

Electric revenues in August were approximately \$932 Thousand under budget. Year-to-date electric revenues are approximately \$2.2 Million under budget. The total cost of service for the year is approximately \$7.1 Million under budget. Year to date depreciation for electric is approximately \$3.9 Million with August depreciation expense approximately \$507 Thousand. The August year-to-date TIER is 8.90 and the DSC is 4.55.

Water revenues in August were approximately \$22 Thousand under budget. Year-to-date water revenues are approximately \$363 Thousand under budget. The total cost of service for the year is approximately \$268 Thousand under budget. Year to date depreciation for water is approximately \$664 Thousand with August depreciation expense approximately \$86 Thousand.

As a combined utility year-to-date through August revenues were approximately \$2.5 Million under budgeted revenues. Jefferson County PUD has invested \$5.9 Million in construction work in progress year to date as well as purchased approximately \$3.4 Million in materials. During August, PUD's cash reserves were increased by \$693 Thousand.

**Jefferson County PUD No. 1**  
**Electric Division**  
**Statement of Operations**  
**As of August 31, 2023**

<b>PART A. STATEMENT OF OPERATIONS</b>				
ITEM	YEAR-TO-DATE			THIS MONTH
	LAST YEAR	THIS YEAR	BUDGET	
	(a)	(b)	(c)	
1. Operating Revenue and Patronage Capital	28,001,418	29,049,478	31,246,813	2,451,978
2. Power Production Expense	0	0	0	0
3. Cost of Purchased Power	10,021,816	8,102,938	11,260,367	698,440
4. Transmission Expense	1,327,319	1,026,587	1,638,282	9,179
5. Regional Market Operations Expense	0	0	0	0
6. Distribution Expense - Operation	1,301,317	1,517,693	2,262,414	212,838
7. Distribution Expense - Maintenance	1,914,493	2,405,185	3,931,705	319,660
8. Consumer Accounts Expense	991,057	1,128,046	1,476,432	129,801
9. Customer Service and Informational Expense	12,686	39,089	13,772	4,782
10. Sales Expense	0	0	0	0
11. Administrative and General Expense	2,500,697	3,290,534	3,831,144	351,979
<b>12. Total Operation &amp; Maintenance Expense (2 thru 11)</b>	<b>18,069,385</b>	<b>17,510,072</b>	<b>24,414,116</b>	<b>1,726,679</b>
13. Depreciation & Amortization Expense	3,780,082	3,970,448	3,722,642	507,445
14. Tax Expense - Property & Gross Receipts	0	0	0	0
15. Tax Expense - Other	1,606,956	1,487,024	1,759,452	141,273
16. Interest on Long-Term Debt	1,653,942	1,591,370	1,834,881	204,823
17. Interest Charged to Construction (Credit)	0	0	0	0
18. Interest Expense - Other	0	0	0	0
19. Other Deductions	0	0	0	0
<b>20. Total Cost of Electric Service (12 thru 19)</b>	<b>25,110,365</b>	<b>24,558,914</b>	<b>31,731,091</b>	<b>2,580,220</b>
<b>21. Patronage Capital &amp; Operating Margins (1 minus 20)</b>	<b>2,891,053</b>	<b>4,490,564</b>	<b>(484,278)</b>	<b>(128,242)</b>
22. Non Operating Margins - Interest	2,239	32,429	1,446	5,533
23. Allowance for Funds Used During Construction	0	0	0	0
24. Income (Loss) from Equity Investments	0	0	0	0
25. Non Operating Margins - Other	1,357,739	8,038,803	1,605,204	820,522
26. Generation & Transmission Capital Credits	0	0	0	0
27. Other Capital Credits & Patronage Dividends	15,576	5,462	15,732	0
28. Extraordinary Items	0	0	0	0
<b>29. Patronage Capital or Margins (21 thru 28)</b>	<b>4,266,607</b>	<b>12,567,258</b>	<b>1,138,104</b>	<b>697,813</b>

<b>Times Interest Earned Ratio (TIER) (Year to Date)</b>	<b>3.58</b>	<b>8.90</b>	<b>1.62</b>
<b>Operating Times Interest Earned Ratio (OTIER) (Year to Date)</b>	<b>2.75</b>	<b>3.82</b>	<b>0.74</b>
<b>Debt Service Coverage Ratio (DSC) (Year to Date)</b>	<b>2.44</b>	<b>4.55</b>	<b>1.68</b>
<b>Operating Debt Service Coverage Ratio (ODSC) (Year to Date)</b>	<b>2.09</b>	<b>2.52</b>	<b>1.27</b>
<b>Rolling 12 Month TIER</b>	<b>3.57</b>	<b>4.85</b>	

**Jefferson County PUD No. 1**  
**Electric Division**  
**Balance Sheet**  
**August 31, 2023**

<b>PART B. BALANCE SHEET</b>			
<b>ASSETS AND OTHER DEBITS</b>		<b>LIABILITIES AND OTHER CREDITS</b>	
1. Total Utility Plant in Service	201,306,002	29. Memberships	0
2. Construction Work in Progress	7,353,006	30. Patronage Capital	0
<b>3. Total Utility Plant (1+2)</b>	<b>208,659,008</b>	31. Operating Margins - Prior Years	0
4. Accum. Provision for Depreciation and Amort	79,010,964	32. Operating Margins - Current Year	4,490,563
<b>5. Net Utility Plant (3-4)</b>	<b>129,648,044</b>	33. Non-Operating Margins	8,076,695
6. Nonutility Property - Net	83,620	34. Other Margins & Equities	44,869,697
7. Investment in Subsidiary Companies	0	<b>35. Total Margins &amp; Equities (29 thru 34)</b>	<b>57,436,955</b>
8. Invest. in Assoc. Org. - Patronage Capital	83,403	36. Long-Term Debt RUS (Net)	87,426,309
9. Invest. in Assoc. Org. - Other - General Funds	1,010	37. Long-Term Debt - Other (Net)	0
10. Invest in Assoc. Org. - Other - Nongeneral Funds	0	<b>38. Total Long-Term Debt (36 + 37)</b>	<b>87,426,309</b>
11. Investments in Economic Development Projects	0	39. Obligations Under Capital Leases - Non current	0
12. Other Investments	0	40. Accumulated Operating Provisions	(744,228)
13. Special Funds	4,695,366	<b>41. Total Other Noncurrent Liabilities (39+40)</b>	<b>(744,228)</b>
<b>14. Total Other Property &amp; Investments (6 thru 13)</b>	<b>4,863,399</b>	42. Notes Payable	0
15. Cash-General Funds	3,260,641	43. Accounts Payable	7,128,701
16. Cash-Construction Funds-Trustee	0	44. Consumers Deposits	60,500
17. Special Deposits	0	45. Current Maturities Long-Term Debt	0
18. Temporary Investments	3,275,720	46. Current Maturities Long-Term Debt-Economic Dev.	0
19. Notes Receivable - Net	0	47. Current Maturities Capital Leases	0
20. Accounts Receivable - Net Sales of Energy	1,540,247	48. Other Current & Accrued Liabilities	2,730,900
21. Accounts Receivable - Net Other	679,009	<b>49. Total Current &amp; Accrued Liabilities (42 thru 48)</b>	<b>9,920,101</b>
22. Renewable Energy Credits	0	50. Deferred Credits	1,764,857
23. Materials & Supplies - Electric and Other	7,170,159	<b>51. Total Liabilities &amp; Other Credits (35+38+41+49+50)</b>	<b>155,803,994</b>
24. Prepayments	314,655		
25. Other Current & Accrued Assets	3,119,399	<b>ESTIMATED CONTRIBUTION-IN-AID-OF-CONSTRUCTION</b>	
<b>26. Total Current &amp; Accrued Assets (15 thru 25)</b>	<b>19,359,830</b>	Balance Beginning of Year	0
27. Deferred Debits	1,932,721	Amounts Received This Year (Net)	7,803,600
<b>28. Total Assets &amp; Other Debits (5+14+26+27)</b>	<b>155,803,994</b>	<b>TOTAL Contributions-In-Aid-Of-Construction</b>	<b>7,803,600</b>

**Equity Ratio** **36.86%**  
 (Total Margins & Equities/Total Assets & Other Debits) x 100

**Long-Term Debt to Total Plant Ratio** **41.90%**  
 (Long Term Debt/Total Utility Plant) x 100

**Jefferson County PUD #1  
Power Requirements  
As of August 31, 2023**

PART C. POWER REQUIREMENTS DATABASE				
CLASSIFICATION	CONSUMER, SALES, AND REVENUE DATA	AUGUST CONSUMERS (b)	AVERAGE CONSUMERS (c)	Monthly KWH SALES AND REVENUE (d)
1. Residential Sales (excluding seasonal)	a. No. Consumers Served	18,129	18,094	
	b. KWH Sold			13,046,355
	c. Revenue			1,414,342
2. Residential Sales - Seasonal	a. No. Consumers Served	1	1	
	b. KWH Sold			0
	c. Revenue			0
3. Irrigation Sales	a. No. Consumers Served	2	1	
	b. KWH Sold			4,303
	c. Revenue			404
4. Comm. and Ind. 1000 KVA or Less	a. No. Consumers Served	2,555	2,504	
	b. KWH Sold			4,227,745
	c. Revenue			551,370
5. Comm. and Ind. Over 1000 KVA	a. No. Consumers Served	21	21	
	b. KWH Sold			8,093,460
	c. Revenue			443,581
6. Public Street & Highway Lighting	a. No. Consumers Served	210	210	
	b. KWH Sold			19,727
	c. Revenue			15,660
7. Non Metered Device Authority	a. No. Consumers Served	8	8	
	b. KWH Sold			0
	c. Revenue			1,954
8. Sales for Resales-RUS Borrowers	a. No. Consumers Served			
	b. KWH Sold			
	c. Revenue			
9. Sales for Resales-Other	a. No. Consumers Served			
	b. KWH Sold			
	c. Revenue			
<b>10. TOTAL No. of Consumers (lines 1a thru 9a)</b>		<b>20,926</b>	<b>20,839</b>	
<b>11. TOTAL KWH Sold (lines 1b thru 9b)</b>				<b>25,391,590</b>
<b>12. TOTAL Revenue Received From Sales of Electric Energy (line 1c thru 9c)</b>				<b>2,427,311</b>
13. Transmission Revenue				
14. Other Electric Revenue				24,667
15. KWH - Own Use				0
16. TOTAL KWH Purchased				24,587,164
17. TOTAL KWH Generated				
18. Cost of Purchases and Generation				698,440
19. Interchange - KWH - Net				
20. Peak - Sum All KW Input (Metered)				44,807

**Electric Division**  
**Comparison 2023 Budget to 2023 Actuals Year to Date Through AUGUST**

	2023 Budget AUGUST YTD	2023 Actuals AUGUST YTD	Variance
1. Operating Revenue and Patronage Capital	31,246,813	29,049,478	(2,197,335)
2. Power Production Expense	0	0	0
3. Cost of Purchased Power	11,260,367	8,102,938	(3,157,429)
4. Transmission Expense	1,638,282	1,026,587	(611,695)
5. Regional Market Operations Expense	0	0	0
6. Distribution Expense - Operation	2,262,414	1,517,693	(744,721)
7. Distribution Expense - Maintenance	3,931,705	2,405,185	(1,526,520)
8. Consumer Accounts Expense	1,476,432	1,128,046	(348,386)
9. Customer Service and Informational Expense	13,772	39,089	25,317
10. Sales Expense	0	0	0
11. Administrative and General Expense	3,831,144	3,290,534	(540,610)
<b>12. Total Operation &amp; Maintenance Expense (2 thru 11)</b>	<b>24,414,116</b>	<b>17,510,072</b>	<b>(6,904,044)</b>
13. Depreciation & Amortization Expense	3,722,642	3,970,448	247,806
14. Tax Expense - Property & Gross Receipts	0	0	0
15. Tax Expense - Other	1,759,452	1,487,024	(272,428)
16. Interest on Long-Term Debt	1,834,881	1,591,370	(243,511)
17. Interest Charged to Construction (Credit)	0	0	0
18. Interest Expense - Other	0	0	0
19. Other Deductions	0	0	0
<b>20. Total Cost of Electric Service (12 thru 19)</b>	<b>31,731,091</b>	<b>24,558,914</b>	<b>(7,172,177)</b>
<b>21. Patronage Capital &amp; Operating Margins (1 minus 20)</b>	<b>(484,278)</b>	<b>4,490,564</b>	4,974,842
22. Non Operating Margins - Interest	1,446	32,429	30,983
23. Allowance for Funds Used During Construction	0	0	0
24. Income (Loss) from Equity Investments	0	0	0
25. Non Operating Margins - Other	1,605,204	8,038,803	6,433,599
26. Generation & Transmission Capital Credits	0	0	0
27. Other Capital Credits & Patronage Dividends	15,732	5,462	(10,270)
28. Extraordinary Items	0	0	0
<b>29. Patronage Capital or Margins (21 thru 28)</b>	<b>1,138,104</b>	<b>12,567,258</b>	11,429,154

**Jefferson County PUD No. 1**  
**Water Division**  
**Statement of Operations**  
**As of August 31, 2023**

<b>PART A. STATEMENT OF OPERATIONS</b>				
<b>ITEM</b>	<b>YEAR-TO-DATE</b>			<b>THIS MONTH</b>
	<b>LAST YEAR</b>	<b>THIS YEAR</b>	<b>BUDGET</b>	
	(a)	(b)	(c)	
1. Operating Revenue and Patronage Capital	2,347,425	2,910,141	3,273,667	483,319
2. Power Production Expense	0	518	1,319	0
3. Cost of Purchased Power	90,692	96,051	101,494	15,397
4. Transmission Expense	0	0	0	0
5. Regional Market Operations Expense	0	0	0	0
6. Distribution Expense - Operation	530,882	502,796	950,071	80,373
7. Distribution Expense - Maintenance	390,507	525,219	402,972	48,569
8. Consumer Accounts Expense	92,625	103,739	165,355	12,707
9. Customer Service and Informational Expense	0	0	0	0
10. Sales Expense	0	0	0	0
11. Administrative and General Expense	470,631	484,237	850,234	49,897
<b>12. Total Operation &amp; Maintenance Expense (2 thru 11)</b>	<b>1,575,337</b>	<b>1,712,560</b>	<b>2,471,445</b>	<b>206,943</b>
13. Depreciation & Amortization Expense	519,210	664,533	257,231	86,534
14. Tax Expense - Property & Gross Receipts	0	0	0	0
15. Tax Expense - Other	106,178	178,333	126,287	22,363
16. Interest on Long-Term Debt	199,584	123,218	121,794	14,262
17. Interest Charged to Construction (Credit)	0	0	0	0
18. Interest Expense - Other	0	0	0	0
19. Other Deductions	0	29,876	0	0
<b>20. Total Cost of Water Service (12 thru 19)</b>	<b>2,400,309</b>	<b>2,708,520</b>	<b>2,976,757</b>	<b>330,102</b>
<b>21. Patronage Capital &amp; Operating Margins (1 minus 20)</b>	<b>(52,884)</b>	<b>201,621</b>	<b>296,910</b>	<b>153,217</b>
22. Non Operating Margins - Interest	34,346	73,266	20,383	6,734
23. Allowance for Funds Used During Construction	0	0	0	0
24. Income (Loss) from Equity Investments	0	0	0	0
25. Non Operating Margins - Other	320,709	258,058	668,107	25,378
26. Generation & Transmission Capital Credits	0	0	0	0
27. Other Capital Credits & Patronage Dividends	1,731	607	1,748	0
28. Extraordinary Items	0	0	0	0
<b>29. Patronage Capital or Margins (21 thru 28)</b>	<b>303,902</b>	<b>533,552</b>	<b>987,148</b>	<b>185,329</b>

**Jefferson County PUD No. 1  
Water Division  
Balance Sheet  
August 31, 2023**

<b>PART B. BALANCE SHEET</b>			
<b>ASSETS AND OTHER DEBITS</b>		<b>LIABILITIES AND OTHER CREDITS</b>	
1. Total Utility Plant in Service	32,398,390	29. Memberships	0
2. Construction Work in Progress	2,134,679	30. Patronage Capital	0
<b>3. Total Utility Plant (1+2)</b>	<b>34,533,069</b>	31. Operating Margins - Prior Years	0
4. Accum. Provision for Depreciation and Amort	14,421,380	32. Operating Margins - Current Year	201,621
<b>5. Net Utility Plant (3-4)</b>	<b>20,111,689</b>	33. Non-Operating Margins	331,931
6. Nonutility Property - Net	2,142,334	34. Other Margins & Equities	23,582,620
7. Investment in Subsidiary Companies	0	<b>35. Total Margins &amp; Equities (29 thru 34)</b>	<b>24,116,172</b>
8. Invest. in Assoc. Org. - Patronage Capital	0	36. Long-Term Debt RUS (Net)	0
9. Invest. in Assoc. Org. - Other - General Funds	0	37. Long-Term Debt - Other (Net)	5,673,996
10. Invest in Assoc. Org. - Other - Nongeneral Funds	0	<b>38. Total Long-Term Debt (36 + 37)</b>	<b>5,673,996</b>
11. Investments in Economic Development Projects	0	39. Obligations Under Capital Leases - Non current	0
12. Other Investments	0	40. Accumulated Operating Provisions	0
13. Special Funds	91,866	<b>41. Total Other Noncurrent Liabilities (39+40)</b>	<b>0</b>
<b>14. Total Other Property &amp; Investments (6 thru 13)</b>	<b>2,234,200</b>	42. Notes Payable	460,526
15. Cash-General Funds	181,257	43. Accounts Payable	(4,714,126)
16. Cash-Construction Funds-Trustee	0	44. Consumers Deposits	1,300
17. Special Deposits	0	45. Current Maturities Long-Term Debt	0
18. Temporary Investments	2,151,946	46. Current Maturities Long-Term Debt-Economic Dev.	0
19. Notes Receivable - Net	0	47. Current Maturities Capital Leases	0
20. Accounts Receivable - Net Sales of Energy	362,106	48. Other Current & Accrued Liabilities	62,254
21. Accounts Receivable - Net Other	164,371	<b>49. Total Current &amp; Accrued Liabilities (42 thru 48)</b>	<b>(4,190,046)</b>
22. Renewable Energy Credits	0	50. Deferred Credits	0
23. Materials & Supplies - Electric and Other	28,395	<b>51. Total Liabilities &amp; Other Credits (35+38+41+49+50)</b>	<b>25,600,122</b>
24. Prepayments	0		
25. Other Current & Accrued Assets	201,811	<b>ESTIMATED CONTRIBUTION-IN-AID-OF-CONSTRUCTION</b>	
<b>26. Total Current &amp; Accrued Assets (15 thru 25)</b>	<b>3,089,886</b>	Balance Beginning of Year	0
27. Deferred Debits	164,347	Amounts Received This Year (Net)	110,070
<b>28. Total Assets &amp; Other Debits (5+14+26+27)</b>	<b>25,600,122</b>	<b>TOTAL Contributions-In-Aid-Of-Construction</b>	<b>110,070</b>

**Equity Ratio** **94.20%**  
 (Total Margins & Equities/Total Assets & Other Debits) x 100

**Long-Term Debt to Total Plant Ratio** **16.43%**  
 (Long Term Debt/Total Utility Plant) x 100

**Jefferson County PUD #1  
Water Requirements  
As of August 31, 2023**

PART C. WATER REQUIREMENTS DATABASE				
CLASSIFICATION	CONSUMER, SALES, AND REVENUE DATA	AUGUST CONSUMERS (b)	AVERAGE CONSUMERS (c)	Monthly Gallons SALES AND REVENUE (d)
1. Unmetered Water Sales	a. No. Consumers Served	14	14	
	b. Gallons Sold			31,000
	c. Revenue			1,696
2. Metered Residential Sales -	a. No. Consumers Served	4,675	4,644	
	b. Gallons Sold			33,628,649
	c. Revenue			377,313
3. Metered Commercial Sales	a. No. Consumers Served	309	310	
	b. Gallons Sold			9,381,603
	c. Revenue			75,043
4. Residential Multi-Family	a. No. Consumers Served	47	47	
	b. Gallons Sold			304,840
	c. Revenue			4,916
5. Metered Bulk Loadings	a. No. Consumers Served	0	0	
	b. Gallons Sold			0
	c. Revenue			0
6. Public Authority	a. No. Consumers Served	5	5	
	b. Gallons Sold			0
	c. Revenue			0
7. Master Meters	a. No. Consumers Served	22	22	
	b. Gallons Sold			3,179,620
	c. Revenue			0
8. Sewer/Drain Field--Residential	a. No. Consumers Served	379	378	
	b. Gallons Sold			0
	c. Revenue			21,399
9. Sales for Resales-Other	a. No. Consumers Served			
	b. Gallons Sold			
	c. Revenue			
<b>10. TOTAL No. of Consumers (lines 1a thru 9a)</b>		<b>5,451</b>	<b>5,420</b>	
<b>11. TOTAL Gallons Sold (lines 1b thru 9b)</b>				<b>46,525,712</b>
<b>12. TOTAL Revenue Received From Sales of Water Gallons (line 1c thru 9c)</b>				<b>480,367</b>
13. Bulk Water Gallons Sold Revenue				
14. Other Water Revenue				2,952
15. Gallons - Own Use				0
16. TOTAL Gallons Purchased				
17. TOTAL Gallons Produced				27,574,623
18. Cost of Purchases and Generation				15,397



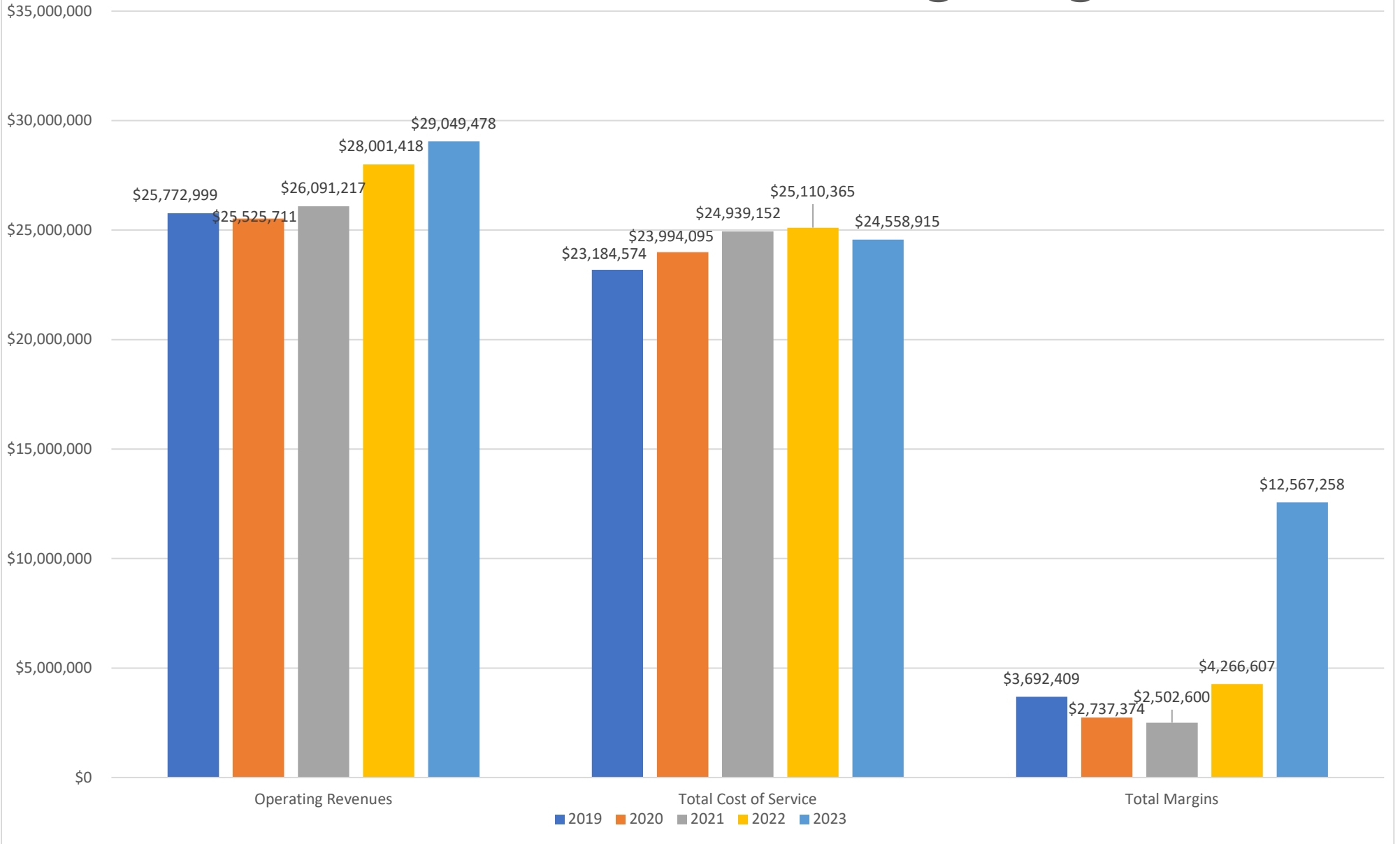
**Water Division**  
**Comparison 2023 Budget to 2023 Actuals Year to Date Through AUGUST**

	2023 Budget AUGUST YTD	2023 Actuals AUGUST YTD	Variance
1. Operating Revenue and Patronage Capital	3,273,667	2,910,141	(363,526)
2. Power Production Expense	1,319	518	(801)
3. Cost of Purchased Power	101,494	96,051	(5,443)
4. Transmission Expense	0	0	0
5. Regional Market Operations Expense	0	0	0
6. Distribution Expense - Operation	950,071	502,796	(447,275)
7. Distribution Expense - Maintenance	402,972	525,219	122,247
8. Consumer Accounts Expense	165,355	103,739	(61,616)
9. Customer Service and Informational Expense	0	0	0
10. Sales Expense	0	0	0
11. Administrative and General Expense	850,234	484,237	(365,997)
<b>12. Total Operation &amp; Maintenance Expense (2 thru 11)</b>	<b>2,471,445</b>	<b>1,712,560</b>	<b>(758,885)</b>
13. Depreciation & Amortization Expense	257,231	664,533	407,302
14. Tax Expense - Property & Gross Receipts	0	0	0
15. Tax Expense - Other	126,287	178,333	52,046
16. Interest on Long-Term Debt	121,794	123,218	1,424
17. Interest Charged to Construction (Credit)	0	0	0
18. Interest Expense - Other	0	0	0
19. Other Deductions	0	29,876	29,876
<b>20. Total Cost of Water Service (12 thru 19)</b>	<b>2,976,757</b>	<b>2,708,520</b>	<b>(268,237)</b>
<b>21. Patronage Capital &amp; Operating Margins (1 minus 20)</b>	<b>296,910</b>	<b>201,621</b>	<b>(95,289)</b>
22. Non Operating Margins - Interest	20,383	73,266	52,883
23. Allowance for Funds Used During Construction	0	0	0
24. Income (Loss) from Equity Investments	0	0	0
25. Non Operating Margins - Other	668,107	258,058	(410,049)
26. Generation & Transmission Capital Credits	0	0	0
27. Other Capital Credits & Patronage Dividends	1,748	607	(1,141)
28. Extraordinary Items	0	0	0
<b>29. Patronage Capital or Margins (21 thru 28)</b>	<b>987,148</b>	<b>533,552</b>	<b>(453,596)</b>

**Jefferson County PUD No. 1  
Cash and Cash Equivalents  
August 31, 2023**

<u>G/L #</u>	<u>Account Description</u>	<u>Balance</u>
1 131.12	Operating Account - Jefferson Co. Treasurer	\$1,964,195
1 131.11	Operating Depository Account - Bank of America	1,091,239
1 131.16	Payroll Clearing Account - 1st Security Bank	203,722
2 131.01	Cash-Jeff Co Treasurer General Account	127,433
2 131.11	1996 Bond LUD #8 - Jefferson Co. Treasurer	35,114
2 131.10	1996 Bond LUD #6 - Jefferson Co. Treasurer	9,779
2 131.14	2009 Bond LUD #14 - Jefferson Co. Treasurer	3,787 Restricted
2 131.12	1999 Bond LUD #11 - Jefferson Co. Treasurer	3,032 Restricted
2 131.15	2008 Bond LUD #15 - Jefferson Co. Treasurer	1,962 Restricted
1 135.21	Working Funds - Petty Cash and CSR Drawers	1,250
1 131.13	Cash - 1st Security Bank ACH Account	235
2 135.21	Cash Held in Trust by Property Manager	150
<b>TOTAL LINE 15. BALANCE SHEET-CASH-GENERAL FUNDS</b>		<b>\$3,441,898</b>
1 136.16	Tax Revenue Fund - Jefferson Co. Treasurer	\$1,925,623
1 136.17	Tax Revenue Investment Fund - Jefferson Co. Treasurer	1,186,794
2 136.16	Tax Revenue Fund - Jefferson Co. Treasurer	861,261
2 136.14	LUD #14 Bond Investment - Jefferson Co. Treasurer	846,742 Restricted
2 136.15	LUD #15 Bond Investment - Jefferson Co. Treasurer	443,943 Restricted
1 136.10	Operating Account Related Investment - Jefferson Co. Treasurer	163,303
<b>TOTAL LINE 18. BALANCE SHEET-TEMPORARY INVESTMENTS</b>		<b>\$5,427,666</b>
1 125.10	RUS Bond Fund	\$4,601,116 Restricted
1 126.10	Capital Reserves	\$94,000 Restricted
2 126.31	Tri Area Bond Reserve Investment Fund - Jefferson Co. Treasurer	82,436 Restricted
2 126.10	Capital Reserves	6,000 Restricted
2 126.21	Tri Area Bond Reserve Fund - Jefferson Co. Treasurer	3,431 Restricted
1 128.00	Other Special Funds	250 Restricted
<b>TOTAL LINE 13. BALANCE SHEET-SPECIAL FUNDS</b>		<b>\$4,787,233</b>
<b>RESTRICTED CASH BALANCE--AUGUST 2023</b>		<b>\$6,086,699</b>
<b>NON-RESTRICTED CASH BALANCE--AUGUST 2023</b>		<b>\$7,570,098</b>
<b>TOTAL CASH AND CASH EQUIVALENTS IN BANK--AUGUST 2023</b>		<b><u>\$13,656,797</u></b>
<b>RESTRICTED CASH BALANCE--JULY 2023</b>		<b>\$6,080,595</b>
<b>NON-RESTRICTED CASH BALANCE--JULY 2023</b>		<b>\$6,883,086</b>
<b>TOTAL CASH AND CASH EQUIVALENTS IN BANK--JULY 2023</b>		<b><u>\$12,963,681</u></b>
<b>Change in Restricted Cash Balance</b>		<b>\$6,104</b>
<b>Change in Unrestricted Cash Balance</b>		<b><u>\$687,012</u></b>
<b>Total Change in Cash and Cash Equivalents</b>		<b><u>\$693,116</u></b>

# 5 Year Look Back through August--Electric



# 5 Year Look Back through August--Water

