

Electric revenues in February were approximately \$14 Thousand over budget. Year-to-date electric revenues are approximately \$176 Thousand under budget. The total cost of service for the year is approximately \$104 Thousand under budget. Year to date depreciation for electric is approximately \$1.3 Million with February depreciation expense approximately \$677 Thousand. The February year-to-date TIER is 5.57 and the DSC is 3.70.

Water revenues in February were approximately \$9 Thousand under budget. Year-to-date water revenues are approximately \$47 Thousand under budget. The total cost of service for the year is approximately \$94 Thousand under budget. Year to date depreciation for water is approximately \$173 Thousand with February depreciation expense approximately \$87 Thousand.

As a combined utility year-to-date through February revenues were approximately \$224 Thousand under budgeted revenues. Jefferson County PUD has invested \$830 Thousand in construction work in progress year to date as well as purchased approximately \$584 Thousand in materials. During February, PUD's cash reserves increased by \$1 Million.

**Jefferson County PUD No. 1**  
**Electric Division**  
**Statement of Operations**  
**As of February 29, 2024**

<b>PART A. STATEMENT OF OPERATIONS</b>				
ITEM	YEAR-TO-DATE			THIS MONTH
	LAST YEAR	THIS YEAR	BUDGET	
	(a)	(b)	(c)	
1. Operating Revenue and Patronage Capital	9,383,695	9,885,787	10,062,420	5,010,408
2. Power Production Expense	0	0	0	0
3. Cost of Purchased Power	2,838,882	3,695,670	4,043,681	1,607,928
4. Transmission Expense	531,815	19,857	28,751	10,811
5. Regional Market Operations Expense	0	0	0	0
6. Distribution Expense - Operation	348,434	403,297	598,251	204,012
7. Distribution Expense - Maintenance	357,256	658,277	733,519	298,208
8. Consumer Accounts Expense	233,020	258,620	302,077	122,243
9. Customer Service and Informational Expense	7,112	13,686	7,432	8,390
10. Sales Expense	0	0	0	0
11. Administrative and General Expense	721,119	979,576	955,851	437,845
<b>12. Total Operation &amp; Maintenance Expense (2 thru 11)</b>	<b>5,037,638</b>	<b>6,028,983</b>	<b>6,669,562</b>	<b>2,689,437</b>
13. Depreciation & Amortization Expense	971,606	1,355,758	983,199	677,942
14. Tax Expense - Property & Gross Receipts	0	0	0	0
15. Tax Expense - Other	415,711	565,832	436,035	287,791
16. Interest on Long-Term Debt	385,448	417,356	383,758	207,593
17. Interest Charged to Construction (Credit)	0	0	0	0
18. Interest Expense - Other	0	0	0	0
19. Other Deductions	0	0	0	0
<b>20. Total Cost of Electric Service (12 thru 19)</b>	<b>6,810,403</b>	<b>8,367,929</b>	<b>8,472,554</b>	<b>3,862,763</b>
<b>21. Patronage Capital &amp; Operating Margins (1 minus 20)</b>	<b>2,573,292</b>	<b>1,517,858</b>	<b>1,589,866</b>	<b>1,147,645</b>
22. Non Operating Margins - Interest	1,128	68	1,139	68
23. Allowance for Funds Used During Construction	0	0	0	0
24. Income (Loss) from Equity Investments	0	0	0	0
25. Non Operating Margins - Other	403,119	382,143	409,408	173,022
26. Generation & Transmission Capital Credits	0	0	0	0
27. Other Capital Credits & Patronage Dividends	5,462	8,396	0	8,396
28. Extraordinary Items	0	0	0	0
<b>29. Patronage Capital or Margins (21 thru 28)</b>	<b>2,983,001</b>	<b>1,908,465</b>	<b>2,000,413</b>	<b>1,329,131</b>

<b>Times Interest Earned Ratio (TIER) (Year to Date)</b>	<b>8.74</b>	<b>5.57</b>	<b>6.21</b>
<b>Operating Times Interest Earned Ratio (OTIER) (Year to Date)</b>	<b>7.68</b>	<b>4.64</b>	<b>5.14</b>
<b>Debt Service Coverage Ratio (DSC) (Year to Date)</b>	<b>4.36</b>	<b>3.70</b>	<b>3.38</b>
<b>Operating Debt Service Coverage Ratio (ODSC) (Year to Date)</b>	<b>3.95</b>	<b>3.31</b>	<b>2.97</b>
<b>Rolling 12 Month TIER</b>	<b>4.42</b>	<b>4.55</b>	

**Jefferson County PUD No. 1**  
**Electric Division**  
**Balance Sheet**  
**February 29, 2024**

<b>PART B. BALANCE SHEET</b>			
<b>ASSETS AND OTHER DEBITS</b>		<b>LIABILITIES AND OTHER CREDITS</b>	
1. Total Utility Plant in Service	204,189,729	29. Memberships	0
2. Construction Work in Progress	9,354,791	30. Patronage Capital	0
<b>3. Total Utility Plant (1+2)</b>	<b>213,544,520</b>	31. Operating Margins - Prior Years	0
4. Accum. Provision for Depreciation and Amort	82,279,723	32. Operating Margins - Current Year	1,517,858
<b>5. Net Utility Plant (3-4)</b>	<b>131,264,797</b>	33. Non-Operating Margins	390,608
6. Nonutility Property - Net	82,351	34. Other Margins & Equities	54,776,492
7. Investment in Subsidiary Companies	0	<b>35. Total Margins &amp; Equities (29 thru 34)</b>	<b>56,684,958</b>
8. Invest. in Assoc. Org. - Patronage Capital	89,933	36. Long-Term Debt RUS (Net)	90,132,223
9. Invest. in Assoc. Org. - Other - General Funds	1,010	37. Long-Term Debt - Other (Net)	476,978
10. Invest in Assoc. Org. - Other - Nongeneral Funds	0	<b>38. Total Long-Term Debt (36 + 37)</b>	<b>90,609,201</b>
11. Investments in Economic Development Projects	0	39. Obligations Under Capital Leases - Non current	0
12. Other Investments	0	40. Accumulated Operating Provisions	(1,120,806)
13. Special Funds	4,695,366	<b>41. Total Other Noncurrent Liabilities (39+40)</b>	<b>(1,120,806)</b>
<b>14. Total Other Property &amp; Investments (6 thru 13)</b>	<b>4,868,660</b>	42. Notes Payable	0
15. Cash-General Funds	7,294,209	43. Accounts Payable	8,255,923
16. Cash-Construction Funds-Trustee	0	44. Consumers Deposits	72,100
17. Special Deposits	0	45. Current Maturities Long-Term Debt	0
18. Temporary Investments	3,353,007	46. Current Maturities Long-Term Debt-Economic Dev.	0
19. Notes Receivable - Net	0	47. Current Maturities Capital Leases	0
20. Accounts Receivable - Net Sales of Energy	4,040,081	48. Other Current & Accrued Liabilities	2,462,188
21. Accounts Receivable - Net Other	(1,230,814)	<b>49. Total Current &amp; Accrued Liabilities (42 thru 48)</b>	<b>10,790,211</b>
22. Renewable Energy Credits	0	50. Deferred Credits	5,642,608
23. Materials & Supplies - Electric and Other	8,220,999	<b>51. Total Liabilities &amp; Other Credits (35+38+41+49+50)</b>	<b>162,606,172</b>
24. Prepayments	452,840		
25. Other Current & Accrued Assets	2,667,936	<b>ESTIMATED CONTRIBUTION-IN-AID-OF-CONSTRUCTION</b>	
<b>26. Total Current &amp; Accrued Assets (15 thru 25)</b>	<b>24,798,258</b>	Balance Beginning of Year	0
27. Deferred Debits	1,674,457	Amounts Received This Year (Net)	295,275
<b>28. Total Assets &amp; Other Debits (5+14+26+27)</b>	<b>162,606,172</b>	<b>TOTAL Contributions-In-Aid-Of-Construction</b>	<b>295,275</b>

**Equity Ratio** **34.86%**  
 (Total Margins & Equities/Total Assets & Other Debits) x 100

**Long-Term Debt to Total Plant Ratio** **42.43%**  
 (Long Term Debt/Total Utility Plant) x 100

**Jefferson County PUD #1  
Power Requirements  
As of February 29, 2024**

PART C. POWER REQUIREMENTS DATABASE				
CLASSIFICATION	CONSUMER, SALES, AND REVENUE DATA	FEBRUARY CONSUMERS (b)	AVERAGE CONSUMERS (c)	Monthly KWH SALES AND REVENUE (d)
1. Residential Sales (excluding seasonal)	a. No. Consumers Served	18,250	18,244	
	b. KWH Sold			28,134,877
	c. Revenue			3,535,540
2. Residential Sales - Seasonal	a. No. Consumers Served	1	1	
	b. KWH Sold			0
	c. Revenue			0
3. Irrigation Sales	a. No. Consumers Served	1	1	
	b. KWH Sold			0
	c. Revenue			45
4. Comm. and Ind. 1000 KVA or Less	a. No. Consumers Served	2,514	2,515	
	b. KWH Sold			7,535,433
	c. Revenue			895,935
5. Comm. and Ind. Over 1000 KVA	a. No. Consumers Served	21	21	
	b. KWH Sold			8,369,861
	c. Revenue			534,805
6. Public Street & Highway Lighting	a. No. Consumers Served	210	210	
	b. KWH Sold			25,194
	c. Revenue			16,067
7. Non Metered Device Authority	a. No. Consumers Served	9	9	
	b. KWH Sold			0
	c. Revenue			2,035
8. Sales for Resales-RUS Borrowers	a. No. Consumers Served			
	b. KWH Sold			
	c. Revenue			
9. Sales for Resales-Other	a. No. Consumers Served			
	b. KWH Sold			
	c. Revenue			
<b>10. TOTAL No. of Consumers (lines 1a thru 9a)</b>		<b>21,006</b>	<b>21,001</b>	
<b>11. TOTAL KWH Sold (lines 1b thru 9b)</b>				<b>44,065,365</b>
<b>12. TOTAL Revenue Received From Sales of Electric Energy (line 1c thru 9c)</b>				<b>4,984,427</b>
13. Transmission Revenue				
14. Other Electric Revenue				25,981
15. KWH - Own Use				
16. TOTAL KWH Purchased				39,710,659
17. TOTAL KWH Generated				
18. Cost of Purchases and Generation				1,607,928
19. Interchange - KWH - Net				
20. Peak - Sum All KW Input (Metered)				88,448

**Electric Division**  
**Comparison 2024 Budget to 2024 Actuals Year to Date Through FEBRUARY**

	2024 Budget FEBRUARY YTD	2024 Actuals FEBRUARY YTD	Variance
1. Operating Revenue and Patronage Capital	10,062,420	9,885,787	(176,633)
2. Power Production Expense	0	0	0
3. Cost of Purchased Power	4,043,681	3,695,670	(348,011)
4. Transmission Expense	28,751	19,857	(8,894)
5. Regional Market Operations Expense	0	0	0
6. Distribution Expense - Operation	598,251	403,297	(194,954)
7. Distribution Expense - Maintenance	733,519	658,277	(75,242)
8. Consumer Accounts Expense	302,077	258,620	(43,457)
9. Customer Service and Informational Expense	7,432	13,686	6,254
10. Sales Expense	0	0	0
11. Administrative and General Expense	955,851	979,576	23,725
<b>12. Total Operation &amp; Maintenance Expense (2 thru 11)</b>	<b>6,669,562</b>	<b>6,028,983</b>	<b>(640,579)</b>
13. Depreciation & Amortization Expense	983,199	1,355,758	372,559
14. Tax Expense - Property & Gross Receipts	0	0	0
15. Tax Expense - Other	436,035	565,832	129,797
16. Interest on Long-Term Debt	383,758	417,356	33,598
17. Interest Charged to Construction (Credit)	0	0	0
18. Interest Expense - Other	0	0	0
19. Other Deductions	0	0	0
<b>20. Total Cost of Electric Service (12 thru 19)</b>	<b>8,472,554</b>	<b>8,367,929</b>	<b>(104,625)</b>
<b>21. Patronage Capital &amp; Operating Margins (1 minus 20)</b>	<b>1,589,866</b>	<b>1,517,858</b>	<b>(72,008)</b>
22. Non Operating Margins - Interest	1,139	68	(1,071)
23. Allowance for Funds Used During Construction	0	0	0
24. Income (Loss) from Equity Investments	0	0	0
25. Non Operating Margins - Other	409,408	382,143	(27,265)
26. Generation & Transmission Capital Credits	0	0	0
27. Other Capital Credits & Patronage Dividends	0	8,396	8,396
28. Extraordinary Items	0	0	0
<b>29. Patronage Capital or Margins (21 thru 28)</b>	<b>2,000,413</b>	<b>1,908,465</b>	<b>(91,948)</b>

**Jefferson County PUD No. 1**  
**Water Division**  
**Statement of Operations**  
**As of February 29, 2024**

<b>PART A. STATEMENT OF OPERATIONS</b>				
<b>ITEM</b>	<b>YEAR-TO-DATE</b>			<b>THIS MONTH</b>
	<b>LAST YEAR</b>	<b>THIS YEAR</b>	<b>BUDGET</b>	
	(a)	(b)	(c)	
1. Operating Revenue and Patronage Capital	634,516	703,805	751,383	364,114
2. Power Production Expense	518	0	542	0
3. Cost of Purchased Power	21,895	24,673	22,881	13,627
4. Transmission Expense	0	0	0	0
5. Regional Market Operations Expense	0	0	0	0
6. Distribution Expense - Operation	123,393	151,863	204,402	70,384
7. Distribution Expense - Maintenance	136,953	113,197	154,877	82,342
8. Consumer Accounts Expense	22,940	22,052	27,004	10,353
9. Customer Service and Informational Expense	0	0	0	0
10. Sales Expense	0	0	0	0
11. Administrative and General Expense	122,972	117,213	130,401	45,404
<b>12. Total Operation &amp; Maintenance Expense (2 thru 11)</b>	<b>428,671</b>	<b>428,998</b>	<b>540,107</b>	<b>222,110</b>
13. Depreciation & Amortization Expense	163,302	173,521	162,712	86,761
14. Tax Expense - Property & Gross Receipts	0	0	0	0
15. Tax Expense - Other	28,398	30,363	29,580	15,767
16. Interest on Long-Term Debt	31,174	27,431	21,925	13,684
17. Interest Charged to Construction (Credit)	0	0	0	0
18. Interest Expense - Other	0	0	0	0
19. Other Deductions	0	0	0	0
<b>20. Total Cost of Water Service (12 thru 19)</b>	<b>651,545</b>	<b>660,313</b>	<b>754,324</b>	<b>338,322</b>
<b>21. Patronage Capital &amp; Operating Margins (1 minus 20)</b>	<b>(17,029)</b>	<b>43,492</b>	<b>(2,941)</b>	<b>25,792</b>
22. Non Operating Margins - Interest	31,016	122	31,326	121
23. Allowance for Funds Used During Construction	0	0	0	0
24. Income (Loss) from Equity Investments	0	0	0	0
25. Non Operating Margins - Other	6,400	22,908	18,127	11,093
26. Generation & Transmission Capital Credits	0	0	0	0
27. Other Capital Credits & Patronage Dividends	607	933	0	933
28. Extraordinary Items	0	0	0	0
<b>29. Patronage Capital or Margins (21 thru 28)</b>	<b>20,994</b>	<b>67,455</b>	<b>46,512</b>	<b>37,939</b>

**Jefferson County PUD No. 1**  
**Water Division**  
**Balance Sheet**  
**February 29, 2024**

<b>PART B. BALANCE SHEET</b>			
<b>ASSETS AND OTHER DEBITS</b>		<b>LIABILITIES AND OTHER CREDITS</b>	
1. Total Utility Plant in Service	32,476,430	29. Memberships	0
2. Construction Work in Progress	3,073,529	30. Patronage Capital	0
<b>3. Total Utility Plant (1+2)</b>	<b>35,549,959</b>	31. Operating Margins - Prior Years	0
4. Accum. Provision for Depreciation and Amort	14,949,405	32. Operating Margins - Current Year	43,492
<b>5. Net Utility Plant (3-4)</b>	<b>20,600,554</b>	33. Non-Operating Margins	23,963
6. Nonutility Property - Net	2,136,134	34. Other Margins & Equities	24,458,294
7. Investment in Subsidiary Companies	0	<b>35. Total Margins &amp; Equities (29 thru 34)</b>	<b>24,525,749</b>
8. Invest. in Assoc. Org. - Patronage Capital	0	36. Long-Term Debt RUS (Net)	0
9. Invest. in Assoc. Org. - Other - General Funds	0	37. Long-Term Debt - Other (Net)	6,988,889
10. Invest in Assoc. Org. - Other - Nongeneral Funds	0	<b>38. Total Long-Term Debt (36 + 37)</b>	<b>6,988,889</b>
11. Investments in Economic Development Projects	0	39. Obligations Under Capital Leases - Non current	0
12. Other Investments	0	40. Accumulated Operating Provisions	0
13. Special Funds	93,120	<b>41. Total Other Noncurrent Liabilities (39+40)</b>	<b>0</b>
<b>14. Total Other Property &amp; Investments (6 thru 13)</b>	<b>2,229,254</b>	42. Notes Payable	335,944
15. Cash-General Funds	1,496,252	43. Accounts Payable	<b>(6,036,925)</b>
16. Cash-Construction Funds-Trustee	0	44. Consumers Deposits	500
17. Special Deposits	0	45. Current Maturities Long-Term Debt	0
18. Temporary Investments	887,994	46. Current Maturities Long-Term Debt-Economic Dev.	0
19. Notes Receivable - Net	0	47. Current Maturities Capital Leases	0
20. Accounts Receivable - Net Sales of Energy	294,844	48. Other Current & Accrued Liabilities	70,789
21. Accounts Receivable - Net Other	115,508	<b>49. Total Current &amp; Accrued Liabilities (42 thru 48)</b>	<b>(5,629,692)</b>
22. Renewable Energy Credits	0	50. Deferred Credits	0
23. Materials & Supplies - Electric and Other	28,395	<b>51. Total Liabilities &amp; Other Credits (35+38+41+49+50)</b>	<b>25,884,946</b>
24. Prepayments	0		
25. Other Current & Accrued Assets	241,331	<b>ESTIMATED CONTRIBUTION-IN-AID-OF-CONSTRUCTION</b>	
<b>26. Total Current &amp; Accrued Assets (15 thru 25)</b>	<b>3,064,324</b>	Balance Beginning of Year	0
27. Deferred Debits	<b>(9,186)</b>	Amounts Received This Year (Net)	21,290
<b>28. Total Assets &amp; Other Debits (5+14+26+27)</b>	<b>25,884,946</b>	<b>TOTAL Contributions-In-Aid-Of-Construction</b>	<b>21,290</b>

**Equity Ratio** **94.75%**  
 (Total Margins & Equities/Total Assets & Other Debits) x 100

**Long-Term Debt to Total Plant Ratio** **19.66%**  
 (Long Term Debt/Total Utility Plant) x 100

**Jefferson County PUD #1  
Water Requirements  
As of February 29, 2024**

PART C. WATER REQUIREMENTS DATABASE				
CLASSIFICATION	CONSUMER, SALES, AND REVENUE DATA	FEBRUARY CONSUMERS (b)	AVERAGE CONSUMERS (c)	Monthly Gallons SALES AND REVENUE (d)
1. Unmetered Water Sales	a. No. Consumers Served	13	13	
	b. Gallons Sold			0
	c. Revenue			1,144
2. Metered Residential Sales -	a. No. Consumers Served	4,676	4,672	
	b. Gallons Sold			14,789,758
	c. Revenue			280,288
3. Metered Commercial Sales	a. No. Consumers Served	308	308	
	b. Gallons Sold			4,387,467
	c. Revenue			52,484
4. Residential Multi-Family	a. No. Consumers Served	47	47	
	b. Gallons Sold			80,710
	c. Revenue			3,551
5. Metered Bulk Loadings	a. No. Consumers Served	0	0	
	b. Gallons Sold			0
	c. Revenue			0
6. Public Authority	a. No. Consumers Served	5	5	
	b. Gallons Sold			0
	c. Revenue			0
7. Sewer/Drain Field--Residential	a. No. Consumers Served	380	380	
	b. Gallons Sold			0
	c. Revenue			23,758
8. Sales for Resales-Other	a. No. Consumers Served			
	b. Gallons Sold			
	c. Revenue			
	a. No. Consumers Served			
	b. Gallons Sold			
	c. Revenue			
<b>10. TOTAL No. of Consumers (lines 1a thru 9a)</b>		<b>5,429</b>	<b>5,425</b>	
<b>11. TOTAL Gallons Sold (lines 1b thru 9b)</b>				<b>19,257,935</b>
<b>12. TOTAL Revenue Received From Sales of Water Gallons (line 1c thru 9c)</b>				<b>361,225</b>
13. Bulk Water Gallons Sold Revenue				
14. Other Water Revenue				2,889
15. Gallons - Own Use				0
16. TOTAL Gallons Purchased				
17. TOTAL Gallons Produced				27,276,122
18. Cost of Purchases and Generation				13,627



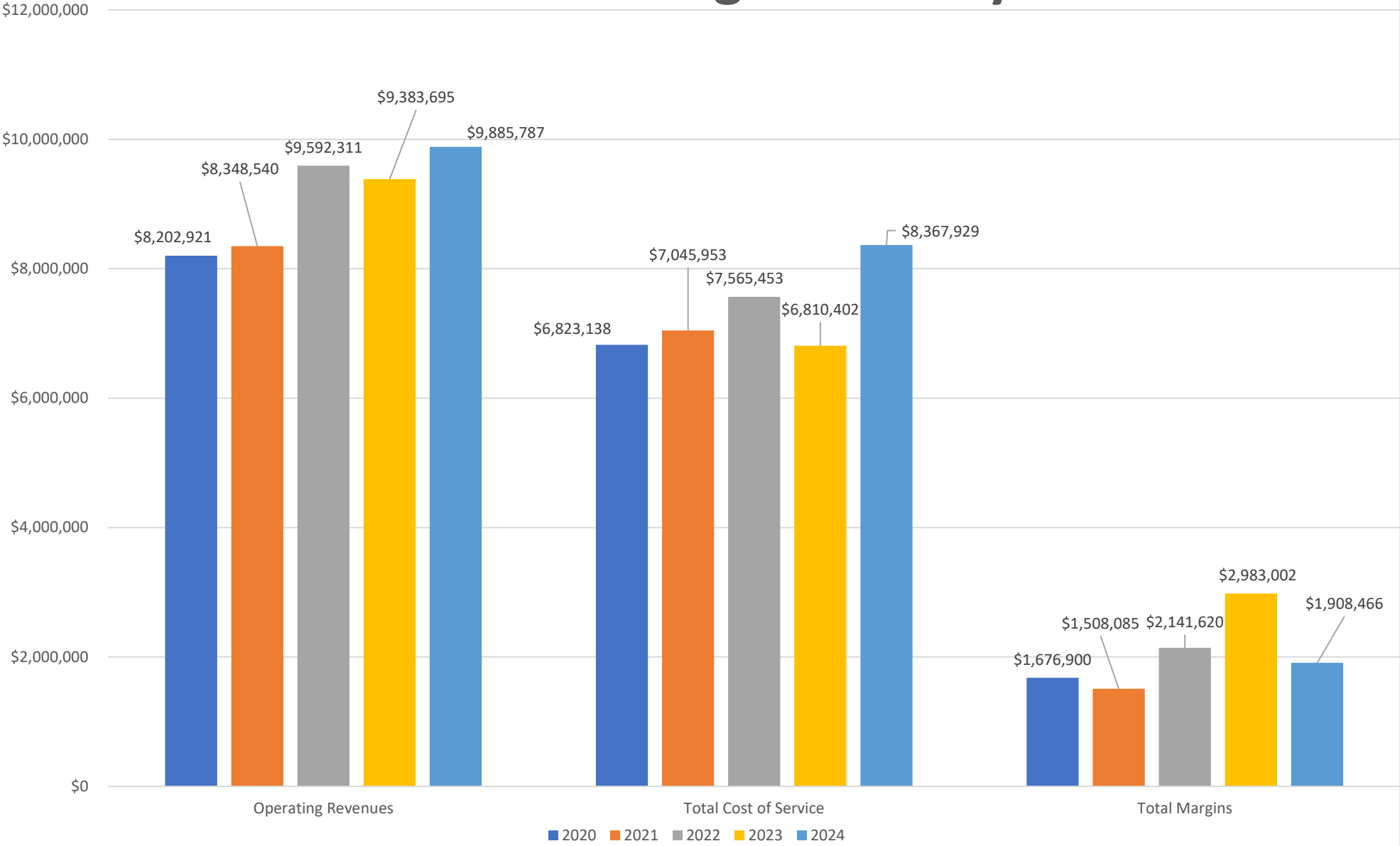
**Water Division**  
**Comparison 2024 Budget to 2024 Actuals Year to Date Through FEBRUARY**

	2024 Budget FEBRUARY YTD	2024 Actuals FEBRUARY YTD	Variance
1. Operating Revenue and Patronage Capital	751,383	703,805	(47,578)
2. Power Production Expense	542	0	(542)
3. Cost of Purchased Power	22,881	24,673	1,792
4. Transmission Expense	0	0	0
5. Regional Market Operations Expense	0	0	0
6. Distribution Expense - Operation	204,402	151,863	(52,539)
7. Distribution Expense - Maintenance	154,877	113,197	(41,680)
8. Consumer Accounts Expense	27,004	22,052	(4,952)
9. Customer Service and Informational Expense	0	0	0
10. Sales Expense	0	0	0
11. Administrative and General Expense	130,401	117,213	(13,188)
<b>12. Total Operation &amp; Maintenance Expense (2 thru 11)</b>	<b>540,107</b>	<b>428,998</b>	<b>(111,109)</b>
13. Depreciation & Amortization Expense	162,712	173,521	10,809
14. Tax Expense - Property & Gross Receipts	0	0	0
15. Tax Expense - Other	29,580	30,363	783
16. Interest on Long-Term Debt	21,925	27,431	5,506
17. Interest Charged to Construction (Credit)	0	0	0
18. Interest Expense - Other	0	0	0
19. Other Deductions	0	0	0
<b>20. Total Cost of Water Service (12 thru 19)</b>	<b>754,324</b>	<b>660,313</b>	<b>(94,011)</b>
<b>21. Patronage Capital &amp; Operating Margins (1 minus 20)</b>	<b>(2,941)</b>	<b>43,492</b>	46,433
22. Non Operating Margins - Interest	31,326	122	(31,204)
23. Allowance for Funds Used During Construction	0	0	0
24. Income (Loss) from Equity Investments	0	0	0
25. Non Operating Margins - Other	18,127	22,908	4,781
26. Generation & Transmission Capital Credits	0	0	0
27. Other Capital Credits & Patronage Dividends	0	933	933
28. Extraordinary Items	0	0	0
<b>29. Patronage Capital or Margins (21 thru 28)</b>	<b>46,512</b>	<b>67,455</b>	20,943

**Jefferson County PUD No. 1  
Cash and Cash Equivalents  
February 29, 2024**

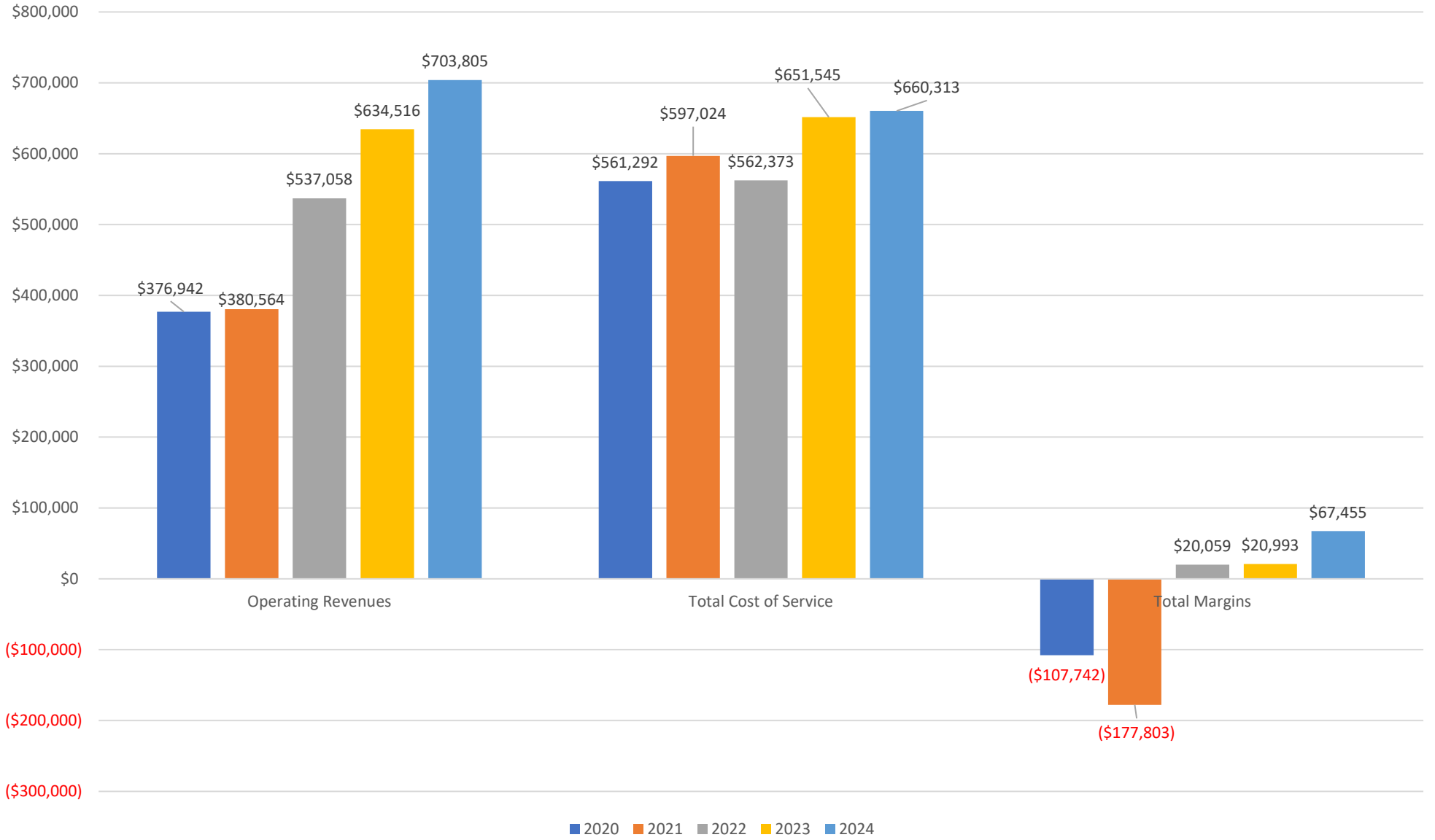
<u>G/L #</u>	<u>Account Description</u>	<u>Balance</u>
1 131.11	Operating Depository Account - Bank of America	\$7,655,807
2 131.14	2009 Bond LUD #14 - Jefferson Co. Treasurer	867,078 Restricted
2 131.15	2008 Bond LUD #15 - Jefferson Co. Treasurer	452,883 Restricted
1 131.99	Cash Clearing Account	210,018
2 131.01	Cash-Jeff Co Treasurer General Account	127,433
2 131.11	1996 Bond LUD #8 - Jefferson Co. Treasurer	35,471
2 131.10	1996 Bond LUD #6 - Jefferson Co. Treasurer	10,204
2 131.12	1999 Bond LUD #11 - Jefferson Co. Treasurer	3,032 Restricted
1 135.21	Working Funds - Petty Cash and CSR Drawers	1,250
2 135.21	Cash Held in Trust by Property Manager	150
1 131.13	Cash - 1st Security Bank ACH Account	0
1 131.16	Payroll Clearing Account - 1st Security Bank	0
1 131.12	Operating Account - Jefferson Co. Treasurer	-212,771
1 131.17	Cash - 1st Security Bank Warrant Account	-360,094
<b>TOTAL LINE 15. BALANCE SHEET-CASH-GENERAL FUNDS</b>		<b>\$8,790,461</b>
1 136.16	Tax Revenue Fund - Jefferson Co. Treasurer	\$3,351,096
2 136.16	Tax Revenue Fund - Jefferson Co. Treasurer	887,994
4 1160.10	Tax Revenue Fund	1,911
1 136.17	Tax Revenue Investment Fund - Jefferson Co. Treasurer	0
2 136.14	LUD #14 Bond Investment - Jefferson Co. Treasurer	0 Restricted
2 136.15	LUD #15 Bond Investment - Jefferson Co. Treasurer	0 Restricted
1 136.10	Operating Account Related Investment - Jefferson Co. Treasurer	0
<b>TOTAL LINE 18. BALANCE SHEET-TEMPORARY INVESTMENTS</b>		<b>\$4,241,001</b>
1 125.10	RUS Bond Fund	\$4,601,116 Restricted
1 126.10	Capital Reserves	\$94,000 Restricted
2 126.31	Tri Area Bond Reserve Investment Fund - Jefferson Co. Treasurer	87,120 Restricted
2 126.10	Capital Reserves	6,000 Restricted
1 128.00	Other Special Funds	250 Restricted
2 126.21	Tri Area Bond Reserve Fund - Jefferson Co. Treasurer	0 Restricted
<b>TOTAL LINE 13. BALANCE SHEET-SPECIAL FUNDS</b>		<b>\$4,788,486</b>
<b>RESTRICTED CASH BALANCE--FEBRUARY 2024</b>		<b>\$6,111,479</b>
<b>NON-RESTRICTED CASH BALANCE--FEBRUARY 2024</b>		<b>\$11,496,540</b>
<b>TOTAL CASH AND CASH EQUIVALENTS IN BANK--FEBRUARY 2024</b>		<b>\$17,608,019</b>
<b>RESTRICTED CASH BALANCE--JANUARY 2024</b>		<b>\$6,110,432</b>
<b>NON-RESTRICTED CASH BALANCE--JANUARY 2024</b>		<b>\$10,496,176</b>
<b>TOTAL CASH AND CASH EQUIVALENTS IN BANK--JANUARY 2024</b>		<b>\$16,606,608</b>
<b>Change in Restricted Cash Balance</b>		<b>\$1,047</b>
<b>Change in Unrestricted Cash Balance</b>		<b>\$1,000,364</b>
<b>Total Change in Cash and Cash Equivalents</b>		<b>\$1,001,411</b>

# 5 Year Look Back through February-Electric



	<b>2020</b>	<b>2021</b>	<b>2022</b>	<b>2023</b>	<b>2024</b>
Operating Revenues	\$8,202,921	\$8,348,540	\$9,592,311	\$9,383,695	\$9,885,787
Total Cost of Service	\$6,823,138	\$7,045,953	\$7,565,453	\$6,810,402	\$8,367,929
Operating Margins	\$1,379,783	\$1,302,587	\$2,026,858	\$2,573,293	\$1,517,858
Non-Operating Margins	\$297,117	\$205,498	\$114,762	\$409,709	\$390,608
Total Margins	\$1,676,900	\$1,508,085	\$2,141,620	\$2,983,002	\$1,908,466

# 5 Year Look Back through February-Water



	<b>2020</b>	<b>2021</b>	<b>2022</b>	<b>2023</b>	<b>2024</b>
Operating Revenues	\$376,942	\$380,564	\$537,058	\$634,516	\$703,805
Total Cost of Service	\$561,292	\$597,024	\$562,373	\$651,545	\$660,313
Operating Margins	(\$184,350)	(\$216,460)	(\$25,315)	(\$17,029)	\$43,492
Non-Operating Margins	\$76,608	\$38,657	\$45,374	\$38,022	\$23,963
Total Margins	(\$107,742)	(\$177,803)	\$20,059	\$20,993	\$67,455