

Electric revenues in January were approximately \$191 Thousand under budget. Year-to-date electric revenues are approximately \$191 Thousand under budget. The total cost of service for the year is approximately \$41 Thousand under budget. Year to date depreciation for electric is approximately \$677 Thousand with January depreciation expense approximately \$677 Thousand. The January year-to-date TIER is 3.76 and the DSC is 2.95.

Water revenues in January were approximately \$38 Thousand under budget. Year-to-date water revenues are approximately \$38 Thousand under budget. The total cost of service for the year is approximately \$41 Thousand under budget. Year to date depreciation for water is approximately \$86 Thousand with January depreciation expense approximately \$86 Thousand.

As a combined utility year-to-date through January revenues were approximately \$229 Thousand under budgeted revenues. Jefferson County PUD has invested \$358 Thousand in construction work in progress year to date as well as purchased approximately \$189 Thousand in materials. During January, PUD's cash reserves increased by \$761 Thousand.

Jefferson County PUD No. 1
Electric Division
Statement of Operations
As of January 31, 2024

PART A. STATEMENT OF OPERATIONS				
ITEM	YEAR-TO-DATE			THIS MONTH
	LAST YEAR	THIS YEAR	BUDGET	
	(a)	(b)	(c)	
1. Operating Revenue and Patronage Capital	4,846,580	4,875,379	5,066,485	4,875,379
2. Power Production Expense	0	0	0	0
3. Cost of Purchased Power	1,329,722	2,087,742	2,076,682	2,087,742
4. Transmission Expense	327,161	9,046	14,055	9,046
5. Regional Market Operations Expense	0	0	0	0
6. Distribution Expense - Operation	186,914	199,284	305,508	199,284
7. Distribution Expense - Maintenance	189,066	360,069	395,300	360,069
8. Consumer Accounts Expense	109,178	136,377	139,927	136,377
9. Customer Service and Informational Expense	0	5,296	0	5,296
10. Sales Expense	0	0	0	0
11. Administrative and General Expense	339,078	541,732	459,860	541,732
12. Total Operation & Maintenance Expense (2 thru 11)	2,481,119	3,339,546	3,391,332	3,339,546
13. Depreciation & Amortization Expense	485,706	677,816	491,378	677,816
14. Tax Expense - Property & Gross Receipts	0	0	0	0
15. Tax Expense - Other	451,655	278,041	471,980	278,041
16. Interest on Long-Term Debt	191,160	209,763	191,879	209,763
17. Interest Charged to Construction (Credit)	0	0	0	0
18. Interest Expense - Other	0	0	0	0
19. Other Deductions	0	0	0	0
20. Total Cost of Electric Service (12 thru 19)	3,609,640	4,505,166	4,546,569	4,505,166
21. Patronage Capital & Operating Margins (1 minus 20)	1,236,940	370,213	519,916	370,213
22. Non Operating Margins - Interest	579	0	585	0
23. Allowance for Funds Used During Construction	0	0	0	0
24. Income (Loss) from Equity Investments	0	0	0	0
25. Non Operating Margins - Other	103,963	209,121	106,169	209,121
26. Generation & Transmission Capital Credits	0	0	0	0
27. Other Capital Credits & Patronage Dividends	5,462	0	0	0
28. Extraordinary Items	0	0	0	0
29. Patronage Capital or Margins (21 thru 28)	1,346,944	579,334	626,670	579,334

Times Interest Earned Ratio (TIER) (Year to Date)	8.05	3.76	4.27
Operating Times Interest Earned Ratio (OTIER) (Year to Date)	7.47	2.76	3.71
Debt Service Coverage Ratio (DSC) (Year to Date)	4.07	2.95	0.24
Operating Debt Service Coverage Ratio (ODSC) (Year to Date)	3.85	2.53	0.22
Rolling 12 Month TIER	4.00	4.26	

Jefferson County PUD No. 1
Electric Division
Balance Sheet
January 31, 2024

PART B. BALANCE SHEET			
ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service	204,092,983	29. Memberships	0
2. Construction Work in Progress	8,813,374	30. Patronage Capital	0
3. Total Utility Plant (1+2)	212,906,357	31. Operating Margins - Prior Years	0
4. Accum. Provision for Depreciation and Amort	81,602,856	32. Operating Margins - Current Year	370,212
5. Net Utility Plant (3-4)	131,303,501	33. Non-Operating Margins	209,121
6. Nonutility Property - Net	82,562	34. Other Margins & Equities	54,776,492
7. Investment in Subsidiary Companies	0	35. Total Margins & Equities (29 thru 34)	55,355,825
8. Invest. in Assoc. Org. - Patronage Capital	83,403	36. Long-Term Debt RUS (Net)	90,132,223
9. Invest. in Assoc. Org. - Other - General Funds	1,010	37. Long-Term Debt - Other (Net)	476,978
10. Invest in Assoc. Org. - Other - Nongeneral Funds	0	38. Total Long-Term Debt (36 + 37)	90,609,201
11. Investments in Economic Development Projects	0	39. Obligations Under Capital Leases - Non current	0
12. Other Investments	0	40. Accumulated Operating Provisions	(1,120,806)
13. Special Funds	4,695,366	41. Total Other Noncurrent Liabilities (39+40)	(1,120,806)
14. Total Other Property & Investments (6 thru 13)	4,862,341	42. Notes Payable	0
15. Cash-General Funds	6,084,042	43. Accounts Payable	8,285,180
16. Cash-Construction Funds-Trustee	0	44. Consumers Deposits	72,600
17. Special Deposits	0	45. Current Maturities Long-Term Debt	0
18. Temporary Investments	3,351,096	46. Current Maturities Long-Term Debt-Economic Dev.	0
19. Notes Receivable - Net	0	47. Current Maturities Capital Leases	0
20. Accounts Receivable - Net Sales of Energy	3,523,966	48. Other Current & Accrued Liabilities	3,010,402
21. Accounts Receivable - Net Other	(144,523)	49. Total Current & Accrued Liabilities (42 thru 48)	11,368,182
22. Renewable Energy Credits	0	50. Deferred Credits	5,642,611
23. Materials & Supplies - Electric and Other	8,050,313	51. Total Liabilities & Other Credits (35+38+41+49+50)	161,855,013
24. Prepayments	467,550		
25. Other Current & Accrued Assets	2,667,936	ESTIMATED CONTRIBUTION-IN-AID-OF-CONSTRUCTION	
26. Total Current & Accrued Assets (15 thru 25)	24,000,380	Balance Beginning of Year	0
27. Deferred Debits	1,688,791	Amounts Received This Year (Net)	124,333
28. Total Assets & Other Debits (5+14+26+27)	161,855,013	TOTAL Contributions-In-Aid-Of-Construction	124,333

Equity Ratio **34.20%**
 (Total Margins & Equities/Total Assets & Other Debits) x 100

Long-Term Debt to Total Plant Ratio **42.56%**
 (Long Term Debt/Total Utility Plant) x 100

**Jefferson County PUD #1
Power Requirements
As of January 31, 2024**

PART C. POWER REQUIREMENTS DATABASE				
CLASSIFICATION	CONSUMER, SALES, AND REVENUE DATA	JANUARY CONSUMERS (b)	AVERAGE CONSUMERS (c)	Monthly KWH SALES AND REVENUE (d)
1. Residential Sales (excluding seasonal)	a. No. Consumers Served	18,238	18,238	
	b. KWH Sold			27,237,267
	c. Revenue			3,427,819
2. Residential Sales - Seasonal	a. No. Consumers Served	1	1	
	b. KWH Sold			0
	c. Revenue			0
3. Irrigation Sales	a. No. Consumers Served	1	1	
	b. KWH Sold			0
	c. Revenue			45
4. Comm. and Ind. 1000 KVA or Less	a. No. Consumers Served	2,515	2,515	
	b. KWH Sold			6,943,303
	c. Revenue			833,322
5. Comm. and Ind. Over 1000 KVA	a. No. Consumers Served	21	21	
	b. KWH Sold			8,533,464
	c. Revenue			449,261
6. Public Street & Highway Lighting	a. No. Consumers Served	210	210	
	b. KWH Sold			30,684
	c. Revenue			16,099
7. Non Metered Device Authority	a. No. Consumers Served	9	9	
	b. KWH Sold			0
	c. Revenue			2,035
8. Sales for Resales-RUS Borrowers	a. No. Consumers Served			
	b. KWH Sold			
	c. Revenue			
9. Sales for Resales-Other	a. No. Consumers Served			
	b. KWH Sold			
	c. Revenue			
10. TOTAL No. of Consumers (lines 1a thru 9a)		20,995	20,995	
11. TOTAL KWH Sold (lines 1b thru 9b)				42,744,718
12. TOTAL Revenue Received From Sales of Electric Energy (line 1c thru 9c)				4,728,580
13. Transmission Revenue				
14. Other Electric Revenue				146,799
15. KWH - Own Use				0
16. TOTAL KWH Purchased				48,510,599
17. TOTAL KWH Generated				
18. Cost of Purchases and Generation				2,087,742
19. Interchange - KWH - Net				
20. Peak - Sum All KW Input (Metered)				121,430

Electric Division
Comparison 2024 Budget to 2024 Actuals Year to Date Through JANUARY

	2024 Budget JANUARY YTD	2024 Actuals JANUARY YTD	Variance
1. Operating Revenue and Patronage Capital	5,066,485	4,875,379	(191,106)
2. Power Production Expense	0	0	0
3. Cost of Purchased Power	2,076,682	2,087,742	11,060
4. Transmission Expense	14,055	9,046	(5,009)
5. Regional Market Operations Expense	0	0	0
6. Distribution Expense - Operation	305,508	199,284	(106,224)
7. Distribution Expense - Maintenance	395,300	360,069	(35,231)
8. Consumer Accounts Expense	139,927	136,377	(3,550)
9. Customer Service and Informational Expense	0	5,296	5,296
10. Sales Expense	0	0	0
11. Administrative and General Expense	459,860	541,732	81,872
12. Total Operation & Maintenance Expense (2 thru 11)	3,391,332	3,339,546	(51,786)
13. Depreciation & Amortization Expense	491,378	677,816	186,438
14. Tax Expense - Property & Gross Receipts	0	0	0
15. Tax Expense - Other	471,980	278,041	(193,939)
16. Interest on Long-Term Debt	191,879	209,763	17,884
17. Interest Charged to Construction (Credit)	0	0	0
18. Interest Expense - Other	0	0	0
19. Other Deductions	0	0	0
20. Total Cost of Electric Service (12 thru 19)	4,546,569	4,505,166	(41,403)
21. Patronage Capital & Operating Margins (1 minus 20)	519,916	370,213	(149,703)
22. Non Operating Margins - Interest	585	0	(585)
23. Allowance for Funds Used During Construction	0	0	0
24. Income (Loss) from Equity Investments	0	0	0
25. Non Operating Margins - Other	106,169	209,121	102,952
26. Generation & Transmission Capital Credits	0	0	0
27. Other Capital Credits & Patronage Dividends	0	0	0
28. Extraordinary Items	0	0	0
29. Patronage Capital or Margins (21 thru 28)	626,670	579,334	(47,336)

Jefferson County PUD No. 1
Water Division
Statement of Operations
As of January 31, 2024

PART A. STATEMENT OF OPERATIONS				
ITEM	YEAR-TO-DATE			THIS MONTH
	LAST YEAR	THIS YEAR	BUDGET	
	(a)	(b)	(c)	
1. Operating Revenue and Patronage Capital	313,988	339,691	377,704	339,691
2. Power Production Expense	518	0	542	0
3. Cost of Purchased Power	11,147	11,046	11,648	11,046
4. Transmission Expense	0	0	0	0
5. Regional Market Operations Expense	0	0	0	0
6. Distribution Expense - Operation	77,621	81,479	107,429	81,479
7. Distribution Expense - Maintenance	40,784	30,854	48,574	30,854
8. Consumer Accounts Expense	11,332	11,698	12,941	11,698
9. Customer Service and Informational Expense	0	0	0	0
10. Sales Expense	0	0	0	0
11. Administrative and General Expense	60,629	71,809	62,695	71,809
12. Total Operation & Maintenance Expense (2 thru 11)	202,031	206,886	243,829	206,886
13. Depreciation & Amortization Expense	81,651	86,761	81,130	86,761
14. Tax Expense - Property & Gross Receipts	0	0	0	0
15. Tax Expense - Other	26,266	14,596	27,448	14,596
16. Interest on Long-Term Debt	15,616	13,747	10,996	13,747
17. Interest Charged to Construction (Credit)	0	0	0	0
18. Interest Expense - Other	0	0	0	0
19. Other Deductions	0	0	0	0
20. Total Cost of Water Service (12 thru 19)	325,564	321,990	363,403	321,990
21. Patronage Capital & Operating Margins (1 minus 20)	(11,576)	17,701	14,301	17,701
22. Non Operating Margins - Interest	15,943	1	16,103	1
23. Allowance for Funds Used During Construction	0	0	0	0
24. Income (Loss) from Equity Investments	0	0	0	0
25. Non Operating Margins - Other	(5,090)	11,815	6,596	11,815
26. Generation & Transmission Capital Credits	0	0	0	0
27. Other Capital Credits & Patronage Dividends	607	0	0	0
28. Extraordinary Items	0	0	0	0
29. Patronage Capital or Margins (21 thru 28)	(116)	29,517	37,000	29,517

**Jefferson County PUD No. 1
Water Division
Balance Sheet
January 31, 2024**

PART B. BALANCE SHEET			
ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service	32,476,430	29. Memberships	0
2. Construction Work in Progress	3,056,029	30. Patronage Capital	0
3. Total Utility Plant (1+2)	35,532,459	31. Operating Margins - Prior Years	0
4. Accum. Provision for Depreciation and Amort	14,861,288	32. Operating Margins - Current Year	17,701
5. Net Utility Plant (3-4)	20,671,171	33. Non-Operating Margins	11,816
6. Nonutility Property - Net	2,137,168	34. Other Margins & Equities	24,458,294
7. Investment in Subsidiary Companies	0	35. Total Margins & Equities (29 thru 34)	24,487,811
8. Invest. in Assoc. Org. - Patronage Capital	0	36. Long-Term Debt RUS (Net)	0
9. Invest. in Assoc. Org. - Other - General Funds	0	37. Long-Term Debt - Other (Net)	6,988,889
10. Invest in Assoc. Org. - Other - Nongeneral Funds	0	38. Total Long-Term Debt (36 + 37)	6,988,889
11. Investments in Economic Development Projects	0	39. Obligations Under Capital Leases - Non current	0
12. Other Investments	0	40. Accumulated Operating Provisions	0
13. Special Funds	93,120	41. Total Other Noncurrent Liabilities (39+40)	0
14. Total Other Property & Investments (6 thru 13)	2,230,288	42. Notes Payable	348,530
15. Cash-General Funds	1,495,204	43. Accounts Payable	(5,870,467)
16. Cash-Construction Funds-Trustee	0	44. Consumers Deposits	500
17. Special Deposits	0	45. Current Maturities Long-Term Debt	0
18. Temporary Investments	887,781	46. Current Maturities Long-Term Debt-Economic Dev.	0
19. Notes Receivable - Net	0	47. Current Maturities Capital Leases	0
20. Accounts Receivable - Net Sales of Energy	254,012	48. Other Current & Accrued Liabilities	58,847
21. Accounts Receivable - Net Other	205,927	49. Total Current & Accrued Liabilities (42 thru 48)	(5,462,590)
22. Renewable Energy Credits	0	50. Deferred Credits	0
23. Materials & Supplies - Electric and Other	28,396	51. Total Liabilities & Other Credits (35+38+41+49+50)	26,014,110
24. Prepayments	0		
25. Other Current & Accrued Assets	241,331	ESTIMATED CONTRIBUTION-IN-AID-OF-CONSTRUCTION	
26. Total Current & Accrued Assets (15 thru 25)	3,112,651	Balance Beginning of Year	0
27. Deferred Debits	0	Amounts Received This Year (Net)	11,000
28. Total Assets & Other Debits (5+14+26+27)	26,014,110	TOTAL Contributions-In-Aid-Of-Construction	11,000

Equity Ratio **94.13%**
 (Total Margins & Equities/Total Assets & Other Debits) x 100

Long-Term Debt to Total Plant Ratio **19.67%**
 (Long Term Debt/Total Utility Plant) x 100

**Jefferson County PUD #1
Water Requirements
As of January 31, 2024**

PART C. WATER REQUIREMENTS DATABASE				
CLASSIFICATION	CONSUMER, SALES, AND REVENUE DATA	JANUARY CONSUMERS (b)	AVERAGE CONSUMERS (c)	Monthly Gallons SALES AND REVENUE (d)
1. Unmetered Water Sales	a. No. Consumers Served	12	12	
	b. Gallons Sold			0
	c. Revenue			1,642
2. Metered Residential Sales -	a. No. Consumers Served	4,668	4,668	
	b. Gallons Sold			11,828,249
	c. Revenue			262,594
3. Metered Commercial Sales	a. No. Consumers Served	307	307	
	b. Gallons Sold			3,019,326
	c. Revenue			45,449
4. Residential Multi-Family	a. No. Consumers Served	47	47	
	b. Gallons Sold			108,860
	c. Revenue			3,877
5. Metered Bulk Loadings	a. No. Consumers Served	0	0	
	b. Gallons Sold			0
	c. Revenue			0
6. Public Authority	a. No. Consumers Served	5	5	
	b. Gallons Sold			0
	c. Revenue			0
7. Master Meters	a. No. Consumers Served	0	0	
	b. Gallons Sold			0
	c. Revenue			0
8. Sewer/Drain Field--Residential	a. No. Consumers Served	380	380	
	b. Gallons Sold			0
	c. Revenue			23,841
9. Sales for Resales-Other	a. No. Consumers Served			
	b. Gallons Sold			
	c. Revenue			
10. TOTAL No. of Consumers (lines 1a thru 9a)		5,419	5,419	
11. TOTAL Gallons Sold (lines 1b thru 9b)				14,956,435
12. TOTAL Revenue Received From Sales of Water Gallons (line 1c thru 9c)				337,403
13. Bulk Water Gallons Sold Revenue				
14. Other Water Revenue				2,288
15. Gallons - Own Use				0
16. TOTAL Gallons Purchased				
17. TOTAL Gallons Produced				20,293,148
18. Cost of Purchases and Generation				11,406

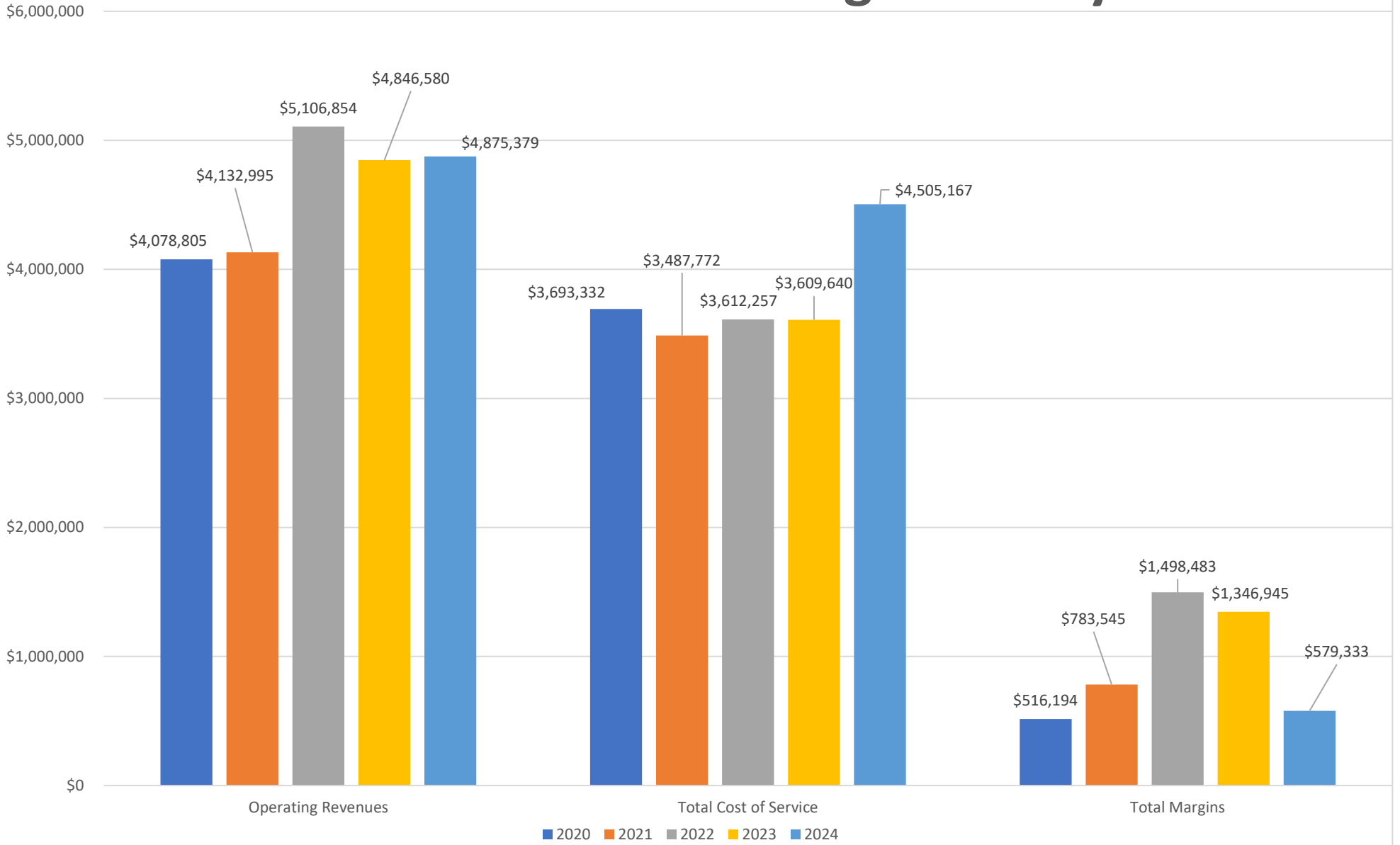
Water Division
Comparison 2024 Budget to 2024 Actuals Year to Date Through JANUARY

	2024 Budget JANUARY YTD	2024 Actuals JANUARY YTD	Variance
1. Operating Revenue and Patronage Capital	377,704	339,691	(38,013)
2. Power Production Expense	542	0	(542)
3. Cost of Purchased Power	11,648	11,046	(602)
4. Transmission Expense	0	0	0
5. Regional Market Operations Expense	0	0	0
6. Distribution Expense - Operation	107,429	81,479	(25,950)
7. Distribution Expense - Maintenance	48,574	30,854	(17,720)
8. Consumer Accounts Expense	12,941	11,698	(1,243)
9. Customer Service and Informational Expense	0	0	0
10. Sales Expense	0	0	0
11. Administrative and General Expense	62,695	71,809	9,114
12. Total Operation & Maintenance Expense (2 thru 11)	243,829	206,886	(36,943)
13. Depreciation & Amortization Expense	81,130	86,761	5,631
14. Tax Expense - Property & Gross Receipts	0	0	0
15. Tax Expense - Other	27,448	14,596	(12,852)
16. Interest on Long-Term Debt	10,996	13,747	2,751
17. Interest Charged to Construction (Credit)	0	0	0
18. Interest Expense - Other	0	0	0
19. Other Deductions	0	0	0
20. Total Cost of Water Service (12 thru 19)	363,403	321,990	(41,413)
21. Patronage Capital & Operating Margins (1 minus 20)	14,301	17,701	3,400
22. Non Operating Margins - Interest	16,103	1	(16,102)
23. Allowance for Funds Used During Construction	0	0	0
24. Income (Loss) from Equity Investments	0	0	0
25. Non Operating Margins - Other	6,596	11,815	5,219
26. Generation & Transmission Capital Credits	0	0	0
27. Other Capital Credits & Patronage Dividends	0	0	0
28. Extraordinary Items	0	0	0
29. Patronage Capital or Margins (21 thru 28)	37,000	29,517	(7,483)

**Jefferson County PUD No. 1
Cash and Cash Equivalents
January 31, 2024**

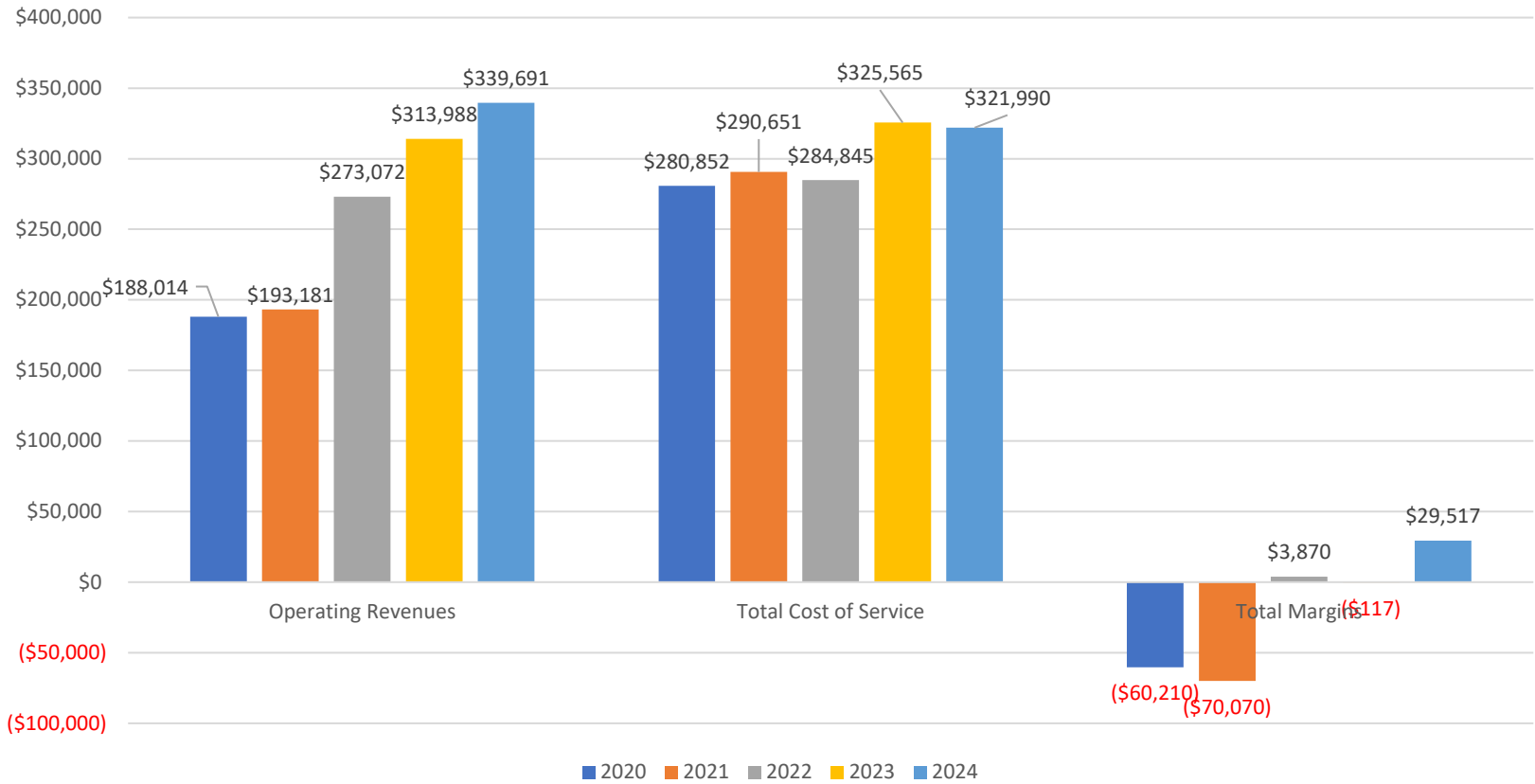
<u>G/L #</u>	<u>Account Description</u>	<u>Balance</u>
1 131.11	Operating Depository Account - Bank of America	\$6,862,337
2 131.14	2009 Bond LUD #14 - Jefferson Co. Treasurer	866,031 Restricted
2 131.15	2008 Bond LUD #15 - Jefferson Co. Treasurer	452,883 Restricted
2 131.01	Cash-Jeff Co Treasurer General Account	127,433
2 131.11	1996 Bond LUD #8 - Jefferson Co. Treasurer	35,471
2 131.10	1996 Bond LUD #6 - Jefferson Co. Treasurer	10,204
2 131.12	1999 Bond LUD #11 - Jefferson Co. Treasurer	3,032 Restricted
1 135.21	Working Funds - Petty Cash and CSR Drawers	1,250
2 135.21	Cash Held in Trust by Property Manager	150
1 131.13	Cash - 1st Security Bank ACH Account	0
1 131.16	Payroll Clearing Account - 1st Security Bank	-369
1 131.12	Operating Account - Jefferson Co. Treasurer	-206,673
1 131.17	Cash - 1st Security Bank Warrant Account	-572,504
TOTAL LINE 15. BALANCE SHEET-CASH-GENERAL FUNDS		\$7,579,245
1 136.16	Tax Revenue Fund - Jefferson Co. Treasurer	\$3,351,096
2 136.16	Tax Revenue Fund - Jefferson Co. Treasurer	887,781
1 136.17	Tax Revenue Investment Fund - Jefferson Co. Treasurer	0
2 136.14	LUD #14 Bond Investment - Jefferson Co. Treasurer	0 Restricted
2 136.15	LUD #15 Bond Investment - Jefferson Co. Treasurer	0 Restricted
1 136.10	Operating Account Related Investment - Jefferson Co. Treasurer	0
TOTAL LINE 18. BALANCE SHEET-TEMPORARY INVESTMENTS		\$4,238,877
1 125.10	RUS Bond Fund	\$4,601,116 Restricted
1 126.10	Capital Reserves	\$94,000 Restricted
2 126.31	Tri Area Bond Reserve Investment Fund - Jefferson Co. Treasurer	87,120 Restricted
2 126.10	Capital Reserves	6,000 Restricted
1 128.00	Other Special Funds	250 Restricted
2 126.21	Tri Area Bond Reserve Fund - Jefferson Co. Treasurer	0 Restricted
TOTAL LINE 13. BALANCE SHEET-SPECIAL FUNDS		\$4,788,486
RESTRICTED CASH BALANCE--JANUARY 2024		\$6,110,432
NON-RESTRICTED CASH BALANCE--JANUARY 2024		\$10,496,176
TOTAL CASH AND CASH EQUIVALENTS IN BANK--JANUARY 2024		\$16,606,608
RESTRICTED CASH BALANCE--DECEMBER 2023		\$4,837,193
NON-RESTRICTED CASH BALANCE--DECEMBER 2023		\$11,007,546
TOTAL CASH AND CASH EQUIVALENTS IN BANK--DECEMBER 2023		\$17,153,929
Change in Restricted Cash Balance		\$1,273,239
Change in Unrestricted Cash Balance		(\$511,370)
Total Change in Cash and Cash Equivalents		\$761,869

5 Year Look Back through January-Electric



	2020	2021	2022	2023	2024
Operating Revenues	\$4,078,805	\$4,132,995	\$5,106,854	\$4,846,580	\$4,875,379
Total Cost of Service	\$3,693,332	\$3,487,772	\$3,612,257	\$3,609,640	\$4,505,167
Operating Margins	\$385,473	\$645,223	\$1,494,597	\$1,236,940	\$370,212
Non-Operating Margins	\$130,721	\$138,322	\$3,886	\$110,005	\$209,121
Total Margins	\$516,194	\$783,545	\$1,498,483	\$1,346,945	\$579,333

5 Year Look Back through January- Water



	2020	2021	2022	2023	2024
Operating Revenues	\$188,014	\$193,181	\$273,072	\$313,988	\$339,691
Total Cost of Service	\$280,852	\$290,651	\$284,845	\$325,565	\$321,990
Operating Margins	(\$92,838)	(\$97,470)	(\$11,773)	(\$11,577)	\$17,701
Non-Operating Margins	\$32,628	\$27,400	\$15,643	\$11,460	\$11,816
Total Margins	(\$60,210)	(\$70,070)	\$3,870	(\$117)	\$29,517