Electric revenues in June were approximately \$287 Thousand under budget. Year-to-date electric revenues are approximately \$1.9 Million under budget. The total cost of service for the year is approximately \$655 Thousand under budget. Year to date depreciation for electric is approximately \$4 Million with June depreciation expense approximately \$679 Thousand. The June year-to-date TIER is 3.04 and the DSC is 2.64.

Water revenues in June were approximately \$27 Thousand under budget. Year-to-date water revenues are approximately \$171 Thousand under budget. The total cost of service for the year is approximately \$442 Thousand under budget. Year to date depreciation for water is approximately \$521 Thousand with June depreciation expense approximately \$87 Thousand.

As a combined utility year-to-date through June revenues were approximately \$2.1 Million under budgeted revenues. Jefferson County PUD has invested \$6.4 Million in construction work in progress year to date as well as purchased approximately \$1.4 Million in materials. During June, PUD's cash reserves decreased by \$4.7 Million.

Jefferson County PUD No. 1 Electric Division Statement of Operations As of June 30, 2024

	YEAR-TO-DATE					
ITEM	LAST YEAR	THIS YEAR	BUDGET	THIS MONTH		
	(a)	(b)	(c)	(d)		
Operating Revenue and Patronage Capital	24,000,424	24,254,797	26,196,526	2,937,819		
2. Power Production Expense	0	0	0	0		
3. Cost of Purchased Power	7,633,618	8,245,490	9,630,227	892,682		
4. Transmission Expense	1,005,779	62,353	79,794	10,063		
5. Regional Market Operations Expense	0	0	0	0		
6. Distribution Expense - Operation	1,137,458	1,384,518	1,732,713	251,945		
7. Distribution Expense - Maintenance	1,757,500	2,177,298	2,363,553	397,014		
8. Consumer Accounts Expense	852,428	887,979	1,074,821	134,322		
9. Customer Service and Informational Expense	28,303	44,579	26,824	5,515		
10. Sales Expense	0	0	0	C		
11. Administrative and General Expense	2,537,570	3,239,980	3,181,956	602,825		
12. Total Operation & Maintenance Expense (2 thru 11)	14,952,656	16,042,197	18,089,888	2,294,366		
13. Depreciation & Amortization Expense	2,958,333	4,070,980	2,959,538	679,152		
14. Tax Expense - Property & Gross Receipts	0	826	0	C		
15. Tax Expense - Other	1,195,608	1,392,250	1,214,797	167,704		
16. Interest on Long-Term Debt	1,181,725	1,251,733	1,150,957	208,025		
17. Interest Charged to Construction (Credit)	0	0	0	C		
18. Interest Expense - Other	0	0	0	0		
19. Other Deductions	0	1,586	0	0		
20. Total Cost of Electric Service (12 thru 19)	20,288,322	22,759,572	23,415,180	3,349,247		
21. Patronage Capital & Operating Margins (1 minus 20)	3,712,102	1,495,225	2,781,346	(411,428		
22. Non Operating Margins - Interest	21,479	72	16,893	1		
23. Allowance for Funds Used During Construction	0	0	0	0		
24. Income (Loss) from Equity Investments	0	0	0	0		
25. Non Operating Margins - Other	7,012,918	1,051,025	2,575,463	168,119		
26. Generation & Transmission Capital Credits	0	0	0	0		
27. Other Capital Credits & Patronage Dividends	5,462	8,396	0	C		
28. Extraordinary Items	0	0	0	C		
29. Patronage Capital or Margins (21 thru 28)	10,751,961	2,554,718	5,373,702	(243,308		
	_					
Times Interest Earned Ratio (TIER) (Year to Date)	10.10	3.04	5.67			
Operating Times Interest Earned Ratio (OTIER) (Year to Date)	4.14	2.19	3.42			
Debt Service Coverage Ratio (DSC) (Year to Date)	4.99	2.64	3.18			
Operating Debt Service Coverage Ratio (ODSC) (Year to Date)	2.63	2.28	2.31			

Jefferson County PUD No. 1 Electric Division Balance Sheet June 30, 2024

PART B. BALANCE SHEET			
ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
Total Utility Plant in Service	204,465,550	29. Memberships	0
2. Construction Work in Progress	16,677,122	30. Patronage Capital	0
3. Total Utility Plant (1+2)	221,142,672	31. Operating Margins - Prior Years	0
Accum. Provision for Depreciation and Amort	84,967,446	32. Operating Margins - Current Year	1,495,226
5. Net Utility Plant (3-4)	136,175,226	33. Non-Operating Margins	1,059,493
6. Nonutility Property - Net	81,505	34. Other Margins & Equities	54,776,492
7. Investment in Subsidiary Companies	0	35. Total Margins & Equities (29 thru 34)	57,331,211
8. Invest. in Assoc. Org Patronage Capital	89,933	36. Long-Term Debt RUS (Net)	88,243,621
9. Invest. in Assoc. Org Other - General Funds	1,010	37. Long-Term Debt - Other (Net)	476,978
10. Invest in Assoc. Org Other - Nongeneral Funds	0	38. Total Long-Term Debt (36 + 37)	88,720,599
11. Investments in Economic Development Projects	0	39. Obligations Under Capital Leases - Non current	0
12. Other Investments	0	40. Accumulated Operating Provisions	(1,120,806)
13. Special Funds	4,695,366	41. Total Other Noncurrent Liabilities (39+40)	(1,120,806)
14. Total Other Property & Investments (6 thru 13)	4,867,814	42. Notes Payable	0
15. Cash-General Funds	4,430,908	43. Accounts Payable	2,458,727
16. Cash-Construction Funds-Trustee	0	44. Consumers Deposits	81,100
17. Special Deposits	0	45. Current Maturities Long-Term Debt	0
18. Temporary Investments	2,498,756	46. Current Maturities Long-Term Debt-Economic Dev.	0
19. Notes Receivable - Net	0	47. Current Maturities Capital Leases	0
20. Accounts Receivable - Net Sales of Energy	2,241,743	48. Other Current & Accrued Liabilities	2,312,939
21. Accounts Receivable - Net Other	(6,207,866)	49. Total Current & Accrued Liabilities (42 thru 48)	4,852,766
22. Renewable Energy Credits		50. Deferred Credits	5,642,611
23. Materials & Supplies - Electric and Other	6,740,600	51. Total Liabilities & Other Credits (35+38+41+49+50)	155,426,381
24. Prepayments	366,958		
25. Other Current & Accrued Assets	2,667,936	ESTIMATED CONTRIBUTION-IN-AID-OF-CONSTRUCTION	
26. Total Current & Accrued Assets (15 thru 25)	12,739,035	Balance Beginning of Year	0
27. Deferred Debits	1,644,306	Amounts Received This Year (Net)	696,358
28. Total Assets & Other Debits (5+14+26+27)	155,426,381	TOTAL Contributions-In-Aid-Of-Construction	696,358

Equity Ratio 36.89%

(Total Margins & Equities/Total Assets & Other Debits) x 100

Long-Term Debt to Total Plant Ratio

40.12%

(Long Term Debt/Total Utility Plant) x 100

Jefferson County PUD #1 Power Requirements As of June 30, 2024

PART C. POWER REQUIREMENTS DATABASE		JUNE	AVERAGE	Monthly KWH SALES AND
CLASSIFICATION	CONSUMER, SALES, AND REVENUE DATA	CONSUMERS (b)	CONSUMERS (c)	REVENUE (d)
Residential Sales	a. No. Consumers Served	18,305	18,267	()
(excluding seasonal)	b. KWH Sold	*	,	13,534,102
	c. Revenue	-		1,800,46
2. Residential Sales -	a. No. Consumers Served	1	1	
Seasonal	b. KWH Sold			
	c. Revenue	-		
3. Irrigation Sales	a. No. Consumers Served	1	1	
	b. KWH Sold			323
	c. Revenue			69
4. Comm. and Ind.	a. No. Consumers Served	2,522	2,520	
1000 KVA or Less	b. KWH Sold			4,783,86
	c. Revenue			605,633
5. Comm. and Ind.	a. No. Consumers Served	16	20	
Over 1000 KVA	b. KWH Sold			8,219,05
	c. Revenue			490,35
6. Public Street & Highway	a. No. Consumers Served	211	210	
Lighting	b. KWH Sold			16,42
	c. Revenue			16,06
7. Non Metered Device	a. No. Consumers Served	9	9	
Authority	b. KWH Sold			
	c. Revenue			2,03:
3. Sales for Resales-RUS	a. No. Consumers Served			
Borrowers	b. KWH Sold			
	c. Revenue			
9. Sales for Resales-Other	a. No. Consumers Served			
	b. KWH Sold			
	c. Revenue			
0. TOTAL No. of Consumers (lines 1a thru 9a)		21,065	21,028	
11. TOTAL KWH Sold (lines 1b thru 9b)	·			26,553,77
2. TOTAL Revenue Received From Sales of Electric Energy (line 1c	thru 9c)			2,914,62
3. Transmission Revenue				
14. Other Electric Revenue				23,19
5. KWH - Own Use				
6. TOTAL KWH Purchased				24,843,20
7. TOTAL KWH Generated				
8. Cost of Purchases and Generation				892,68
9. Interchange - KWH - Net				
20. Peak - Sum All KW Input (Metered)				48,65

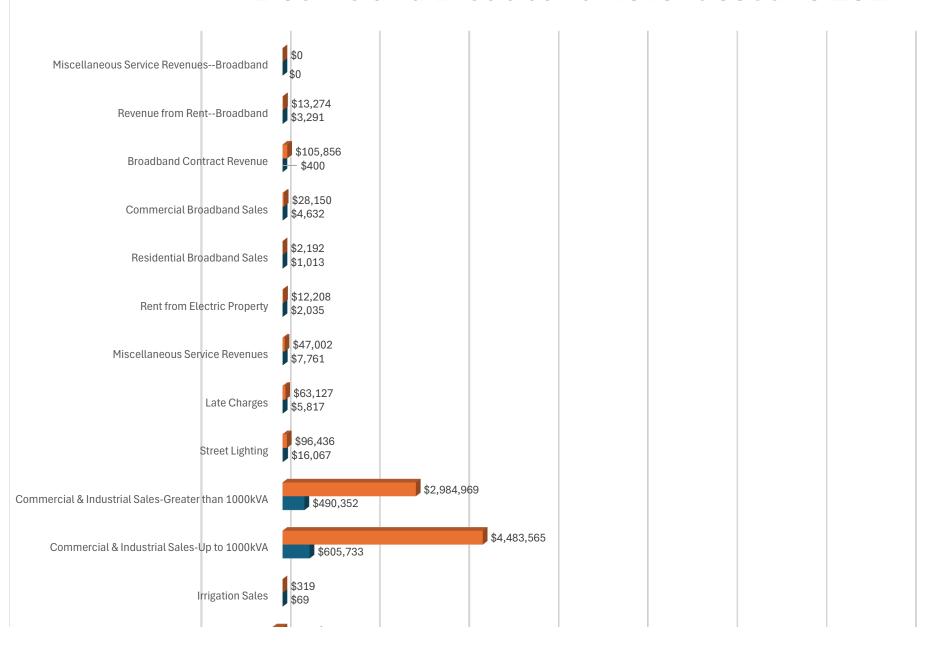
Electric Division Comparison 2024 Budget to 2024 Actuals Year to Date Through JUNE

2024 Budget 2024 Actuals JUNE YTD JUNE YTD Variance (1,941,729) Operating Revenue and Patronage Capital 26,196,526 24,254,797 Power Production Expense Cost of Purchased Power 9,630,277 8,245,490 (1,384,787) 79,794 Transmission Expense 62,353 (17,441)Regional Market Operations Expense 0 Distribution Expense - Operation 1,732,713 1,384,518 (348,195) (186,255) Distribution Expense - Maintenance 2,363,553 2,177,298 Consumer Accounts Expense 1,074,821 887,979 (186,842)Customer Service and Informational Expense 26,824 44,579 17,755 10. Sales Expense 11. Administrative and General Expense 3,181,956 3,239,980 58,024 12. Total Operation & Maintenance Expense (2 thru 11) 18,089,938 16,042,197 (2,047,741)13. Depreciation & Amortization Expense 2,959,538 4,070,980 1,111,442 14. Tax Expense - Property & Gross Receipts 826 826 15. Tax Expense - Other 1,214,797 1,392,250 177,453 100,776 16. Interest on Long-Term Debt 1,150,957 1,251,733 17. Interest Charged to Construction (Credit) 0 0 0 0 18. Interest Expense - Other 0 0 19. Other Deductions 0 1,586 1,586 20. Total Cost of Electric Service (12 thru 19) 23,415,230 22,759,572 (655,658) 21. Patronage Capital & Operating Margins (1 minus 20) 2,781,296 1,495,225 (1,286,071)22. Non Operating Margins - Interest 16,893 (16,821)23. Allowance for Funds Used During Construction 0 0 0 0 0 0 24. Income (Loss) from Equity Investments 25. Non Operating Margins - Other 2,575,463 1,051,025 (1,524,438)26. Generation & Transmission Capital Credits 0 27. Other Capital Credits & Patronage Dividends 0 8,396 8,396 28. Extraordinary Items 0 29. Patronage Capital or Margins (21 thru 28) 5,373,652 2,554,718 (2,818,934)

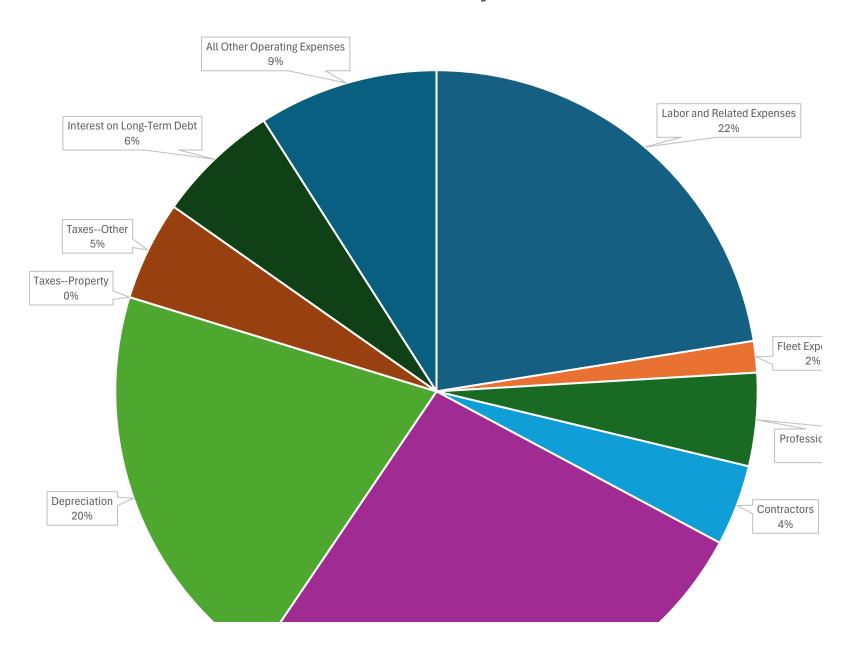
Electric Utility Revenues and Expenses Breakdown June 2024

	JUNE 2024	Year-to-Date JUNE
Residential Sales - Excluding Seasonal	\$1,843,064	\$16,654,284
Residential Low Income Credit - Electric	(\$42,415)	(\$236,584)
Irrigation Sales	\$69	\$319
Commercial & Industrial Sales-Up to 1000kVA	\$605,733	\$4,483,565
Commercial & Industrial Sales-Greater than 1000kVA	\$490,352	\$2,984,969
Street Lighting	\$16,067	\$96,436
Late Charges	\$5,817	\$63,127
Miscellaneous Service Revenues	\$7,761	\$47,002
Rent from Electric Property	\$2,035	\$12,208
Residential Broadband Sales	\$1,013	\$2,192
Commercial Broadband Sales	\$4,632	\$28,150
Broadband Contract Revenue	\$400	\$105,856
Revenue from RentBroadband	\$3,291	\$13,274
Miscellaneous Service RevenuesBroadband	\$0	\$0
Total Operating Revenues	\$2,937,819	\$24,254,798
Labor and Related Expenses	\$753,055	\$3,688,863
Fleet Expenses	\$52,927	\$337,880
Professional and Consultng Expenses	\$156,903	\$870,426
Contractors	\$136,073	\$789,843
Purchased Power	\$892,682	\$8,245,490
Depreciation	\$679,152	\$4,070,980
TaxesProperty	\$0	\$826
TaxesOther	\$167,704	\$1,392,250
Interest on Long-Term Debt	\$208,025	\$1,251,733
All Other Operating Expenses	\$302,725	\$2,111,281
Total Cost of Service	\$3,349,247	\$22,759,572
Interest Income	\$1	\$72
Revenues from Taxes and Timber Sales	\$50,779	\$322,748
Contribution in Aid of Construction	\$117,539	\$643,624
Miscellaneous Nonopertaing Income	(\$199)	\$84,653
Other Capital Credits	\$0	\$8,396
Total Non-Operating Margins	\$168,120	\$1,059,493
Total Margins	(\$243,308)	\$2,554,719

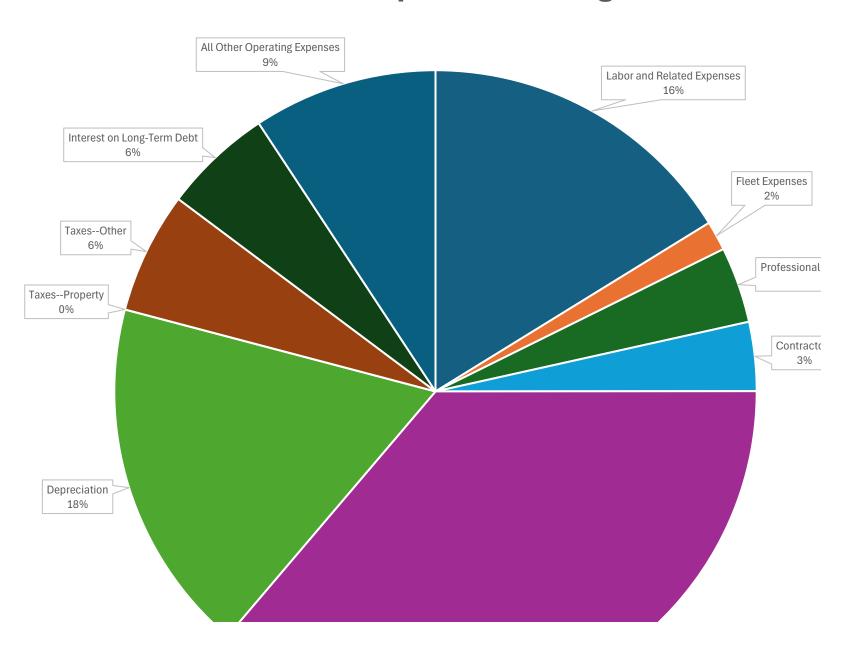
Electric and Broadband Revenues June 2024



June 2024 Expenses



Year-to-Date Expenses through June



Jefferson County PUD No. 1 Water Division Statement of Operations As of June 30, 2024

PART A. STATEMENT OF OPERATIONS					
		YEAR-TO-DATE			
ITEM	LAST YEAR	THIS YEAR	BUDGET	THIS MONTH	
	(a)	(b)	(c)	(d)	
1. Operating Revenue and Patronage Capital	1,993,753	2,134,825	2,306,806	383,114	
2. Power Production Expense	518	0	542	0	
3. Cost of Purchased Power	65,591	70,343	65,232	11,874	
4. Transmission Expense	0	0	0	0	
5. Regional Market Operations Expense	0	0	0	0	
6. Distribution Expense - Operation	351,190	427,601	588,836	59,875	
7. Distribution Expense - Maintenance	351,663	315,568	493,040	40,249	
8. Consumer Accounts Expense	78,231	68,129	89,767	8,957	
9. Customer Service and Informational Expense	0	0	0	0	
10. Sales Expense	0	0	0	0	
11. Administrative and General Expense	385,819	333,628	414,651	51,597	
12. Total Operation & Maintenance Expense (2 thru 11)	1,233,012	1,215,269	1,652,068	172,552	
13. Depreciation & Amortization Expense	492,888	521,128	493,555	87,325	
14. Tax Expense - Property & Gross Receipts	0	372	0	0	
15. Tax Expense - Other	136,350	99,273	132,113	18,274	
16. Interest on Long-Term Debt	94,632	95,618	65,561	12,418	
17. Interest Charged to Construction (Credit)	0	0	0	0	
18. Interest Expense - Other	0	0	0	0	
19. Other Deductions	29,876	0	31,220	0	
20. Total Cost of Water Service (12 thru 19)	1,986,758	1,931,660	2,374,517	290,569	
21. Patronage Capital & Operating Margins (1 minus 20)	6,995	203,165	(67,711)	92,545	
22. Non Operating Margins - Interest	60,009	125	57,410	1	
23. Allowance for Funds Used During Construction	0	0	0	0	
24. Income (Loss) from Equity Investments	0	0	0	0	
25. Non Operating Margins - Other	224,607	116,147	86,003	10,580	
26. Generation & Transmission Capital Credits	0	0	0	0	
27. Other Capital Credits & Patronage Dividends	607	933	0	0	
28. Extraordinary Items	0	0	0	0	
29. Patronage Capital or Margins (21 thru 28)	292,218	320,370	75,702	103,126	

Jefferson County PUD No. 1 Water Division Balance Sheet June 30, 2024

PART B. BALANCE SHEET			
ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
Total Utility Plant in Service	32,719,575	29. Memberships	0
Construction Work in Progress	3,376,672	30. Patronage Capital	0
3. Total Utility Plant (1+2)	36,096,247	31. Operating Margins - Prior Years	0
Accum. Provision for Depreciation and Amort	15,302,802	32. Operating Margins - Current Year	203,163
5. Net Utility Plant (3-4)	20,793,445	33. Non-Operating Margins	117,204
6. Nonutility Property - Net	2,132,001	34. Other Margins & Equities	24,458,294
7. Investment in Subsidiary Companies	0	35. Total Margins & Equities (29 thru 34)	24,778,661
8. Invest. in Assoc. Org Patronage Capital	0	36. Long-Term Debt RUS (Net)	0
9. Invest. in Assoc. Org Other - General Funds	0	37. Long-Term Debt - Other (Net)	6,571,053
10. Invest in Assoc. Org Other - Nongeneral Funds	0	38. Total Long-Term Debt (36 + 37)	6,571,053
11. Investments in Economic Development Projects	0	39. Obligations Under Capital Leases - Non current	0
12. Other Investments	0	40. Accumulated Operating Provisions	0
13. Special Funds	93,120	41. Total Other Noncurrent Liabilities (39+40)	0
14. Total Other Property & Investments (6 thru 13)	2,225,121	42. Notes Payable	284,967
15. Cash-General Funds	1,310,653	43. Accounts Payable	(5,747,342)
16. Cash-Construction Funds-Trustee	0	44. Consumers Deposits	1,500
17. Special Deposits	0	45. Current Maturities Long-Term Debt	0
18. Temporary Investments	922,547	46. Current Maturities Long-Term Debt-Economic Dev.	0
19. Notes Receivable - Net	0	47. Current Maturities Capital Leases	0
20. Accounts Receivable - Net Sales of Energy	282,686	48. Other Current & Accrued Liabilities	35,431
21. Accounts Receivable - Net Other	102,821	49. Total Current & Accrued Liabilities (42 thru 48)	(5,425,444)
22. Renewable Energy Credits	0	50. Deferred Credits	0
23. Materials & Supplies - Electric and Other	28,395	51. Total Liabilities & Other Credits (35+38+41+49+50)	25,924,270
24. Prepayments	17,271		
25. Other Current & Accrued Assets	241,331	ESTIMATED CONTRIBUTION-IN-AID-OF-CONSTRUCTION	
26. Total Current & Accrued Assets (15 thru 25)	2,905,704	Balance Beginning of Year	0
27. Deferred Debits	0	Amounts Received This Year (Net)	68,881
28. Total Assets & Other Debits (5+14+26+27)	25,924,270	TOTAL Contributions-In-Aid-Of-Construction	68,881

Equity Ratio 95.58%

(Total Margins & Equities/Total Assets & Other Debits) x 100

Long-Term Debt to Total Plant Ratio

18.20%

(Long Term Debt/Total Utility Plant) x 100

Jefferson County PUD #1 Water Requirements As of June 30, 2024

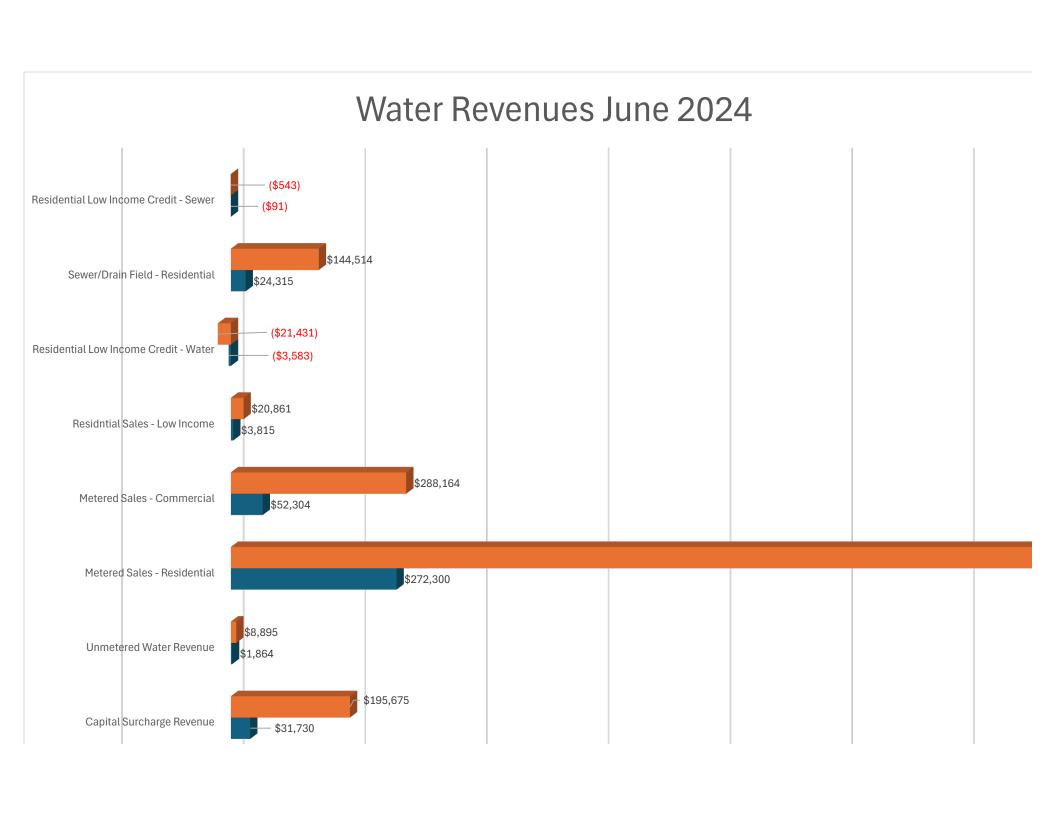
PART C. WATER REQUIREMENTS DATABASE CLASSIFICATION	CONSUMER, SALES, AND REVENUE DATA	JUNE CONSUMERS (b)	AVERAGE CONSUMERS (c)	Monthly Gallons SALES AND REVENUE (d)		
1. Unmetered Water Sales	a. No. Consumers Served	16	14			
	b. Gallons Sold			21,700		
	c. Revenue			1,871		
2. Metered Residential Sales -	a. No. Consumers Served	4,755	4,702			
	b. Gallons Sold			17,647,211		
	c. Revenue			296,730		
3. Metered Commercial Sales	a. No. Consumers Served	284	306			
	b. Gallons Sold			4,832,050		
	c. Revenue	-		53,920		
4. Residential Multi-Family	a. No. Consumers Served	47	47			
,	b. Gallons Sold		<u> </u>	148,720		
	c. Revenue	-		4,130		
5. Metered Bulk Loadings	a. No. Consumers Served	0	0	•		
Ç	b. Gallons Sold			(
	c. Revenue			(
6. Public Authority	a. No. Consumers Served	5	5			
•	b. Gallons Sold			(
	c. Revenue	-		(
7. Sewer/Drain FieldResidential	a. No. Consumers Served	381	380			
	b. Gallons Sold			(
	c. Revenue			24,164		
3. Sales for Resales-Other	a. No. Consumers Served					
	b. Gallons Sold					
	c. Revenue					
	a. No. Consumers Served					
	b. Gallons Sold					
	c. Revenue					
10. TOTAL No. of Consumers (lines 1a thru 9a)		5,488	5,454			
11. TOTAL Gallons Sold (lines 1b thru 9b)	•	,		22,649,683		
2. TOTAL Revenue Received From Sales of Water Gallons (line 1c	thru 9c)			380,81		
3. Bulk Water Gallons Sold Revenue						
4. Other Water Revenue				2,299		
5. Gallons - Own Use						
6. TOTAL Gallons Purchased						
7. TOTAL Gallons Produced				27,961,16		
18. Cost of Purchases and Generation						

Water Division Comparison 2024 Budget to 2024 Actuals Year to Date Through JUNE

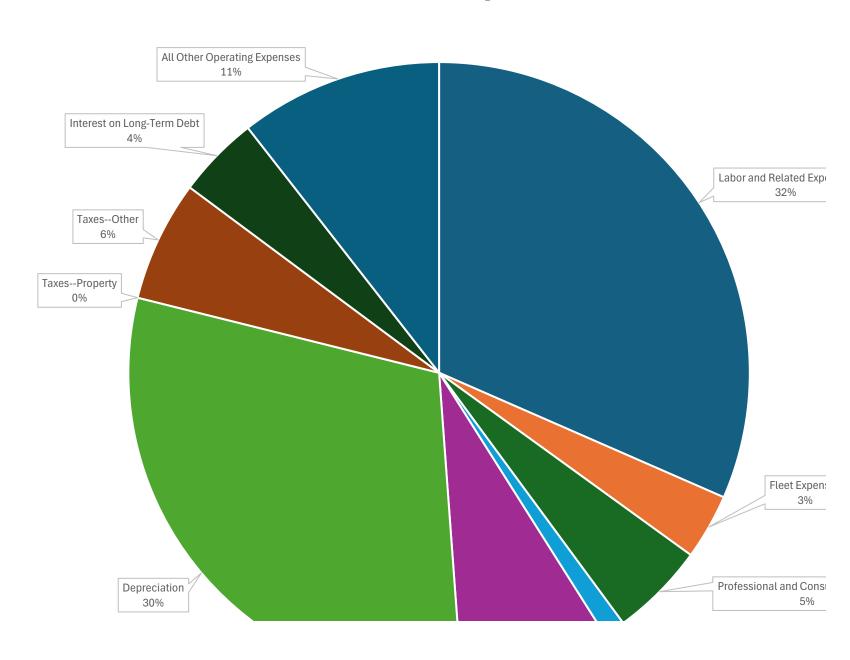
2024 Budget 2024 Actuals JUNE YTD JUNE YTD Variance Operating Revenue and Patronage Capital 2,306,806 2,134,825 (171,981)542 0 (542) Power Production Expense Cost of Purchased Power 65,232 70,343 5,111 Transmission Expense 0 0 0 0 Regional Market Operations Expense Distribution Expense - Operation 588,836 427,601 (161,235)493,040 315,568 Distribution Expense - Maintenance (177,472)Consumer Accounts Expense 89,767 68,129 (21,638) Customer Service and Informational Expense 0 0 10. Sales Expense 0 414,651 333,628 11. Administrative and General Expense (81,023)(436,799) 12. Total Operation & Maintenance Expense (2 thru 11) 1,652,068 1,215,269 493,555 13. Depreciation & Amortization Expense 521,128 27,573 14. Tax Expense - Property & Gross Receipts 0 372 372 15. Tax Expense - Other 132,113 99,273 (32,840)30,057 16. Interest on Long-Term Debt 65,561 95,618 17. Interest Charged to Construction (Credit) 0 0 0 18. Interest Expense - Other 19. Other Deductions 31,220 0 (31,220)20. Total Cost of Water Service (12 thru 19) 2,374,517 1,931,660 (442,857) 203,165 21. Patronage Capital & Operating Margins (1 minus 20) (67,711)270,876 22. Non Operating Margins - Interest 57,410 125 (57,285)23. Allowance for Funds Used During Construction 0 0 24. Income (Loss) from Equity Investments 0 0 0 25. Non Operating Margins - Other 86,003 116,147 30,144 26. Generation & Transmission Capital Credits 0 0 0 27. Other Capital Credits & Patronage Dividends 0 933 933 0 28. Extraordinary Items 0 0 244,668 29. Patronage Capital or Margins (21 thru 28) 75,702 320,370

Water Utility Revenues and Expenses BreakDown June 2024

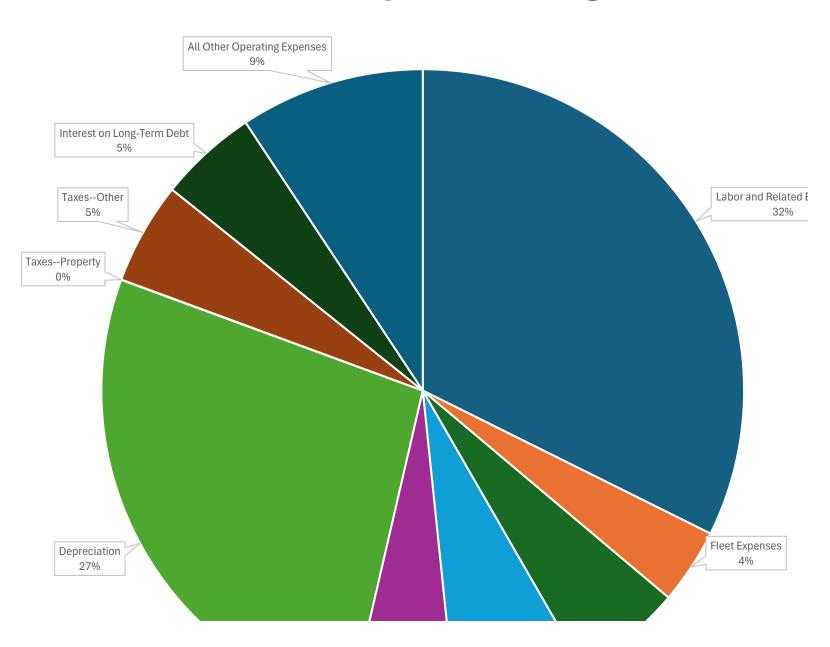
	JUNE 2024	Year-to-Date JUNE
Miscellaneous Service Revenues	\$460	\$3,980
Capital Surcharge Revenue	\$31,730	\$195,675
Unmetered Water Revenue	\$1,864	\$8,895
Metered Sales - Residential	\$272,300	\$1,494,710
Metered Sales - Commercial	\$52,304	\$288,164
Residntial Sales - Low Income	\$3,815	\$20,861
Residential Low Income Credit - Water	(\$3,583)	(\$21,431)
Sewer/Drain Field - Residential	\$24,315	\$144,514
Residential Low Income Credit - Sewer	(\$91)	(\$543)
Total Operating Revenues	\$383,114	\$2,134,825
Labor and Related Expenses	\$91,700	\$624,753
Fleet Expenses	\$9,923	\$73,384
Professional and Consultng Expenses	\$14,331	\$107,036
Contractors	\$3,261	\$128,870
Materials and Chemicals	\$22,678	\$101,718
Depreciation	\$87,325	\$521,128
TaxesProperty	\$0	\$372
TaxesOther	\$18,274	\$99,273
Interest on Long-Term Debt	\$12,418	\$95,618
All Other Operating Expenses	\$30,658	\$179,509
Total Cost of Service	\$290,569	\$1,931,661
Interest Income	\$1	\$125
Revenues from Taxes and Timber Sales	\$5,642	\$35,861
Contribution in Aid of Construction	\$4,200	\$73,081
Miscellaneous Nonopertaing Income	\$738	\$7,205
Other Capital Credits	\$0	\$933
Total Non-Operating Margins	\$10,581	\$117,205
Total Margins	\$103,126	\$320,369



June 2024 Expenses



Year-to-Date Expneses through June

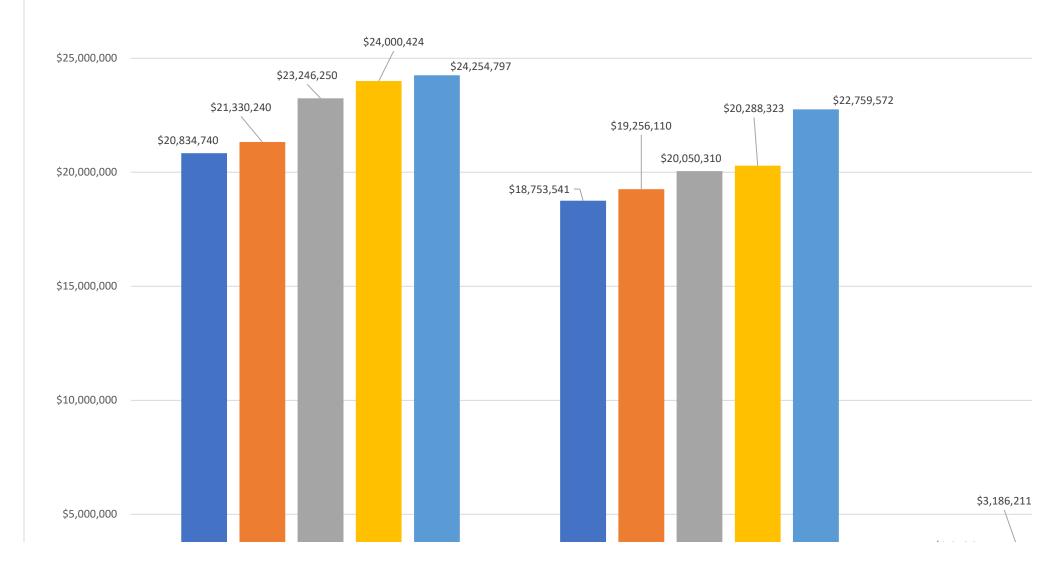


Jefferson County PUD No. 1 Cash and Cash Equivalents June 30, 2024

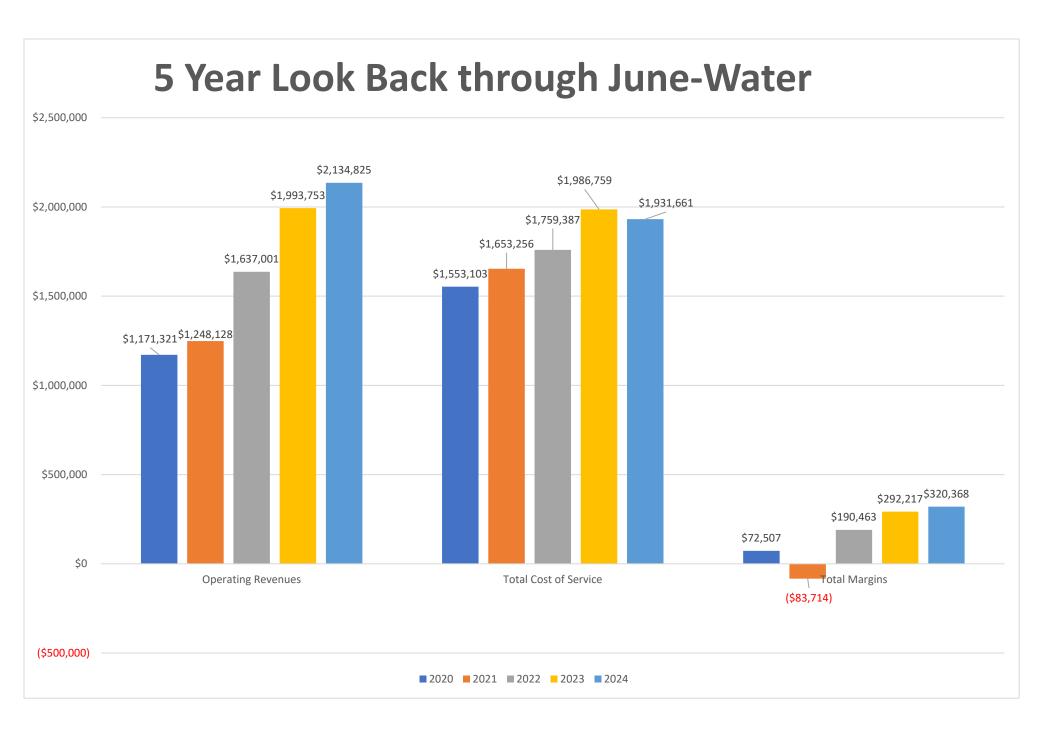
	<u>G/L#</u>	Account Description	<u>Balance</u>	
1	131.11	Operating Depository Account - Bank of America	\$4,941,885	
2	131.14	2009 Bond LUD #14 - Jefferson Co. Treasurer	681,480 Res	tricted
2	131.15	2008 Bond LUD #15 - Jefferson Co. Treasurer	452,883 Res	
2	131.01	Cash-Jeff Co Treasurer General Account	127,433	
2	131.11	1996 Bond LUD #8 - Jefferson Co. Treasurer	35,471	
2	131.10	1996 Bond LUD #6 - Jefferson Co. Treasurer	10,204	
2	131.12	1999 Bond LUD #11 - Jefferson Co. Treasurer	3,032 Res	stricted
1	135.21	Working Funds - Petty Cash and CSR Drawers	1,250	
2	135.21	Cash Held in Trust by Property Manager	150	
1	131.99	Cash Clearing Account	0	
1	131.13	Cash - 1st Security Bank ACH Account	-43	
1	131.16	Payroll Clearing Account - 1st Security Bank	-753	
1	131.12	Operating Account - Jefferson Co. Treasurer	-158,573	
1	131.17	Cash - 1st Security Bank Warrant Account	-352,858	
		TOTAL LINE 15. BALANCE SHEET-CASH-GENERAL FUNDS	\$5,741,561	
1	136.16	Tax Revenue Fund	\$2,185,862	
2	136.16	Tax Revenue Fund	922,547	
4	1160.10	Tax Revenue Fund	312,895	
1	136.17	Tax Revenue Investment Fund - Jefferson Co. Treasurer	0	
2	136.14	LUD #14 Bond Investment - Jefferson Co. Treasurer	0 Res	stricted
2	136.15	LUD #15 Bond Investment - Jefferson Co. Treasurer	0 Res	stricted
1	136.10	Operating Account Related Investment - Jefferson Co. Treasurer	0	
		TOTAL LINE 18. BALANCE SHEET-TEMPORARY INVESTMENTS	\$3,421,304	
1	125.10	RUS Bond Fund	\$4,601,116 Res	stricted
1	126.10	Capital Reserves	\$94,000 Res	
2	126.31	Tri Area Bond Reserve Investment Fund - Jefferson Co. Treasurer	87,120 Res	
2	126.10	Capital Reserves	6,000 Res	stricted
1	128.00	Other Special Funds	250 Res	tricted
2	126.21	Tri Area Bond Reserve Fund - Jefferson Co. Treasurer	0 Res	tricted
		TOTAL LINE 13. BALANCE SHEET-SPECIAL FUNDS	\$4,788,486	
		RESTRICTED CASH BALANCEJUNE 2024	\$5,925,881	
		NON-RESTRICTED CASH BALANCEJUNE 2024	\$8,025,470	
		TOTAL CASH AND CASH EQUIVALENTS IN BANKJUNE 2024	\$13,951,351	
		RESTRICTED CASH BALANCEMAY 2024	\$5,925,881	
		NON-RESTRICTED CASH BALANCEMAY 2024	\$12,737,075	
		TOTAL CASH AND CASH EQUIVALENTS IN BANKMAY 2024	\$18,662,956	
		Change in Restricted Cash Balance	\$0	
		Change in Unrestricted Cash Balance	(\$4,711,605)	
		Total Change in Cash and Cash Equivalents	(\$4,711,605)	
			(7 .,, 11,000)	

5 Year Look Back through June-Electric

\$30,000,000



2020	2021	2022	2023	2024
\$20,834,740	\$21,330,240	\$23,246,250	\$24,000,424	\$24,254,797
\$18,753,541	\$19,256,110	\$20,050,310	\$20,288,323	\$22,759,572
\$2,081,199	\$2,074,130	\$3,195,940	\$3,712,101	\$1,495,225
\$975,616	\$1,112,081	\$991,763	\$7,039,859	\$1,059,493
\$3,056,815	\$3,186,211	\$4,187,703	\$10,751,960	\$2,554,718
	\$20,834,740 \$18,753,541 \$2,081,199 \$975,616	\$20,834,740 \$21,330,240 \$18,753,541 \$19,256,110 \$2,081,199 \$2,074,130 \$975,616 \$1,112,081	\$20,834,740 \$21,330,240 \$23,246,250 \$18,753,541 \$19,256,110 \$20,050,310 \$2,081,199 \$2,074,130 \$3,195,940 \$975,616 \$1,112,081 \$991,763	\$20,834,740 \$21,330,240 \$23,246,250 \$24,000,424 \$18,753,541 \$19,256,110 \$20,050,310 \$20,288,323 \$2,081,199 \$2,074,130 \$3,195,940 \$3,712,101 \$975,616 \$1,112,081 \$991,763 \$7,039,859



	2020	2021	2022	2023	2024
Operating Revenues	\$1,171,321	\$1,248,128	\$1,637,001	\$1,993,753	\$2,134,825
Total Cost of Service	\$1,553,103	\$1,653,256	\$1,759,387	\$1,986,759	\$1,931,661
Operating Margins	(\$381,782)	(\$405,128)	(\$122,386)	\$6,994	\$203,164
Non-Operating Margins	\$454,289	\$321,414	\$312,849	\$285,223	\$117,204
Total Margins	\$72,507	(\$83,714)	\$190,463	\$292,217	\$320,368