

Electric revenues in October were approximately \$617 Thousand under budget. Year-to-date electric revenues are approximately \$3.2 Million under budget. The total cost of service for the year is approximately \$8.2 Million under budget. Year to date depreciation for electric is approximately \$4.9 Million with October depreciation expense approximately \$510 Thousand. The October year-to-date TIER is 6.89 and the DSC is 3.81.

Water revenues in October were approximately \$34 Thousand under budget. Year-to-date water revenues are approximately \$447 Thousand under budget. The total cost of service for the year is approximately \$406 Thousand under budget. Year to date depreciation for water is approximately \$837 Thousand with October depreciation expense approximately \$86 Thousand.

As a combined utility year-to-date through October revenues were approximately \$3.6 Million under budgeted revenues. Jefferson County PUD has invested \$7.5 Million in construction work in progress year to date as well as purchased approximately \$4.2 Million in materials. During October, PUD's cash reserves were increased by \$171 Thousand.

Jefferson County PUD No. 1
Electric Division
Statement of Operations
As of October 31, 2023

PART A. STATEMENT OF OPERATIONS				
ITEM	YEAR-TO-DATE			THIS MONTH
	LAST YEAR	THIS YEAR	BUDGET	
	(a)	(b)	(c)	
1. Operating Revenue and Patronage Capital	33,451,896	34,455,149	37,654,454	2,732,968
2. Power Production Expense	0	0	0	0
3. Cost of Purchased Power	11,992,704	10,511,541	13,772,619	1,582,136
4. Transmission Expense	1,598,341	1,039,287	1,955,435	6,002
5. Regional Market Operations Expense	0	0	0	0
6. Distribution Expense - Operation	1,607,994	1,942,648	2,903,738	198,537
7. Distribution Expense - Maintenance	2,344,346	2,969,795	4,867,358	241,350
8. Consumer Accounts Expense	1,244,592	1,398,763	1,858,653	140,628
9. Customer Service and Informational Expense	19,196	42,681	15,698	0
10. Sales Expense	0	0	0	0
11. Administrative and General Expense	3,189,513	4,142,036	4,732,432	461,514
12. Total Operation & Maintenance Expense (2 thru 11)	21,996,686	22,046,751	30,105,933	2,630,167
13. Depreciation & Amortization Expense	4,753,876	4,989,745	4,662,790	510,131
14. Tax Expense - Property & Gross Receipts	0	0	0	0
15. Tax Expense - Other	1,922,312	1,801,744	2,084,005	159,543
16. Interest on Long-Term Debt	2,076,321	2,025,992	2,298,678	229,002
17. Interest Charged to Construction (Credit)	0	0	0	0
18. Interest Expense - Other	0	0	0	0
19. Other Deductions	0	0	0	0
20. Total Cost of Electric Service (12 thru 19)	30,749,195	30,864,232	39,151,406	3,528,843
21. Patronage Capital & Operating Margins (1 minus 20)	2,702,701	3,590,917	(1,496,952)	(795,875)
22. Non Operating Margins - Interest	3,023	43,426	4,490	5,595
23. Allowance for Funds Used During Construction	0	0	0	0
24. Income (Loss) from Equity Investments	0	0	0	0
25. Non Operating Margins - Other	1,669,286	8,289,513	2,069,768	247,876
26. Generation & Transmission Capital Credits	0	0	0	0
27. Other Capital Credits & Patronage Dividends	15,576	5,462	15,732	0
28. Extraordinary Items	0	0	0	0
29. Patronage Capital or Margins (21 thru 28)	4,390,586	11,929,318	593,038	(542,404)

Times Interest Earned Ratio (TIER) (Year to Date)	3.11	6.89	1.26
Operating Times Interest Earned Ratio (OTIER) (Year to Date)	2.30	2.77	0.35
Debt Service Coverage Ratio (DSC) (Year to Date)	2.25	3.81	1.52
Operating Debt Service Coverage Ratio (ODSC) (Year to Date)	1.92	2.13	1.10
Rolling 12 Month TIER	3.80	4.64	

**Jefferson County PUD No. 1
Electric Division
Balance Sheet
October 31, 2023**

PART B. BALANCE SHEET			
ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service	201,771,618	29. Memberships	0
2. Construction Work in Progress	8,374,269	30. Patronage Capital	0
3. Total Utility Plant (1+2)	210,145,887	31. Operating Margins - Prior Years	0
4. Accum. Provision for Depreciation and Amort	79,963,903	32. Operating Margins - Current Year	3,590,917
5. Net Utility Plant (3-4)	130,181,984	33. Non-Operating Margins	8,338,401
6. Nonutility Property - Net	83,197	34. Other Margins & Equities	44,869,697
7. Investment in Subsidiary Companies	0	35. Total Margins & Equities (29 thru 34)	56,799,015
8. Invest. in Assoc. Org. - Patronage Capital	83,403	36. Long-Term Debt RUS (Net)	91,056,735
9. Invest. in Assoc. Org. - Other - General Funds	1,010	37. Long-Term Debt - Other (Net)	476,978
10. Invest in Assoc. Org. - Other - Nongeneral Funds	0	38. Total Long-Term Debt (36 + 37)	91,533,713
11. Investments in Economic Development Projects	0	39. Obligations Under Capital Leases - Non current	0
12. Other Investments	0	40. Accumulated Operating Provisions	(744,228)
13. Special Funds	9,231,824	41. Total Other Noncurrent Liabilities (39+40)	(744,228)
14. Total Other Property & Investments (6 thru 13)	9,399,434	42. Notes Payable	0
15. Cash-General Funds	2,000,571	43. Accounts Payable	8,365,864
16. Cash-Construction Funds-Trustee	0	44. Consumers Deposits	66,200
17. Special Deposits	0	45. Current Maturities Long-Term Debt	0
18. Temporary Investments	3,462,089	46. Current Maturities Long-Term Debt-Economic Dev.	0
19. Notes Receivable - Net	0	47. Current Maturities Capital Leases	0
20. Accounts Receivable - Net Sales of Energy	1,756,459	48. Other Current & Accrued Liabilities	2,409,120
21. Accounts Receivable - Net Other	337,833	49. Total Current & Accrued Liabilities (42 thru 48)	10,841,184
22. Renewable Energy Credits	0	50. Deferred Credits	1,764,795
23. Materials & Supplies - Electric and Other	7,666,526	51. Total Liabilities & Other Credits (35+38+41+49+50)	160,194,479
24. Prepayments	347,112		
25. Other Current & Accrued Assets	3,119,399	ESTIMATED CONTRIBUTION-IN-AID-OF-CONSTRUCTION	
26. Total Current & Accrued Assets (15 thru 25)	18,689,989	Balance Beginning of Year	0
27. Deferred Debits	1,923,072	Amounts Received This Year (Net)	7,877,964
28. Total Assets & Other Debits (5+14+26+27)	160,194,479	TOTAL Contributions-In-Aid-Of-Construction	7,877,964

Equity Ratio **35.46%**
 (Total Margins & Equities/Total Assets & Other Debits) x 100

Long-Term Debt to Total Plant Ratio **43.56%**
 (Long Term Debt/Total Utility Plant) x 100

**Jefferson County PUD #1
Power Requirements
As of October 31, 2023**

PART C. POWER REQUIREMENTS DATABASE				
CLASSIFICATION	CONSUMER, SALES, AND REVENUE DATA	OCTOBER CONSUMERS (b)	AVERAGE CONSUMERS (c)	Monthly KWH SALES AND REVENUE (d)
1. Residential Sales (excluding seasonal)	a. No. Consumers Served	18,167	18,107	
	b. KWH Sold			12,053,496
	c. Revenue			1,633,679
2. Residential Sales - Seasonal	a. No. Consumers Served	1	1	
	b. KWH Sold			0
	c. Revenue			0
3. Irrigation Sales	a. No. Consumers Served	1	1	
	b. KWH Sold			1,012
	c. Revenue			165
4. Comm. and Ind. 1000 KVA or Less	a. No. Consumers Served	2,547	2,513	
	b. KWH Sold			4,234,171
	c. Revenue			552,024
5. Comm. and Ind. Over 1000 KVA	a. No. Consumers Served	21	21	
	b. KWH Sold			744,083
	c. Revenue			507,831
6. Public Street & Highway Lighting	a. No. Consumers Served	210	210	
	b. KWH Sold			26,593
	c. Revenue			15,667
7. Non Metered Device Authority	a. No. Consumers Served	8	8	
	b. KWH Sold			0
	c. Revenue			1,954
8. Sales for Resales-RUS Borrowers	a. No. Consumers Served			
	b. KWH Sold			
	c. Revenue			
9. Sales for Resales-Other	a. No. Consumers Served			
	b. KWH Sold			
	c. Revenue			
10. TOTAL No. of Consumers (lines 1a thru 9a)		20,955	20,861	
11. TOTAL KWH Sold (lines 1b thru 9b)				17,059,355
12. TOTAL Revenue Received From Sales of Electric Energy (line 1c thru 9c)				2,711,320
13. Transmission Revenue				
14. Other Electric Revenue				21,648
15. KWH - Own Use				0
16. TOTAL KWH Purchased				31,227,580
17. TOTAL KWH Generated				
18. Cost of Purchases and Generation				1,582,136
19. Interchange - KWH - Net				
20. Peak - Sum All KW Input (Metered)				79,233

Electric Division
Comparison 2023 Budget to 2023 Actuals Year to Date Through OCTOBER

	2023 Budget OCTOBER YTD	2023 Actuals OCTOBER YTD	Variance
1. Operating Revenue and Patronage Capital	37,654,454	34,455,149	(3,199,305)
2. Power Production Expense	0	0	0
3. Cost of Purchased Power	13,772,619	10,511,541	(3,261,078)
4. Transmission Expense	1,955,435	1,039,287	(916,148)
5. Regional Market Operations Expense	0	0	0
6. Distribution Expense - Operation	2,903,738	1,942,648	(961,090)
7. Distribution Expense - Maintenance	4,867,358	2,969,795	(1,897,563)
8. Consumer Accounts Expense	1,858,653	1,398,763	(459,890)
9. Customer Service and Informational Expense	15,698	42,681	26,983
10. Sales Expense	0	0	0
11. Administrative and General Expense	4,732,432	4,142,036	(590,396)
12. Total Operation & Maintenance Expense (2 thru 11)	30,105,933	22,046,751	(8,059,182)
13. Depreciation & Amortization Expense	4,662,790	4,989,745	326,955
14. Tax Expense - Property & Gross Receipts	0	0	0
15. Tax Expense - Other	2,084,005	1,801,744	(282,261)
16. Interest on Long-Term Debt	2,298,678	2,025,992	(272,686)
17. Interest Charged to Construction (Credit)	0	0	0
18. Interest Expense - Other	0	0	0
19. Other Deductions	0	0	0
20. Total Cost of Electric Service (12 thru 19)	39,151,406	30,864,232	(8,287,174)
21. Patronage Capital & Operating Margins (1 minus 20)	(1,496,952)	3,590,917	5,087,869
22. Non Operating Margins - Interest	4,490	43,426	38,936
23. Allowance for Funds Used During Construction	0	0	0
24. Income (Loss) from Equity Investments	0	0	0
25. Non Operating Margins - Other	2,069,768	8,289,513	6,219,745
26. Generation & Transmission Capital Credits	0	0	0
27. Other Capital Credits & Patronage Dividends	15,732	5,462	(10,270)
28. Extraordinary Items	0	0	0
29. Patronage Capital or Margins (21 thru 28)	593,038	11,929,318	11,336,280

Jefferson County PUD No. 1
Water Division
Statement of Operations
As of October 31, 2023

PART A. STATEMENT OF OPERATIONS				
ITEM	YEAR-TO-DATE			THIS MONTH
	LAST YEAR	THIS YEAR	BUDGET	
	(a)	(b)	(c)	
1. Operating Revenue and Patronage Capital	3,096,624	3,727,747	4,175,103	365,168
2. Power Production Expense	0	518	1,319	0
3. Cost of Purchased Power	118,270	123,020	128,598	11,445
4. Transmission Expense	0	0	0	0
5. Regional Market Operations Expense	0	0	0	0
6. Distribution Expense - Operation	660,798	614,922	1,179,141	54,631
7. Distribution Expense - Maintenance	521,109	653,531	502,475	51,910
8. Consumer Accounts Expense	118,378	130,418	221,992	14,359
9. Customer Service and Informational Expense	0	0	0	0
10. Sales Expense	0	0	0	0
11. Administrative and General Expense	588,454	608,693	1,106,591	69,728
12. Total Operation & Maintenance Expense (2 thru 11)	2,007,009	2,131,102	3,140,116	202,073
13. Depreciation & Amortization Expense	665,465	837,602	322,441	86,534
14. Tax Expense - Property & Gross Receipts	0	0	0	0
15. Tax Expense - Other	141,148	216,214	158,108	16,692
16. Interest on Long-Term Debt	249,258	151,479	152,243	14,060
17. Interest Charged to Construction (Credit)	0	0	0	0
18. Interest Expense - Other	0	0	0	0
19. Other Deductions	0	29,876	0	0
20. Total Cost of Water Service (12 thru 19)	3,062,880	3,366,273	3,772,908	319,359
21. Patronage Capital & Operating Margins (1 minus 20)	33,744	361,474	402,195	45,809
22. Non Operating Margins - Interest	50,350	87,084	22,807	7,113
23. Allowance for Funds Used During Construction	0	0	0	0
24. Income (Loss) from Equity Investments	0	0	0	0
25. Non Operating Margins - Other	387,126	334,697	727,153	28,876
26. Generation & Transmission Capital Credits	0	0	0	0
27. Other Capital Credits & Patronage Dividends	1,731	607	1,748	0
28. Extraordinary Items	0	0	0	0
29. Patronage Capital or Margins (21 thru 28)	472,951	783,862	1,153,903	81,798

**Jefferson County PUD No. 1
Water Division
Balance Sheet
October 31, 2023**

PART B. BALANCE SHEET			
ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service	32,398,390	29. Memberships	0
2. Construction Work in Progress	2,223,752	30. Patronage Capital	0
3. Total Utility Plant (1+2)	34,622,142	31. Operating Margins - Prior Years	0
4. Accum. Provision for Depreciation and Amort	14,597,162	32. Operating Margins - Current Year	361,473
5. Net Utility Plant (3-4)	20,024,980	33. Non-Operating Margins	422,388
6. Nonutility Property - Net	2,140,268	34. Other Margins & Equities	23,582,620
7. Investment in Subsidiary Companies	0	35. Total Margins & Equities (29 thru 34)	24,366,481
8. Invest. in Assoc. Org. - Patronage Capital	0	36. Long-Term Debt RUS (Net)	0
9. Invest. in Assoc. Org. - Other - General Funds	0	37. Long-Term Debt - Other (Net)	5,543,849
10. Invest in Assoc. Org. - Other - Nongeneral Funds	0	38. Total Long-Term Debt (36 + 37)	5,543,849
11. Investments in Economic Development Projects	0	39. Obligations Under Capital Leases - Non current	0
12. Other Investments	0	40. Accumulated Operating Provisions	0
13. Special Funds	92,572	41. Total Other Noncurrent Liabilities (39+40)	0
14. Total Other Property & Investments (6 thru 13)	2,232,840	42. Notes Payable	385,913
15. Cash-General Funds	182,618	43. Accounts Payable	(4,876,289)
16. Cash-Construction Funds-Trustee	0	44. Consumers Deposits	1,200
17. Special Deposits	0	45. Current Maturities Long-Term Debt	0
18. Temporary Investments	2,184,256	46. Current Maturities Long-Term Debt-Economic Dev.	0
19. Notes Receivable - Net	0	47. Current Maturities Capital Leases	0
20. Accounts Receivable - Net Sales of Energy	263,460	48. Other Current & Accrued Liabilities	23,023
21. Accounts Receivable - Net Other	163,300	49. Total Current & Accrued Liabilities (42 thru 48)	(4,466,153)
22. Renewable Energy Credits	0	50. Deferred Credits	0
23. Materials & Supplies - Electric and Other	28,395	51. Total Liabilities & Other Credits (35+38+41+49+50)	25,444,177
24. Prepayments	0		
25. Other Current & Accrued Assets	201,811	ESTIMATED CONTRIBUTION-IN-AID-OF-CONSTRUCTION	
26. Total Current & Accrued Assets (15 thru 25)	3,023,840	Balance Beginning of Year	0
27. Deferred Debits	162,517	Amounts Received This Year (Net)	144,995
28. Total Assets & Other Debits (5+14+26+27)	25,444,177	TOTAL Contributions-In-Aid-Of-Construction	144,995

Equity Ratio **95.76%**
 (Total Margins & Equities/Total Assets & Other Debits) x 100

Long-Term Debt to Total Plant Ratio **16.01%**
 (Long Term Debt/Total Utility Plant) x 100

**Jefferson County PUD #1
Water Requirements
As of October 31, 2023**

PART C. WATER REQUIREMENTS DATABASE				
CLASSIFICATION	CONSUMER, SALES, AND REVENUE DATA	OCTOBER CONSUMERS (b)	AVERAGE CONSUMERS (c)	Monthly Gallons SALES AND REVENUE (d)
1. Unmetered Water Sales	a. No. Consumers Served	14	14	
	b. Gallons Sold			7,900
	c. Revenue			1,280
2. Metered Residential Sales -	a. No. Consumers Served	4,671	4,649	
	b. Gallons Sold			18,168,902
	c. Revenue			280,718
3. Metered Commercial Sales	a. No. Consumers Served	47	47	
	b. Gallons Sold			5,201,419
	c. Revenue			54,675
4. Residential Multi-Family	a. No. Consumers Served	311	310	
	b. Gallons Sold			267,420
	c. Revenue			4,216
5. Metered Bulk Loadings	a. No. Consumers Served	0	0	
	b. Gallons Sold			0
	c. Revenue			0
6. Public Authority	a. No. Consumers Served	5	5	
	b. Gallons Sold			0
	c. Revenue			0
7. Master Meters	a. No. Consumers Served	22	22	
	b. Gallons Sold			4,359,583
	c. Revenue			0
8. Sewer/Drain Field--Residential	a. No. Consumers Served	380	378	
	b. Gallons Sold			0
	c. Revenue			21,439
9. Sales for Resales-Other	a. No. Consumers Served			
	b. Gallons Sold			
	c. Revenue			
10. TOTAL No. of Consumers (lines 1a thru 9a)		5,450	5,425	
11. TOTAL Gallons Sold (lines 1b thru 9b)				28,005,224
12. TOTAL Revenue Received From Sales of Water Gallons (line 1c thru 9c)				362,328
13. Bulk Water Gallons Sold Revenue				
14. Other Water Revenue				2,840
15. Gallons - Own Use				0
16. TOTAL Gallons Purchased				
17. TOTAL Gallons Produced				27,574,623
18. Cost of Purchases and Generation				11,445

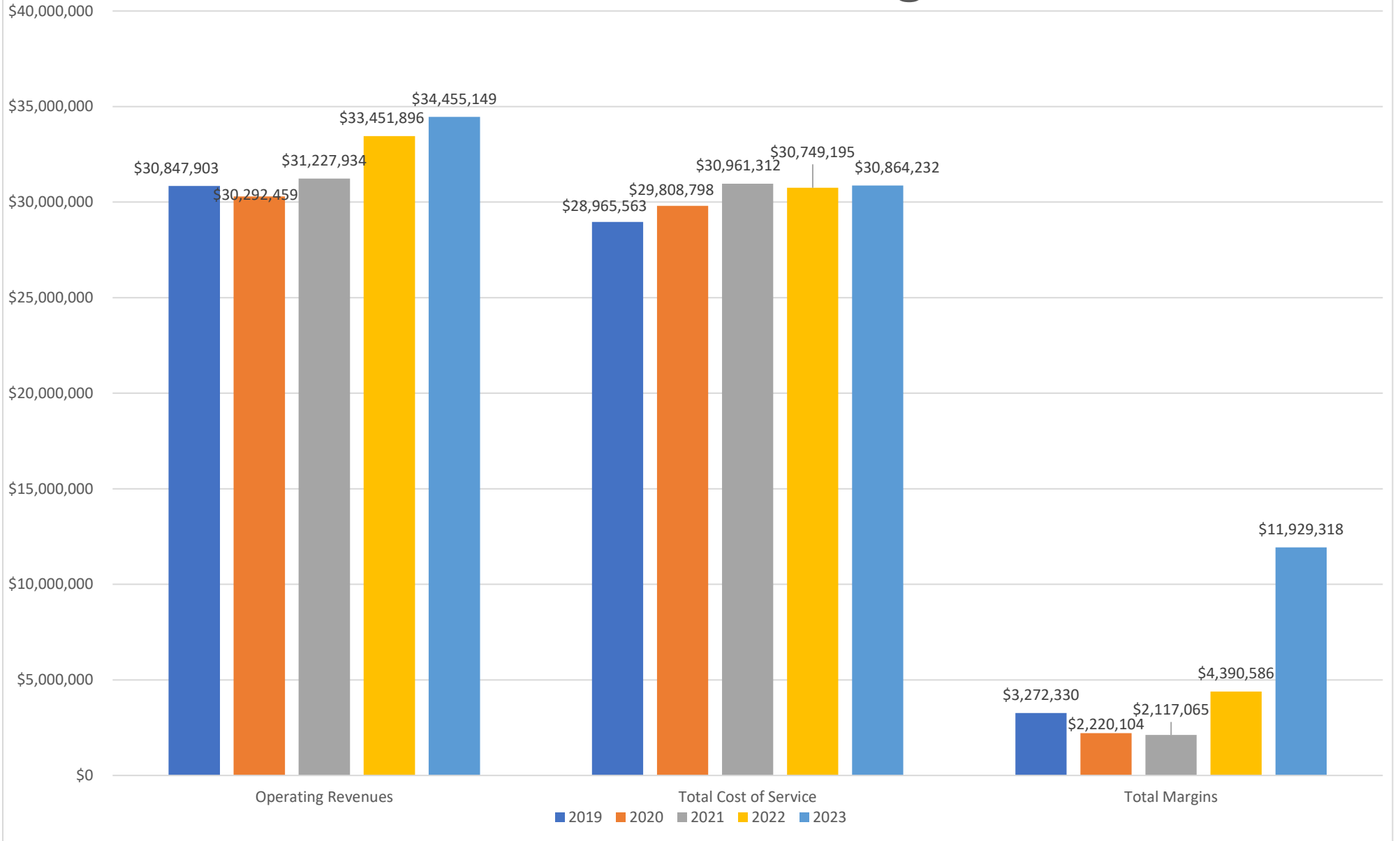
Water Division
Comparison 2023 Budget to 2023 Actuals Year to Date Through OCTOBER

	2023 Budget OCTOBER YTD	2023 Actuals OCTOBER YTD	Variance
1. Operating Revenue and Patronage Capital	4,175,103	3,727,747	(447,356)
2. Power Production Expense	1,319	518	(801)
3. Cost of Purchased Power	128,598	123,020	(5,578)
4. Transmission Expense	0	0	0
5. Regional Market Operations Expense	0	0	0
6. Distribution Expense - Operation	1,179,141	614,922	(564,219)
7. Distribution Expense - Maintenance	502,475	653,531	151,056
8. Consumer Accounts Expense	221,992	130,418	(91,574)
9. Customer Service and Informational Expense	0	0	0
10. Sales Expense	0	0	0
11. Administrative and General Expense	1,106,591	608,693	(497,898)
12. Total Operation & Maintenance Expense (2 thru 11)	3,140,116	2,131,102	(1,009,014)
13. Depreciation & Amortization Expense	322,441	837,602	515,161
14. Tax Expense - Property & Gross Receipts	0	0	0
15. Tax Expense - Other	158,108	216,214	58,106
16. Interest on Long-Term Debt	152,243	151,479	(764)
17. Interest Charged to Construction (Credit)	0	0	0
18. Interest Expense - Other	0	0	0
19. Other Deductions	0	29,876	29,876
20. Total Cost of Water Service (12 thru 19)	3,772,908	3,366,273	(406,635)
21. Patronage Capital & Operating Margins (1 minus 20)	402,195	361,474	(40,721)
22. Non Operating Margins - Interest	22,807	87,084	64,277
23. Allowance for Funds Used During Construction	0	0	0
24. Income (Loss) from Equity Investments	0	0	0
25. Non Operating Margins - Other	727,153	334,697	(392,456)
26. Generation & Transmission Capital Credits	0	0	0
27. Other Capital Credits & Patronage Dividends	1,748	607	(1,141)
28. Extraordinary Items	0	0	0
29. Patronage Capital or Margins (21 thru 28)	1,153,903	783,862	(370,041)

**Jefferson County PUD No. 1
Cash and Cash Equivalents
October 31, 2023**

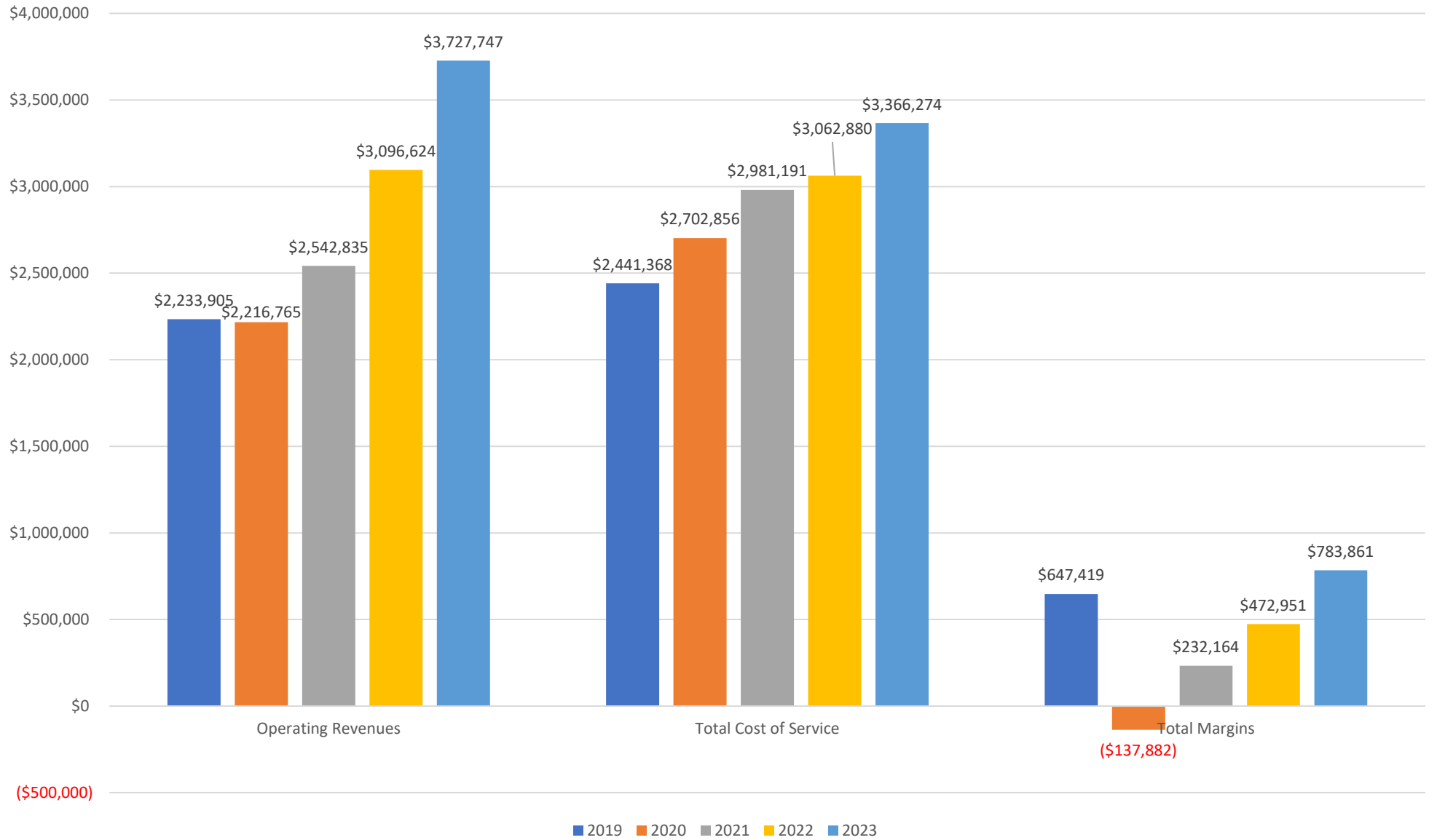
<u>G/L #</u>	<u>Account Description</u>	<u>Balance</u>
1 131.11	Operating Depository Account - Bank of America	\$2,227,055
2 131.01	Cash-Jeff Co Treasurer General Account	127,433
2 131.11	1996 Bond LUD #8 - Jefferson Co. Treasurer	35,114
2 131.10	1996 Bond LUD #6 - Jefferson Co. Treasurer	10,204
2 131.14	2009 Bond LUD #14 - Jefferson Co. Treasurer	4,682 Restricted
2 131.12	1999 Bond LUD #11 - Jefferson Co. Treasurer	3,032 Restricted
2 131.15	2008 Bond LUD #15 - Jefferson Co. Treasurer	2,003 Restricted
1 135.21	Working Funds - Petty Cash and CSR Drawers	1,250
2 135.21	Cash Held in Trust by Property Manager	150
1 131.16	Payroll Clearing Account - 1st Security Bank	6
1 131.13	Cash - 1st Security Bank ACH Account	0
1 131.12	Operating Account - Jefferson Co. Treasurer	-227,740
TOTAL LINE 15. BALANCE SHEET-CASH-GENERAL FUNDS		\$2,183,189
1 136.16	Tax Revenue Fund - Jefferson Co. Treasurer	\$2,111,991
1 136.17	Tax Revenue Investment Fund - Jefferson Co. Treasurer	1,186,794
2 136.16	Tax Revenue Fund - Jefferson Co. Treasurer	881,969
2 136.14	LUD #14 Bond Investment - Jefferson Co. Treasurer	854,459 Restricted
2 136.15	LUD #15 Bond Investment - Jefferson Co. Treasurer	447,828 Restricted
1 136.10	Operating Account Related Investment - Jefferson Co. Treasurer	163,303
TOTAL LINE 18. BALANCE SHEET-TEMPORARY INVESTMENTS		\$5,646,344
1 125.10	RUS Bond Fund	\$9,137,574 Restricted
1 126.10	Capital Reserves	\$94,000 Restricted
2 126.31	Tri Area Bond Reserve Investment Fund - Jefferson Co. Treasurer	82,436 Restricted
2 126.10	Capital Reserves	6,000 Restricted
2 126.21	Tri Area Bond Reserve Fund - Jefferson Co. Treasurer	4,136 Restricted
1 128.00	Other Special Funds	250 Restricted
TOTAL LINE 13. BALANCE SHEET-SPECIAL FUNDS		\$9,324,396
RESTRICTED CASH BALANCE--OCTOBER 2023		\$10,636,400
NON-RESTRICTED CASH BALANCE--OCTOBER 2023		\$6,517,529
TOTAL CASH AND CASH EQUIVALENTS IN BANK--OCTOBER 2023		\$17,153,929
RESTRICTED CASH BALANCE--SEPTEMBER 2023		\$10,626,678
NON-RESTRICTED CASH BALANCE--SEPTEMBER 2023		\$6,355,721
TOTAL CASH AND CASH EQUIVALENTS IN BANK--SEPTEMBER 2023		\$16,982,399
Change in Restricted Cash Balance		\$9,722
Change in Unrestricted Cash Balance		\$161,808
Total Change in Cash and Cash Equivalents		\$171,530

5 Year Look Back through October--Electric



	2019	2020	2021	2022	2023
Operating Revenues	\$30,847,903	\$30,292,459	\$31,227,934	\$33,451,896	\$34,455,149
Total Cost of Service	\$28,965,563	\$29,808,798	\$30,961,312	\$30,749,195	\$30,864,232
Operating Margins	\$1,882,340	\$483,661	\$266,622	\$2,702,701	\$3,590,917
Non-Operating Margins	\$1,389,990	\$1,736,443	\$1,850,443	\$1,687,885	\$8,338,401
Total Margins	\$3,272,330	\$2,220,104	\$2,117,065	\$4,390,586	\$11,929,318

5 Year Look Back through October--Water



	2019	2020	2021	2022	2023
Operating Revenues	\$2,233,905	\$2,216,765	\$2,542,835	\$3,096,624	\$3,727,747
Total Cost of Service	\$2,441,368	\$2,702,856	\$2,981,191	\$3,062,880	\$3,366,274
Operating Margins	(\$207,463)	(\$486,091)	(\$438,356)	\$33,744	\$361,473
Non-Operating Margins	\$854,882	\$348,209	\$670,520	\$439,207	\$422,388
Total Margins	\$647,419	(\$137,882)	\$232,164	\$472,951	\$783,861