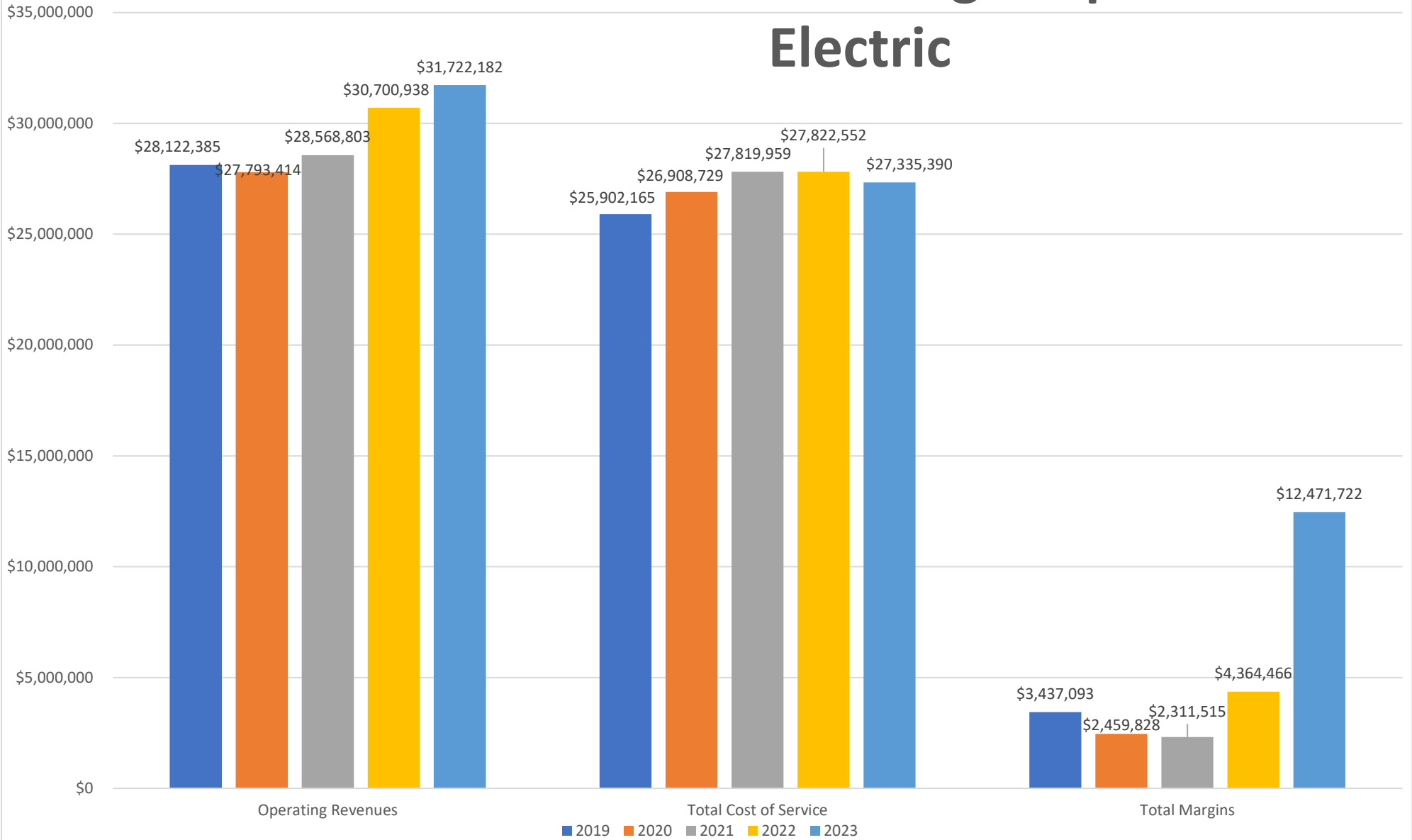
Water Division
Comparison 2023 Budget to 2023 Actuals Year to Date Through SEPTEMBER

	2023 Budget SEPTEMBER YTD	2023 Actuals SEPTEMBER YTD	Variance
1. Operating Revenue and Patronage Capital	3,775,193	3,362,579	(412,614)
2. Power Production Expense	1,319	518	(801)
3. Cost of Purchased Power	116,495	111,575	(4,920)
4. Transmission Expense	0	0	0
5. Regional Market Operations Expense	0	0	0
6. Distribution Expense - Operation	1,061,126	560,292	(500,834)
7. Distribution Expense - Maintenance	469,636	601,622	131,986
8. Consumer Accounts Expense	192,866	116,059	(76,807)
9. Customer Service and Informational Expense	0	0	0
10. Sales Expense	0	0	0
11. Administrative and General Expense	979,480	538,965	(440,515)
12. Total Operation & Maintenance Expense (2 thru 11)	2,820,922	1,929,031	(891,891)
13. Depreciation & Amortization Expense	289,791	751,068	461,277
14. Tax Expense - Property & Gross Receipts	0	0	0
15. Tax Expense - Other	144,690	199,521	54,831
16. Interest on Long-Term Debt	137,018	137,419	401
17. Interest Charged to Construction (Credit)	0	0	0
18. Interest Expense - Other	0	0	0
19. Other Deductions	0	29,876	29,876
20. Total Cost of Water Service (12 thru 19)	3,392,421	3,046,915	(345,506)
21. Patronage Capital & Operating Margins (1 minus 20)	382,772	315,664	(67,108)
22. Non Operating Margins - Interest	22,202	79,971	57,769
23. Allowance for Funds Used During Construction	0	0	0
24. Income (Loss) from Equity Investments	0	0	0
25. Non Operating Margins - Other	695,614	305,822	(389,792)
26. Generation & Transmission Capital Credits	0	0	0
27. Other Capital Credits & Patronage Dividends	1,748	607	(1,141)
28. Extraordinary Items	0	0	0
29. Patronage Capital or Margins (21 thru 28)	1,102,336	702,064	(400,272)

**Jefferson County PUD No. 1
Cash and Cash Equivalents
September 30, 2023**

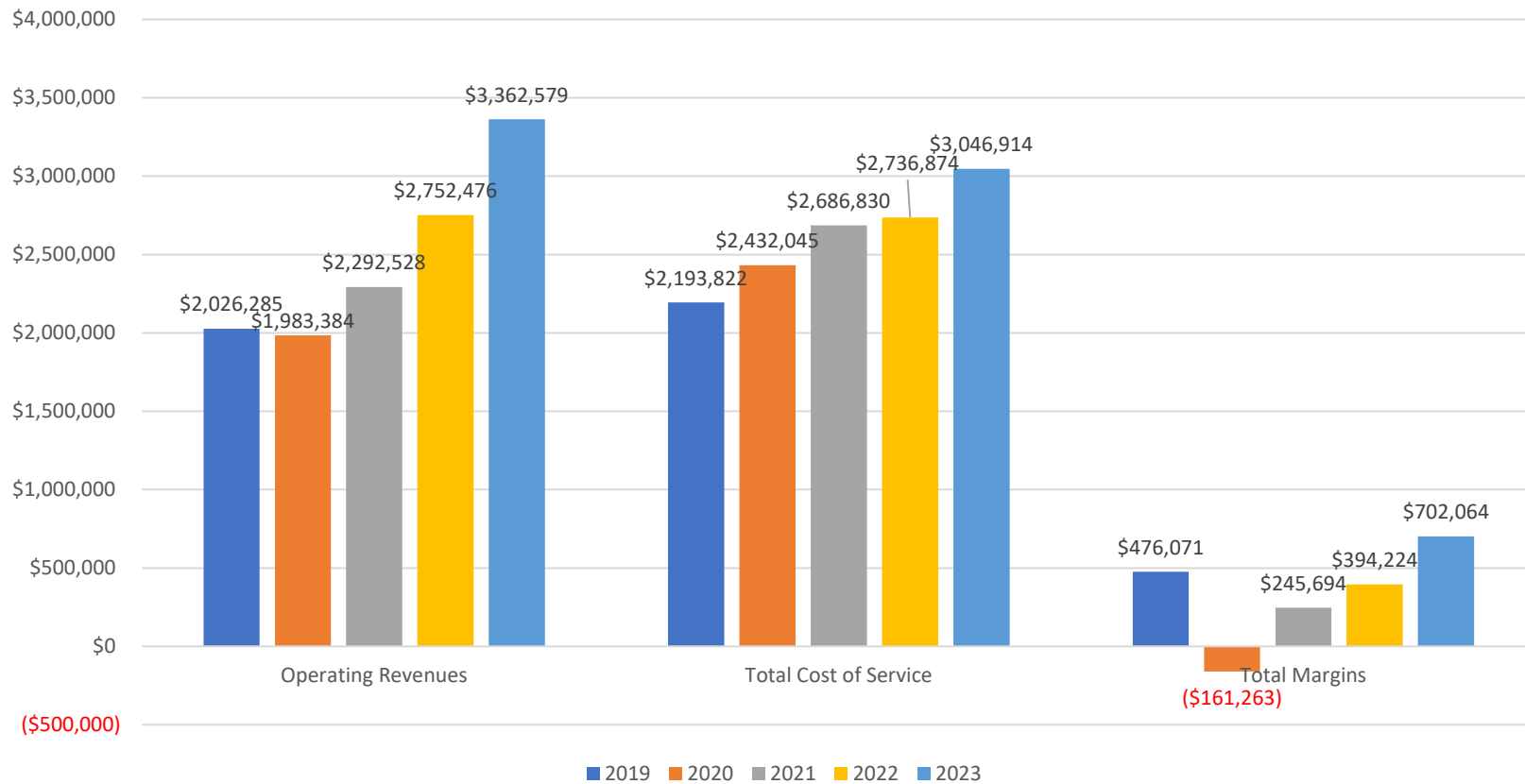
<u>G/L #</u>	<u>Account Description</u>	<u>Balance</u>
1 131.11	Operating Depository Account - Bank of America	\$1,034,363
1 131.12	Operating Account - Jefferson Co. Treasurer	988,897
2 131.01	Cash-Jeff Co Treasurer General Account	127,433
2 131.11	1996 Bond LUD #8 - Jefferson Co. Treasurer	35,114
2 131.10	1996 Bond LUD #6 - Jefferson Co. Treasurer	9,973
2 131.14	2009 Bond LUD #14 - Jefferson Co. Treasurer	3,929 Restricted
2 131.12	1999 Bond LUD #11 - Jefferson Co. Treasurer	3,032 Restricted
2 131.15	2008 Bond LUD #15 - Jefferson Co. Treasurer	1,924 Restricted
1 135.21	Working Funds - Petty Cash and CSR Drawers	1,250
1 131.13	Cash - 1st Security Bank ACH Account	235
2 135.21	Cash Held in Trust by Property Manager	150
1 131.16	Payroll Clearing Account - 1st Security Bank	9
TOTAL LINE 15. BALANCE SHEET-CASH-GENERAL FUNDS		\$2,206,309
1 136.16	Tax Revenue Fund - Jefferson Co. Treasurer	\$1,942,396
1 136.17	Tax Revenue Investment Fund - Jefferson Co. Treasurer	1,186,794
2 136.16	Tax Revenue Fund - Jefferson Co. Treasurer	863,125
2 136.14	LUD #14 Bond Investment - Jefferson Co. Treasurer	850,530 Restricted
2 136.15	LUD #15 Bond Investment - Jefferson Co. Treasurer	445,905 Restricted
1 136.10	Operating Account Related Investment - Jefferson Co. Treasurer	163,303
TOTAL LINE 18. BALANCE SHEET-TEMPORARY INVESTMENTS		\$5,452,053
1 125.10	RUS Bond Fund	\$9,137,574 Restricted
1 126.10	Capital Reserves	\$94,000 Restricted
2 126.31	Tri Area Bond Reserve Investment Fund - Jefferson Co. Treasurer	82,436 Restricted
2 126.10	Capital Reserves	6,000 Restricted
2 126.21	Tri Area Bond Reserve Fund - Jefferson Co. Treasurer	3,777 Restricted
1 128.00	Other Special Funds	250 Restricted
TOTAL LINE 13. BALANCE SHEET-SPECIAL FUNDS		\$9,324,037
RESTRICTED CASH BALANCE--SEPTEMBER 2023		\$10,626,678
NON-RESTRICTED CASH BALANCE--SEPTEMBER 2023		\$6,355,721
TOTAL CASH AND CASH EQUIVALENTS IN BANK--SEPTEMBER 2023		\$16,982,399
RESTRICTED CASH BALANCE--AUGUST 2023		\$6,086,699
NON-RESTRICTED CASH BALANCE--AUGUST 2023		\$7,570,098
TOTAL CASH AND CASH EQUIVALENTS IN BANK--AUGUST 2023		\$13,656,797
Change in Restricted Cash Balance		\$4,539,979
Change in Unrestricted Cash Balance		(\$1,214,377)
Total Change in Cash and Cash Equivalents		\$3,325,602

5 Year Look Back through September-- Electric



	2019	2020	2021	2022	2023
Operating Revenues	\$28,122,385	\$27,793,414	\$28,568,803	\$30,700,938	\$31,722,182
Total Cost of Service	\$25,902,165	\$26,908,729	\$27,819,959	\$27,822,552	\$27,335,390
Operating Margins	\$2,220,220	\$884,685	\$748,844	\$2,878,386	\$4,386,792
Non-Operating Margins	\$1,216,873	\$1,575,143	\$1,562,671	\$1,486,080	\$8,084,930
Total Margins	\$3,437,093	\$2,459,828	\$2,311,515	\$4,364,466	\$12,471,722

5 Year Look Back through September--Water



	2019	2020	2021	2022	2023
Operating Revenues	\$2,026,285	\$1,983,384	\$2,292,528	\$2,752,476	\$3,362,579
Total Cost of Service	\$2,193,822	\$2,432,045	\$2,686,830	\$2,736,874	\$3,046,914
Operating Margins	(\$167,537)	(\$448,661)	(\$394,302)	\$15,602	\$315,665
Non-Operating Margins	\$643,608	\$287,398	\$639,996	\$378,622	\$386,399
Total Margins	\$476,071	(\$161,263)	\$245,694	\$394,224	\$702,064