

Electric revenues in November were approximately \$492 Thousand under budget. Year-to-date electric revenues are approximately \$3.7 Million under budget. The total cost of service for the year is approximately \$8.5 Million under budget. Year to date depreciation for electric is approximately \$5.5 Million with November depreciation expense approximately \$510 Thousand. The November year-to-date TIER is 6.47 and the DSC is 3.65.

Water revenues in November were approximately \$39 Thousand under budget. Year-to-date water revenues are approximately \$487 Thousand under budget. The total cost of service for the year is approximately \$485 Thousand under budget. Year to date depreciation for water is approximately \$924 Thousand with November depreciation expense approximately \$86 Thousand.

As a combined utility year-to-date through November revenues were approximately \$4.1 Million under budgeted revenues. Jefferson County PUD has invested \$10.6 Million in construction work in progress year to date as well as purchased approximately \$4.6 Million in materials. During November, PUD's cash reserves were increased by \$111 Thousand.

**Jefferson County PUD No. 1**  
**Electric Division**  
**Statement of Operations**  
**As of November 30, 2023**

<b>PART A. STATEMENT OF OPERATIONS</b>				
<b>ITEM</b>	<b>YEAR-TO-DATE</b>			<b>THIS MONTH</b>
	<b>LAST YEAR</b>	<b>THIS YEAR</b>	<b>BUDGET</b>	
	(a)	(b)	(c)	
1. Operating Revenue and Patronage Capital	36,945,405	38,021,900	41,713,772	3,566,750
2. Power Production Expense	0	0	0	0
3. Cost of Purchased Power	13,270,834	12,097,161	15,120,415	1,585,620
4. Transmission Expense	1,797,315	1,051,676	2,135,111	12,389
5. Regional Market Operations Expense	0	0	0	0
6. Distribution Expense - Operation	1,786,079	2,149,245	3,242,750	206,596
7. Distribution Expense - Maintenance	2,585,805	3,310,762	5,204,497	340,967
8. Consumer Accounts Expense	1,367,505	1,545,070	2,000,397	147,307
9. Customer Service and Informational Expense	24,271	51,124	15,972	8,443
10. Sales Expense	0	0	0	0
11. Administrative and General Expense	3,546,584	4,552,517	5,185,820	410,480
<b>12. Total Operation &amp; Maintenance Expense (2 thru 11)</b>	<b>24,378,393</b>	<b>24,757,555</b>	<b>32,904,962</b>	<b>2,711,802</b>
13. Depreciation & Amortization Expense	5,240,752	5,500,673	5,134,068	510,927
14. Tax Expense - Property & Gross Receipts	0	0	0	0
15. Tax Expense - Other	1,922,312	1,801,744	2,313,018	0
16. Interest on Long-Term Debt	2,289,705	2,240,863	2,527,497	214,872
17. Interest Charged to Construction (Credit)	0	0	0	0
18. Interest Expense - Other	0	0	0	0
19. Other Deductions	0	0	0	0
<b>20. Total Cost of Electric Service (12 thru 19)</b>	<b>33,831,162</b>	<b>34,300,835</b>	<b>42,879,545</b>	<b>3,437,601</b>
<b>21. Patronage Capital &amp; Operating Margins (1 minus 20)</b>	<b>3,114,243</b>	<b>3,721,065</b>	<b>(1,165,773)</b>	<b>129,149</b>
22. Non Operating Margins - Interest	4,131	48,744	4,682	5,318
23. Allowance for Funds Used During Construction	0	0	0	0
24. Income (Loss) from Equity Investments	0	0	0	0
25. Non Operating Margins - Other	2,471,278	8,486,193	2,240,983	196,680
26. Generation & Transmission Capital Credits	0	0	0	0
27. Other Capital Credits & Patronage Dividends	15,576	5,462	15,732	0
28. Extraordinary Items	0	0	0	0
<b>29. Patronage Capital or Margins (21 thru 28)</b>	<b>5,605,228</b>	<b>12,261,464</b>	<b>1,095,624</b>	<b>331,147</b>

<b>Times Interest Earned Ratio (TIER) (Year to Date)</b>	<b>3.45</b>	<b>6.47</b>	<b>1.43</b>
<b>Operating Times Interest Earned Ratio (OTIER) (Year to Date)</b>	<b>2.36</b>	<b>2.66</b>	<b>0.54</b>
<b>Debt Service Coverage Ratio (DSC) (Year to Date)</b>	<b>2.40</b>	<b>3.65</b>	<b>1.60</b>
<b>Operating Debt Service Coverage Ratio (ODSC) (Year to Date)</b>	<b>1.94</b>	<b>2.09</b>	<b>1.19</b>
<b>Rolling 12 Month TIER</b>	<b>3.74</b>	<b>4.59</b>	

**Jefferson County PUD No. 1**  
**Electric Division**  
**Balance Sheet**  
**November 30, 2023**

<b>PART B. BALANCE SHEET</b>			
<b>ASSETS AND OTHER DEBITS</b>		<b>LIABILITIES AND OTHER CREDITS</b>	
1. Total Utility Plant in Service	203,821,922	29. Memberships	0
2. Construction Work in Progress	7,299,352	30. Patronage Capital	0
<b>3. Total Utility Plant (1+2)</b>	<b>211,121,274</b>	31. Operating Margins - Prior Years	0
4. Accum. Provision for Depreciation and Amort	80,416,071	32. Operating Margins - Current Year	3,720,066
<b>5. Net Utility Plant (3-4)</b>	<b>130,705,203</b>	33. Non-Operating Margins	8,540,399
6. Nonutility Property - Net	82,985	34. Other Margins & Equities	44,869,697
7. Investment in Subsidiary Companies	0	<b>35. Total Margins &amp; Equities (29 thru 34)</b>	<b>57,130,162</b>
8. Invest. in Assoc. Org. - Patronage Capital	83,403	36. Long-Term Debt RUS (Net)	91,056,735
9. Invest. in Assoc. Org. - Other - General Funds	1,010	37. Long-Term Debt - Other (Net)	476,978
10. Invest in Assoc. Org. - Other - Nongeneral Funds	0	<b>38. Total Long-Term Debt (36 + 37)</b>	<b>91,533,713</b>
11. Investments in Economic Development Projects	0	39. Obligations Under Capital Leases - Non current	0
12. Other Investments	0	40. Accumulated Operating Provisions	(744,228)
13. Special Funds	9,231,824	<b>41. Total Other Noncurrent Liabilities (39+40)</b>	<b>(744,228)</b>
<b>14. Total Other Property &amp; Investments (6 thru 13)</b>	<b>9,399,222</b>	42. Notes Payable	0
15. Cash-General Funds	2,185,925	43. Accounts Payable	9,777,621
16. Cash-Construction Funds-Trustee	0	44. Consumers Deposits	67,700
17. Special Deposits	0	45. Current Maturities Long-Term Debt	0
18. Temporary Investments	3,377,133	46. Current Maturities Long-Term Debt-Economic Dev.	0
19. Notes Receivable - Net	0	47. Current Maturities Capital Leases	0
20. Accounts Receivable - Net Sales of Energy	2,536,753	48. Other Current & Accrued Liabilities	2,458,382
21. Accounts Receivable - Net Other	528,810	<b>49. Total Current &amp; Accrued Liabilities (42 thru 48)</b>	<b>12,303,703</b>
22. Renewable Energy Credits	0	50. Deferred Credits	1,763,808
23. Materials & Supplies - Electric and Other	7,907,228	<b>51. Total Liabilities &amp; Other Credits (35+38+41+49+50)</b>	<b>161,987,158</b>
24. Prepayments	304,413		
25. Other Current & Accrued Assets	3,119,399	<b>ESTIMATED CONTRIBUTION-IN-AID-OF-CONSTRUCTION</b>	
<b>26. Total Current &amp; Accrued Assets (15 thru 25)</b>	<b>19,959,661</b>	Balance Beginning of Year	0
27. Deferred Debits	1,923,072	Amounts Received This Year (Net)	8,034,261
<b>28. Total Assets &amp; Other Debits (5+14+26+27)</b>	<b>161,987,158</b>	<b>TOTAL Contributions-In-Aid-Of-Construction</b>	<b>8,034,261</b>

**Equity Ratio** **35.27%**  
 (Total Margins & Equities/Total Assets & Other Debits) x 100

**Long-Term Debt to Total Plant Ratio** **43.36%**  
 (Long Term Debt/Total Utility Plant) x 100

**Jefferson County PUD #1  
Power Requirements  
As of November 30, 2023**

PART C. POWER REQUIREMENTS DATABASE				
CLASSIFICATION	CONSUMER, SALES, AND REVENUE DATA	NOVEMBER CONSUMERS (b)	AVERAGE CONSUMERS (c)	Monthly KWH SALES AND REVENUE (d)
1. Residential Sales (excluding seasonal)	a. No. Consumers Served	18,213	18,116	
	b. KWH Sold			18,338,711
	c. Revenue			2,356,444
2. Residential Sales - Seasonal	a. No. Consumers Served	1	1	
	b. KWH Sold			0
	c. Revenue			0
3. Irrigation Sales	a. No. Consumers Served	1	1	
	b. KWH Sold			0
	c. Revenue			45
4. Comm. and Ind. 1000 KVA or Less	a. No. Consumers Served	2,522	2,514	
	b. KWH Sold			5,123,410
	c. Revenue			646,852
5. Comm. and Ind. Over 1000 KVA	a. No. Consumers Served	21	21	
	b. KWH Sold			8,240,529
	c. Revenue			519,794
6. Public Street & Highway Lighting	a. No. Consumers Served	210	210	
	b. KWH Sold			28,899
	c. Revenue			15,667
7. Non Metered Device Authority	a. No. Consumers Served	9	8	
	b. KWH Sold			0
	c. Revenue			1,971
8. Sales for Resales-RUS Borrowers	a. No. Consumers Served			
	b. KWH Sold			
	c. Revenue			
9. Sales for Resales-Other	a. No. Consumers Served			
	b. KWH Sold			
	c. Revenue			
<b>10. TOTAL No. of Consumers (lines 1a thru 9a)</b>		<b>20,977</b>	<b>20,871</b>	
<b>11. TOTAL KWH Sold (lines 1b thru 9b)</b>				<b>31,731,549</b>
<b>12. TOTAL Revenue Received From Sales of Electric Energy (line 1c thru 9c)</b>				<b>3,540,773</b>
13. Transmission Revenue				
14. Other Electric Revenue				25,977
15. KWH - Own Use				0
16. TOTAL KWH Purchased				39,670,551
17. TOTAL KWH Generated				
18. Cost of Purchases and Generation				1,585,620
19. Interchange - KWH - Net				85,536
20. Peak - Sum All KW Input (Metered)				

**Electric Division**  
**Comparison 2023 Budget to 2023 Actuals Year to Date Through NOVEMBER**

	2023 Budget NOVEMBER YTD	2023 Actuals NOVEMBER YTD	Variance
1. Operating Revenue and Patronage Capital	41,713,772	38,021,900	(3,691,872)
2. Power Production Expense	0	0	0
3. Cost of Purchased Power	15,120,415	12,097,161	(3,023,254)
4. Transmission Expense	2,135,111	1,051,676	(1,083,435)
5. Regional Market Operations Expense	0	0	0
6. Distribution Expense - Operation	3,242,750	2,149,245	(1,093,505)
7. Distribution Expense - Maintenance	5,204,497	3,310,762	(1,893,735)
8. Consumer Accounts Expense	2,000,397	1,546,070	(454,327)
9. Customer Service and Informational Expense	15,972	51,124	35,152
10. Sales Expense	0	0	0
11. Administrative and General Expense	5,185,820	4,552,517	(633,303)
<b>12. Total Operation &amp; Maintenance Expense (2 thru 11)</b>	<b>32,904,962</b>	<b>24,758,555</b>	<b>(8,146,407)</b>
13. Depreciation & Amortization Expense	5,134,068	5,500,673	366,605
14. Tax Expense - Property & Gross Receipts	0	0	0
15. Tax Expense - Other	2,313,018	1,801,744	(511,274)
16. Interest on Long-Term Debt	2,527,497	2,240,863	(286,634)
17. Interest Charged to Construction (Credit)	0	0	0
18. Interest Expense - Other	0	0	0
19. Other Deductions	0	0	0
<b>20. Total Cost of Electric Service (12 thru 19)</b>	<b>42,879,545</b>	<b>34,301,835</b>	<b>(8,577,710)</b>
<b>21. Patronage Capital &amp; Operating Margins (1 minus 20)</b>	<b>(1,165,773)</b>	<b>3,720,065</b>	4,885,838
22. Non Operating Margins - Interest	4,682	48,744	44,062
23. Allowance for Funds Used During Construction	0	0	0
24. Income (Loss) from Equity Investments	0	0	0
25. Non Operating Margins - Other	2,240,983	8,486,193	6,245,210
26. Generation & Transmission Capital Credits	0	0	0
27. Other Capital Credits & Patronage Dividends	15,732	5,462	(10,270)
28. Extraordinary Items	0	0	0
<b>29. Patronage Capital or Margins (21 thru 28)</b>	<b>1,095,624</b>	<b>12,260,464</b>	11,164,840

**Jefferson County PUD No. 1**  
**Water Division**  
**Statement of Operations**  
**As of November 30, 2023**

<b>PART A. STATEMENT OF OPERATIONS</b>				
<b>ITEM</b>	<b>YEAR-TO-DATE</b>			<b>THIS MONTH</b>
	<b>LAST YEAR</b>	<b>THIS YEAR</b>	<b>BUDGET</b>	
	(a)	(b)	(c)	
1. Operating Revenue and Patronage Capital	3,397,740	4,057,931	4,545,143	330,184
2. Power Production Expense	2,550	518	2,027	0
3. Cost of Purchased Power	128,571	133,440	139,251	10,420
4. Transmission Expense	0	0	0	0
5. Regional Market Operations Expense	0	0	0	0
6. Distribution Expense - Operation	726,087	681,128	1,304,273	66,205
7. Distribution Expense - Maintenance	558,609	703,880	546,230	50,348
8. Consumer Accounts Expense	129,713	144,572	248,391	14,154
9. Customer Service and Informational Expense	0	0	0	0
10. Sales Expense	0	0	0	0
11. Administrative and General Expense	648,584	670,582	1,222,218	61,889
<b>12. Total Operation &amp; Maintenance Expense (2 thru 11)</b>	<b>2,194,114</b>	<b>2,334,120</b>	<b>3,462,390</b>	<b>203,016</b>
13. Depreciation & Amortization Expense	747,671	924,137	355,182	86,534
14. Tax Expense - Property & Gross Receipts	0	0	0	0
15. Tax Expense - Other	141,148	216,214	170,235	0
16. Interest on Long-Term Debt	274,020	165,350	167,467	13,871
17. Interest Charged to Construction (Credit)	0	0	0	0
18. Interest Expense - Other	0	0	0	0
19. Other Deductions	0	29,876	0	0
<b>20. Total Cost of Water Service (12 thru 19)</b>	<b>3,356,953</b>	<b>3,669,697</b>	<b>4,155,274</b>	<b>303,421</b>
<b>21. Patronage Capital &amp; Operating Margins (1 minus 20)</b>	<b>40,787</b>	<b>388,234</b>	<b>389,869</b>	<b>26,763</b>
22. Non Operating Margins - Interest	60,735	93,775	23,456	6,691
23. Allowance for Funds Used During Construction	0	0	0	0
24. Income (Loss) from Equity Investments	0	0	0	0
25. Non Operating Margins - Other	405,897	368,425	731,375	33,727
26. Generation & Transmission Capital Credits	0	0	0	0
27. Other Capital Credits & Patronage Dividends	1,731	607	1,748	0
28. Extraordinary Items	0	0	0	0
<b>29. Patronage Capital or Margins (21 thru 28)</b>	<b>509,150</b>	<b>851,041</b>	<b>1,146,448</b>	<b>67,181</b>

**Jefferson County PUD No. 1  
Water Division  
Balance Sheet  
November 30, 2023**

<b>PART B. BALANCE SHEET</b>			
<b>ASSETS AND OTHER DEBITS</b>		<b>LIABILITIES AND OTHER CREDITS</b>	
1. Total Utility Plant in Service	32,476,430	29. Memberships	0
2. Construction Work in Progress	2,833,439	30. Patronage Capital	0
<b>3. Total Utility Plant (1+2)</b>	<b>35,309,869</b>	31. Operating Margins - Prior Years	0
4. Accum. Provision for Depreciation and Amort	14,685,053	32. Operating Margins - Current Year	388,235
<b>5. Net Utility Plant (3-4)</b>	<b>20,624,816</b>	33. Non-Operating Margins	462,807
6. Nonutility Property - Net	2,139,234	34. Other Margins & Equities	23,582,620
7. Investment in Subsidiary Companies	0	<b>35. Total Margins &amp; Equities (29 thru 34)</b>	<b>24,433,662</b>
8. Invest. in Assoc. Org. - Patronage Capital	0	36. Long-Term Debt RUS (Net)	0
9. Invest. in Assoc. Org. - Other - General Funds	0	37. Long-Term Debt - Other (Net)	5,543,849
10. Invest in Assoc. Org. - Other - Nongeneral Funds	0	<b>38. Total Long-Term Debt (36 + 37)</b>	<b>5,543,849</b>
11. Investments in Economic Development Projects	0	39. Obligations Under Capital Leases - Non current	0
12. Other Investments	0	40. Accumulated Operating Provisions	0
13. Special Funds	92,922	<b>41. Total Other Noncurrent Liabilities (39+40)</b>	<b>0</b>
<b>14. Total Other Property &amp; Investments (6 thru 13)</b>	<b>2,232,156</b>	42. Notes Payable	373,514
15. Cash-General Funds	181,740	43. Accounts Payable	(4,376,770)
16. Cash-Construction Funds-Trustee	0	44. Consumers Deposits	700
17. Special Deposits	0	45. Current Maturities Long-Term Debt	0
18. Temporary Investments	2,195,984	46. Current Maturities Long-Term Debt-Economic Dev.	0
19. Notes Receivable - Net	0	47. Current Maturities Capital Leases	0
20. Accounts Receivable - Net Sales of Energy	219,276	48. Other Current & Accrued Liabilities	34,964
21. Accounts Receivable - Net Other	163,224	<b>49. Total Current &amp; Accrued Liabilities (42 thru 48)</b>	<b>(3,967,592)</b>
22. Renewable Energy Credits	0	50. Deferred Credits	0
23. Materials & Supplies - Electric and Other	28,395	<b>51. Total Liabilities &amp; Other Credits (35+38+41+49+50)</b>	<b>26,009,919</b>
24. Prepayments	0		
25. Other Current & Accrued Assets	201,811	<b>ESTIMATED CONTRIBUTION-IN-AID-OF-CONSTRUCTION</b>	
<b>26. Total Current &amp; Accrued Assets (15 thru 25)</b>	<b>2,990,430</b>	Balance Beginning of Year	0
27. Deferred Debits	162,517	Amounts Received This Year (Net)	173,550
<b>28. Total Assets &amp; Other Debits (5+14+26+27)</b>	<b>26,009,919</b>	<b>TOTAL Contributions-In-Aid-Of-Construction</b>	<b>173,550</b>

**Equity Ratio** **93.94%**  
 (Total Margins & Equities/Total Assets & Other Debits) x 100

**Long-Term Debt to Total Plant Ratio** **15.70%**  
 (Long Term Debt/Total Utility Plant) x 100

**Jefferson County PUD #1  
Water Requirements  
As of November 30, 2023**

PART C. WATER REQUIREMENTS DATABASE				
CLASSIFICATION	CONSUMER, SALES, AND REVENUE DATA	NOVEMBER CONSUMERS (b)	AVERAGE CONSUMERS (c)	Monthly Gallons SALES AND REVENUE (d)
1. Unmetered Water Sales	a. No. Consumers Served	13	14	
	b. Gallons Sold			0
	c. Revenue			1,108
2. Metered Residential Sales -	a. No. Consumers Served	4,663	4,651	
	b. Gallons Sold			12,722,873
	c. Revenue			247,175
3. Metered Commercial Sales	a. No. Consumers Served	308	310	
	b. Gallons Sold			4,803,838
	c. Revenue			52,660
4. Residential Multi-Family	a. No. Consumers Served	47	47	
	b. Gallons Sold			228,380
	c. Revenue			4,260
5. Metered Bulk Loadings	a. No. Consumers Served	0	0	
	b. Gallons Sold			0
	c. Revenue			0
6. Public Authority	a. No. Consumers Served	5	5	
	b. Gallons Sold			0
	c. Revenue			0
7. Master Meters	a. No. Consumers Served	22	22	
	b. Gallons Sold			3,175,876
	c. Revenue			0
8. Sewer/Drain Field--Residential	a. No. Consumers Served	380	378	
	b. Gallons Sold			0
	c. Revenue			21,422
9. Sales for Resales-Other	a. No. Consumers Served			
	b. Gallons Sold			
	c. Revenue			
<b>10. TOTAL No. of Consumers (lines 1a thru 9a)</b>		<b>5,438</b>	<b>5,427</b>	
<b>11. TOTAL Gallons Sold (lines 1b thru 9b)</b>				<b>20,930,967</b>
<b>12. TOTAL Revenue Received From Sales of Water Gallons (line 1c thru 9c)</b>				<b>326,624</b>
13. Bulk Water Gallons Sold Revenue				
14. Other Water Revenue				3,560
15. Gallons - Own Use				0
16. TOTAL Gallons Purchased				
17. TOTAL Gallons Produced				27,574,623
18. Cost of Purchases and Generation				10,420



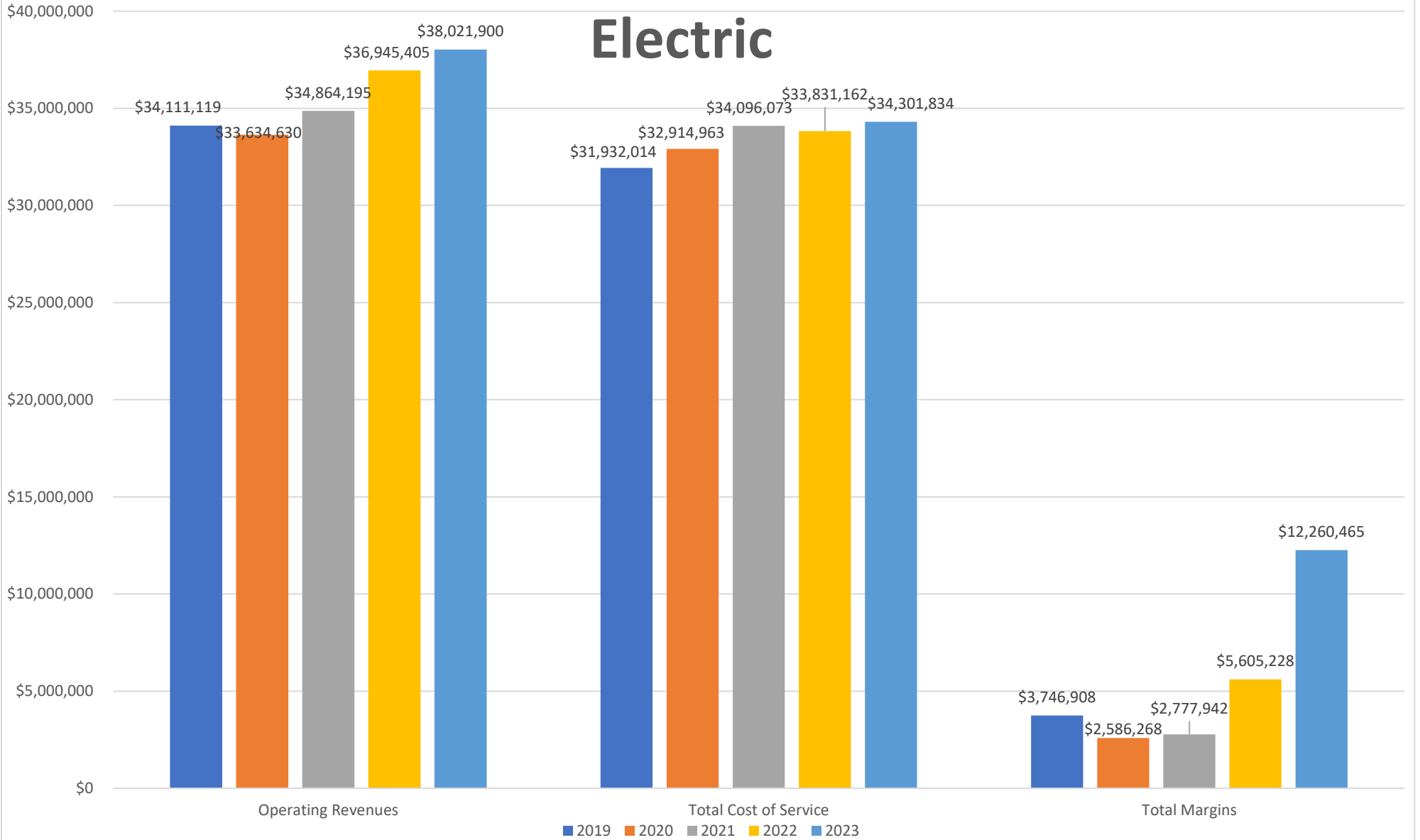
**Water Division**  
**Comparison 2023 Budget to 2023 Actuals Year to Date Through NOVEMBER**

	2023 Budget NOVEMBER YTD	2023 Actuals NOVEMBER YTD	Variance
1. Operating Revenue and Patronage Capital	4,545,143	4,057,931	(487,212)
2. Power Production Expense	2,027	518	(1,509)
3. Cost of Purchased Power	139,251	133,440	(5,811)
4. Transmission Expense	0	0	0
5. Regional Market Operations Expense	0	0	0
6. Distribution Expense - Operation	1,304,273	681,128	(623,145)
7. Distribution Expense - Maintenance	546,230	703,880	157,650
8. Consumer Accounts Expense	248,391	144,572	(103,819)
9. Customer Service and Informational Expense	0	0	0
10. Sales Expense	0	0	0
11. Administrative and General Expense	1,222,218	670,582	(551,636)
<b>12. Total Operation &amp; Maintenance Expense (2 thru 11)</b>	<b>3,462,390</b>	<b>2,334,120</b>	<b>(1,128,270)</b>
13. Depreciation & Amortization Expense	355,182	924,137	568,955
14. Tax Expense - Property & Gross Receipts	0	0	0
15. Tax Expense - Other	170,235	216,214	45,979
16. Interest on Long-Term Debt	167,467	165,350	(2,117)
17. Interest Charged to Construction (Credit)	0	0	0
18. Interest Expense - Other	0	0	0
19. Other Deductions	0	29,876	29,876
<b>20. Total Cost of Water Service (12 thru 19)</b>	<b>4,155,274</b>	<b>3,669,697</b>	<b>(485,577)</b>
<b>21. Patronage Capital &amp; Operating Margins (1 minus 20)</b>	<b>389,869</b>	<b>388,234</b>	<b>(1,635)</b>
22. Non Operating Margins - Interest	23,456	93,775	70,319
23. Allowance for Funds Used During Construction	0	0	0
24. Income (Loss) from Equity Investments	0	0	0
25. Non Operating Margins - Other	731,375	368,425	(362,950)
26. Generation & Transmission Capital Credits	0	0	0
27. Other Capital Credits & Patronage Dividends	1,748	607	(1,141)
28. Extraordinary Items	0	0	0
<b>29. Patronage Capital or Margins (21 thru 28)</b>	<b>1,146,448</b>	<b>851,041</b>	<b>(295,407)</b>

**Jefferson County PUD No. 1  
Cash and Cash Equivalents  
November 30, 2023**

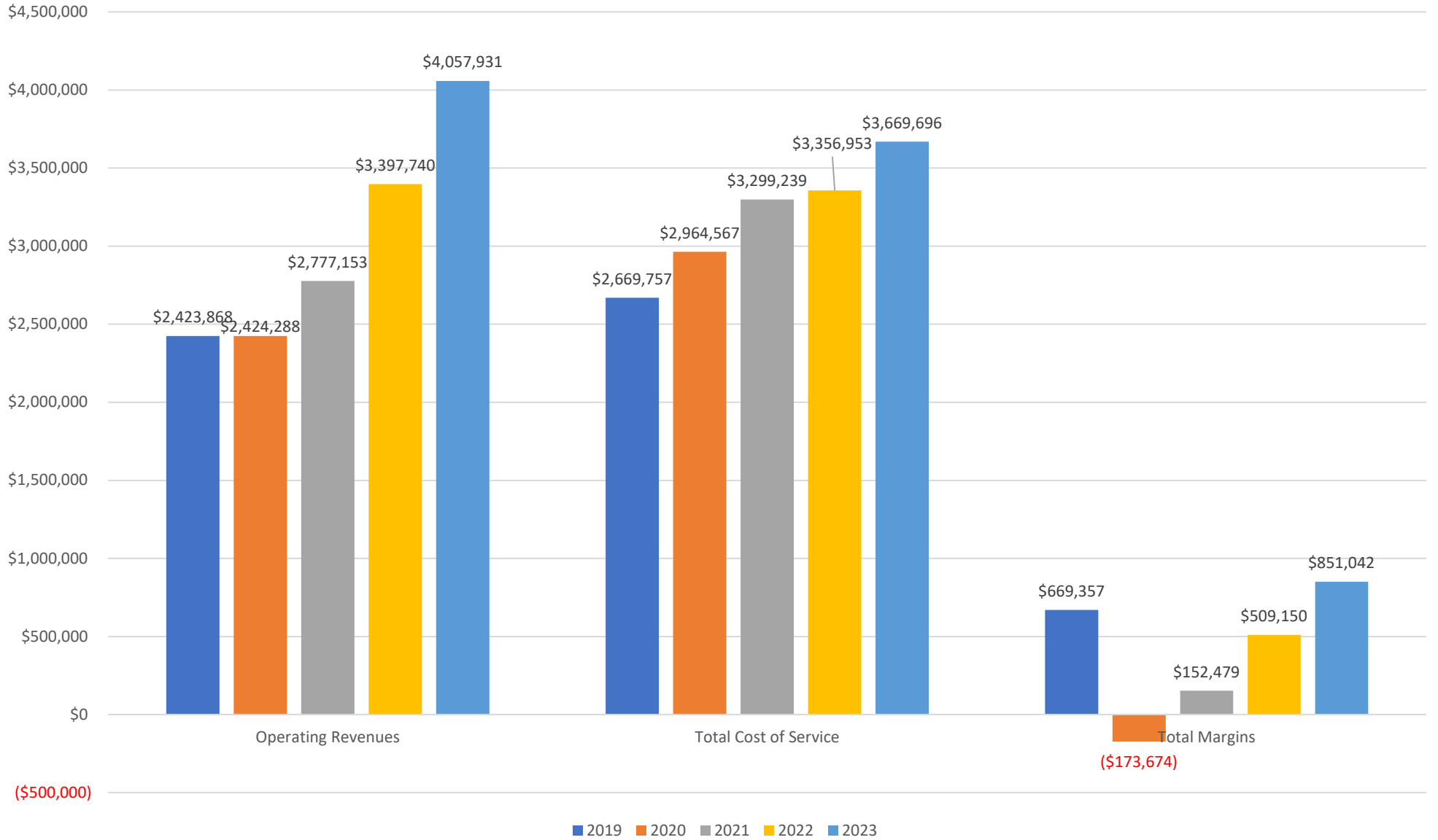
<u>G/L #</u>	<u>Account Description</u>	<u>Balance</u>
1 131.11	Operating Depository Account - Bank of America	\$2,425,630
2 131.01	Cash-Jeff Co Treasurer General Account	127,433
2 131.11	1996 Bond LUD #8 - Jefferson Co. Treasurer	35,175
2 131.10	1996 Bond LUD #6 - Jefferson Co. Treasurer	10,204
2 131.14	2009 Bond LUD #14 - Jefferson Co. Treasurer	3,787 Restricted
2 131.12	1999 Bond LUD #11 - Jefferson Co. Treasurer	3,032 Restricted
2 131.15	2008 Bond LUD #15 - Jefferson Co. Treasurer	1,959 Restricted
1 135.21	Working Funds - Petty Cash and CSR Drawers	1,250
2 135.21	Cash Held in Trust by Property Manager	150
1 131.16	Payroll Clearing Account - 1st Security Bank	3
1 131.13	Cash - 1st Security Bank ACH Account	0
1 131.12	Operating Account - Jefferson Co. Treasurer	-240,957
<b>TOTAL LINE 15. BALANCE SHEET-CASH-GENERAL FUNDS</b>		<b>\$2,367,666</b>
1 136.16	Tax Revenue Fund - Jefferson Co. Treasurer	\$2,157,377
1 136.17	Tax Revenue Investment Fund - Jefferson Co. Treasurer	1,186,794
2 136.16	Tax Revenue Fund - Jefferson Co. Treasurer	887,012
2 136.14	LUD #14 Bond Investment - Jefferson Co. Treasurer	859,141 Restricted
2 136.15	LUD #15 Bond Investment - Jefferson Co. Treasurer	449,831 Restricted
1 136.10	Operating Account Related Investment - Jefferson Co. Treasurer	32,962
<b>TOTAL LINE 18. BALANCE SHEET-TEMPORARY INVESTMENTS</b>		<b>\$5,573,117</b>
1 125.10	RUS Bond Fund	\$9,137,574 Restricted
1 126.10	Capital Reserves	\$94,000 Restricted
2 126.31	Tri Area Bond Reserve Investment Fund - Jefferson Co. Treasurer	82,436 Restricted
2 126.10	Capital Reserves	6,000 Restricted
2 126.21	Tri Area Bond Reserve Fund - Jefferson Co. Treasurer	4,486 Restricted
1 128.00	Other Special Funds	250 Restricted
<b>TOTAL LINE 13. BALANCE SHEET-SPECIAL FUNDS</b>		<b>\$9,324,746</b>
<b>RESTRICTED CASH BALANCE--NOVEMBER 2023</b>		<b>\$10,642,496</b>
<b>NON-RESTRICTED CASH BALANCE--NOVEMBER 2023</b>		<b>\$6,623,033</b>
<b>TOTAL CASH AND CASH EQUIVALENTS IN BANK--NOVEMBER 2023</b>		<b>\$17,265,529</b>
<b>RESTRICTED CASH BALANCE--OCTOBER 2023</b>		<b>\$10,636,400</b>
<b>NON-RESTRICTED CASH BALANCE--OCTOBER 2023</b>		<b>\$6,517,529</b>
<b>TOTAL CASH AND CASH EQUIVALENTS IN BANK--OCTOBER 2023</b>		<b>\$17,153,929</b>
<b>Change in Restricted Cash Balance</b>		<b>\$6,096</b>
<b>Change in Unrestricted Cash Balance</b>		<b>\$105,504</b>
<b>Total Change in Cash and Cash Equivalents</b>		<b>\$111,600</b>

# 5 Year Look Back through November-- Electric



	<b>2019</b>	<b>2020</b>	<b>2021</b>	<b>2022</b>	<b>2023</b>
Operating Revenues	\$34,111,119	\$33,634,630	\$34,864,195	\$36,945,405	\$38,021,900
Total Cost of Service	\$31,932,014	\$32,914,963	\$34,096,073	\$33,831,162	\$34,301,834
Operating Margins	\$2,179,105	\$719,667	\$768,122	\$3,114,243	\$3,720,066
Non-Operating Margins	\$1,567,803	\$1,866,601	\$2,009,820	\$2,490,985	\$8,540,399
Total Margins	\$3,746,908	\$2,586,268	\$2,777,942	\$5,605,228	\$12,260,465

# 5 Year Look Back through November--Water



	<b>2019</b>	<b>2020</b>	<b>2021</b>	<b>2022</b>	<b>2023</b>
Operating Revenues	\$2,423,868	\$2,424,288	\$2,777,153	\$3,397,740	\$4,057,931
Total Cost of Service	\$2,669,757	\$2,964,567	\$3,299,239	\$3,356,953	\$3,669,696
Operating Margins	(\$245,889)	(\$540,279)	(\$522,086)	\$40,787	\$388,235
Non-Operating Margins	\$915,246	\$366,605	\$674,565	\$468,363	\$462,807
Total Margins	\$669,357	(\$173,674)	\$152,479	\$509,150	\$851,042