Electric revenues in April were approximately \$717 Thousand under budget. Year-to-date electric revenues are approximately \$1.3 Million under budget. The total cost of service for the year is approximately \$384 Thousand under budget. Year to date depreciation for electric is approximately \$2.7 Million with April depreciation expense approximately \$678 Thousand. The April year-to-date TIER is 3.99 and the DSC is 3.03.

Water revenues in April were approximately \$38 Thousand under budget. Year-to-date water revenues are approximately \$114 Thousand under budget. The total cost of service for the year is approximately \$249 Thousand under budget. Year to date depreciation for water is approximately \$347 Thousand with April depreciation expense approximately \$87 Thousand.

As a combined utility year-to-date through April revenues were approximately \$1.4 Million under budgeted revenues. Jefferson County PUD has invested \$2.2 Million in construction work in progress year to date as well as purchased approximately \$1.1 Million in materials. During April, PUD's cash reserves increased by \$565 Thousand.

# Jefferson County PUD No. 1 Electric Division Statement of Operations As of April 30, 2024

	YEAR-TO-DATE						
ITEM	LAST YEAR	THIS YEAR	BUDGET	THIS MONTH			
	(a)	(b)	(c)	(d)			
. Operating Revenue and Patronage Capital	18,267,174	17,986,642	19,316,596	3,758,892			
2. Power Production Expense	0	0	0	(			
3. Cost of Purchased Power	5,284,963	6,356,731	7,466,652	1,257,122			
. Transmission Expense	964,915	44,034	41,655	17,803			
5. Regional Market Operations Expense	0	0	0				
5. Distribution Expense - Operation	726,451	904,903	1,168,688	250,89			
7. Distribution Expense - Maintenance	897,294	1,469,658	1,444,177	327,409			
3. Consumer Accounts Expense	511,461	600,610	634,603	214,573			
O. Customer Service and Informational Expense	11,761	29,804	12,291	7,51			
0. Sales Expense	0	0	0	(			
1. Administrative and General Expense	1,572,897	2,120,849	2,035,887	566,102			
2. Total Operation & Maintenance Expense (2 thru 11)	9,969,742	11,526,589	12,803,953	2,641,41			
3. Depreciation & Amortization Expense	1,952,982	2,712,198	1,968,702	678,220			
4. Tax Expense - Property & Gross Receipts	0	826	0				
5. Tax Expense - Other	931,016	1,030,805	951,341	215,66			
6. Interest on Long-Term Debt	780,400	835,141	767,411	209,10			
7. Interest Charged to Construction (Credit)	0	0	0				
8. Interest Expense - Other	0	0	0				
9. Other Deductions	0	1,489	0				
20. Total Cost of Electric Service (12 thru 19)	13,634,140	16,107,048	16,491,407	3,744,40			
21. Patronage Capital & Operating Margins (1 minus 20)	4,633,034	1,879,594	2,825,189	14,48			
22. Non Operating Margins - Interest	10,950	70	11,059				
23. Allowance for Funds Used During Construction	0	0	0				
24. Income (Loss) from Equity Investments	0	0	0				
25. Non Operating Margins - Other	1,740,950	605,735	1,765,923	91,84			
26. Generation & Transmission Capital Credits	0	0	0				
27. Other Capital Credits & Patronage Dividends	5,462	8,396	0				
28. Extraordinary Items	0	0	0				
29. Patronage Capital or Margins (21 thru 28)	6,390,396	2,493,795	4,602,171	106,33			
	_		_				
Times Interest Earned Ratio (TIER) (Year to Date)	9.19	3.99	7.00				
Operating Times Interest Earned Ratio (OTIER) (Year to Date)	6.94	3.25	4.68				
Debt Service Coverage Ratio (DSC) (Year to Date)	4.58	3.03	3.69				
Operating Debt Service Coverage Ratio (ODSC) (Year to Date)	3.70	2.73	2.79				

## Jefferson County PUD No. 1 Electric Division Balance Sheet April 30, 2024

PART B. BALANCE SHEET			
ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
Total Utility Plant in Service	204,351,270	29. Memberships	0
2. Construction Work in Progress	11,713,528	30. Patronage Capital	0
3. Total Utility Plant (1+2)	216,064,798	31. Operating Margins - Prior Years	0
Accum. Provision for Depreciation and Amort	83,615,957	32. Operating Margins - Current Year	1,879,593
5. Net Utility Plant (3-4)	132,448,841	33. Non-Operating Margins	614,201
6. Nonutility Property - Net	81,928	34. Other Margins & Equities	54,776,492
7. Investment in Subsidiary Companies	0	35. Total Margins & Equities (29 thru 34)	57,270,286
8. Invest. in Assoc. Org Patronage Capital	89,933	36. Long-Term Debt RUS (Net)	89,187,933
9. Invest. in Assoc. Org Other - General Funds	1,010	37. Long-Term Debt - Other (Net)	476,978
10. Invest in Assoc. Org Other - Nongeneral Funds	0	38. Total Long-Term Debt (36 + 37)	89,664,911
11. Investments in Economic Development Projects	0	39. Obligations Under Capital Leases - Non current	0
12. Other Investments	0	40. Accumulated Operating Provisions	(1,120,806)
13. Special Funds	4,695,366	41. Total Other Noncurrent Liabilities (39+40)	(1,120,806)
14. Total Other Property & Investments (6 thru 13)	4,868,237	42. Notes Payable	0
15. Cash-General Funds	7,875,522	43. Accounts Payable	6,618,821
16. Cash-Construction Funds-Trustee	0	44. Consumers Deposits	75,850
17. Special Deposits	0	45. Current Maturities Long-Term Debt	0
18. Temporary Investments	3,418,746	46. Current Maturities Long-Term Debt-Economic Dev.	0
19. Notes Receivable - Net	0	47. Current Maturities Capital Leases	0
20. Accounts Receivable - Net Sales of Energy	2,819,017	48. Other Current & Accrued Liabilities	1,970,839
21. Accounts Receivable - Net Other	(3,671,416)	49. Total Current & Accrued Liabilities (42 thru 48)	8,665,510
22. Renewable Energy Credits		50. Deferred Credits	5,642,611
23. Materials & Supplies - Electric and Other	7,477,123	51. Total Liabilities & Other Credits (35+38+41+49+50)	160,122,512
24. Prepayments	527,197		
25. Other Current & Accrued Assets	2,700,562	ESTIMATED CONTRIBUTION-IN-AID-OF-CONSTRUCTION	
26. Total Current & Accrued Assets (15 thru 25)	21,146,751	Balance Beginning of Year	0
27. Deferred Debits	1,658,683	Amounts Received This Year (Net)	443,231
28. Total Assets & Other Debits (5+14+26+27)	160,122,512	TOTAL Contributions-In-Aid-Of-Construction	443,231

Equity Ratio 35.77%

(Total Margins & Equities/Total Assets & Other Debits) x 100

Long-Term Debt to Total Plant Ratio

41.50%

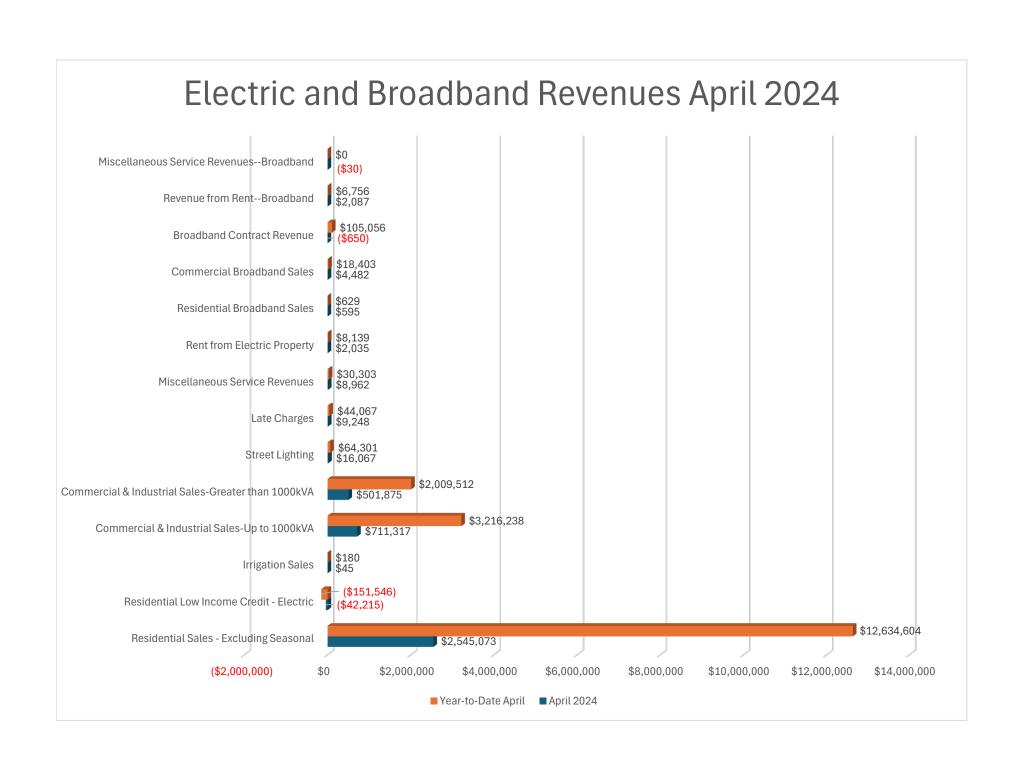
(Long Term Debt/Total Utility Plant) x 100

#### Jefferson County PUD #1 Power Requirements As of April 30, 2024

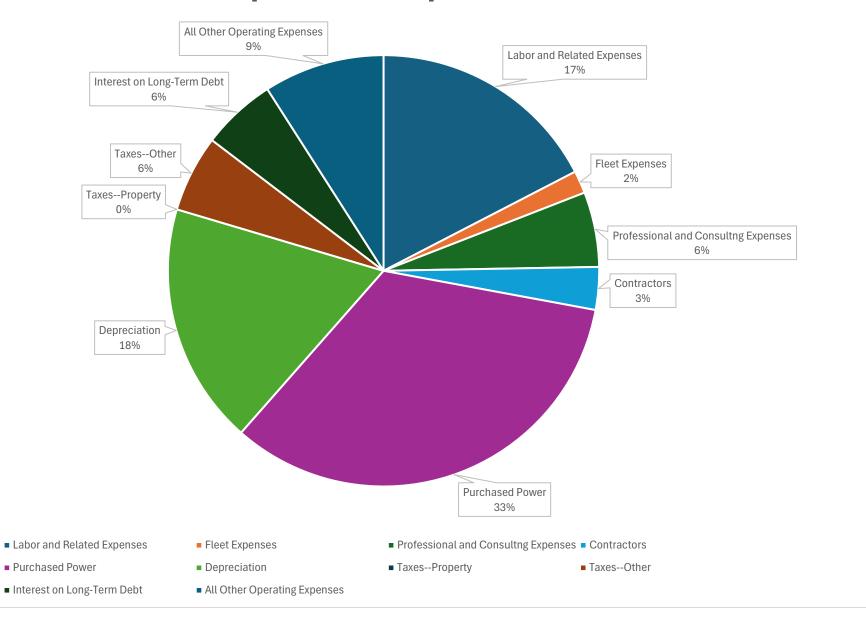
PART C. POWER REQUIREMENTS DATABASE				
CLASSIFICATION	CONSUMER, SALES, AND REVENUE DATA	APRIL CONSUMERS (b)	AVERAGE CONSUMERS (c)	Monthly KWH SALES AND REVENUE (d)
Residential Sales	a. No. Consumers Served			
(excluding seasonal)	b. KWH Sold		I.	
•	c. Revenue			
2. Residential Sales -	a. No. Consumers Served			
Seasonal	b. KWH Sold		•	
	c. Revenue			
3. Irrigation Sales	a. No. Consumers Served			
	b. KWH Sold		•	
	c. Revenue			
4. Comm. and Ind.	a. No. Consumers Served			
1000 KVA or Less	b. KWH Sold			
	c. Revenue			
5. Comm. and Ind.	a. No. Consumers Served			
Over 1000 KVA	b. KWH Sold		ı	
	c. Revenue			
6. Public Street & Highway	a. No. Consumers Served			
Lighting	b. KWH Sold		I.	
	c. Revenue			
7. Non Metered Device	a. No. Consumers Served			
Authority	b. KWH Sold		I.	
•	c. Revenue			
8. Sales for Resales-RUS	a. No. Consumers Served			
Borrowers	b. KWH Sold		I.	
	c. Revenue			
9. Sales for Resales-Other	a. No. Consumers Served			
	b. KWH Sold		I.	
	c. Revenue			
10. TOTAL No. of Consumers (lines 1a thru 9a)		0	0	
11. TOTAL KWH Sold (lines 1b thru 9b)				
12. TOTAL Revenue Received From Sales of Electric Energy (line 1c	thru 9c)			(
13. Transmission Revenue				
14. Other Electric Revenue				
15. KWH - Own Use				İ
16. TOTAL KWH Purchased				
17. TOTAL KWH Generated				İ
18. Cost of Purchases and Generation				
19. Interchange - KWH - Net				Ī
20. Peak - Sum All KW Input (Metered)				

## Electric Utility Revenues and Expenses Breakdown April 2024

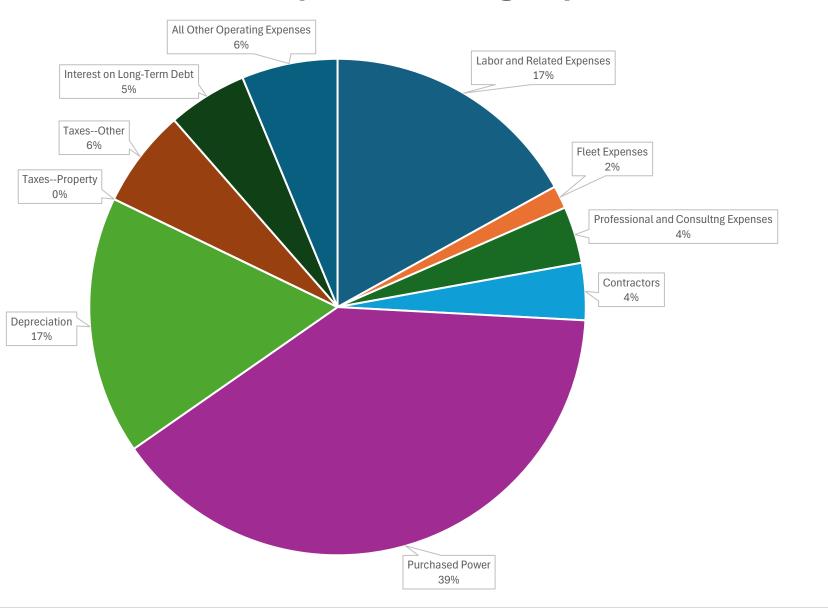
	April 2024	Year-to-Date April
Residential Sales - Excluding Seasonal	\$2,545,073	\$12,634,604
Residential Low Income Credit - Electric	(\$42,215)	(\$151,546)
Irrigation Sales	\$45	\$180
Commercial & Industrial Sales-Up to 1000kVA	\$711,317	\$3,216,238
Commercial & Industrial Sales-Greater than 1000kVA	\$501,875	\$2,009,512
Street Lighting	\$16,067	\$64,301
Late Charges	\$9,248	\$44,067
Miscellaneous Service Revenues	\$8,962	\$30,303
Rent from Electric Property	\$2,035	\$8,139
Residential Broadband Sales	\$595	\$629
Commercial Broadband Sales	\$4,482	\$18,403
Broadband Contract Revenue	(\$650)	\$105,056
Revenue from RentBroadband	\$2,087	\$6,756
Miscellaneous Service RevenuesBroadband	(\$30)	\$0
Total Operating Revenues	\$3,758,891	\$17,986,642
Labor and Related Expenses	\$651,617	\$2,730,020
Fleet Expenses	\$63,392	\$240,279
Professional and Consultng Expenses	\$210,322	\$595,852
Contractors	\$119,852	\$598,396
Purchased Power	\$1,257,122	\$6,356,731
Depreciation	\$678,220	\$2,712,198
TaxesProperty	\$0	\$826
TaxesOther	\$215,661	\$1,030,805
Interest on Long-Term Debt	\$209,108	\$835,141
All Other Operating Expenses	\$339,111	\$1,006,801
Total Cost of Service	\$3,744,405	\$16,107,049
Interest Income	\$1	\$70
Revenues from Taxes and Timber Sales	\$33,907	\$77,451
Contribution in Aid of Construction	\$58,154	\$443,231
Miscellaneous Nonopertaing Income	(\$212)	\$85,053
Other Capital Credits	\$0	\$8,396
Total Non-Operating Margins	\$91,850	\$614,201
Total Margins	\$106,336	\$2,493,794



## **April 2024 Expenses**



## Year-to-Date Expneses through April



### Electric Division Comparison 2024 Budget to 2024 Actuals Year to Date Through APRIL

2024 Budget 2024 Actuals **APRIL YTD** APRIL YTD Variance 17,986,642 Operating Revenue and Patronage Capital 19,316,596 (1,329,954)Power Production Expense 0 Cost of Purchased Power 7,466,652 6,356,731 (1,109,921)Transmission Expense 41,655 44,034 2,379 Regional Market Operations Expense 0 0 Distribution Expense - Operation 1,168,688 904,903 (263,785)Distribution Expense - Maintenance 1,444,177 1,469,658 25,481 (33,993)Consumer Accounts Expense 634,603 600,610 Customer Service and Informational Expense 12,291 29,804 17,513 10. Sales Expense 11. Administrative and General Expense 2,035,887 2,120,849 84,962 12. Total Operation & Maintenance Expense (2 thru 11) 12,803,953 11,526,589 (1,277,364)13. Depreciation & Amortization Expense 1,968,702 2,712,198 743,496 14. Tax Expense - Property & Gross Receipts 826 826 15. Tax Expense - Other 951,341 1,030,805 79,464 67,730 16. Interest on Long-Term Debt 767,411 835,141 17. Interest Charged to Construction (Credit) 0 0 0 0 18. Interest Expense - Other 0 0 19. Other Deductions 0 1,489 1,489 20. Total Cost of Electric Service (12 thru 19) 16,491,407 16,107,048 (384,359)21. Patronage Capital & Operating Margins (1 minus 20) 2,825,189 1,879,594 (945,595)22. Non Operating Margins - Interest 11,059 70 (10,989)23. Allowance for Funds Used During Construction 0 0 0 24. Income (Loss) from Equity Investments 0 0 0 25. Non Operating Margins - Other 1,765,923 605,735 (1,160,188)26. Generation & Transmission Capital Credits 0 27. Other Capital Credits & Patronage Dividends 0 8,396 8,396 28. Extraordinary Items 0 29. Patronage Capital or Margins (21 thru 28) 4,602,171 2,493,795 (2,108,376)

#### Jefferson County PUD No. 1 Water Division Statement of Operations As of April 30, 2024

PART A. STATEMENT OF OPERATIONS					
		YEAR-TO-DATE			
ITEM	LAST YEAR	THIS YEAR	BUDGET	THIS MONTH	
	(a)	(b)	(c)	(d)	
Operating Revenue and Patronage Capital	1,268,913	1,387,621	1,502,075	344,799	
2. Power Production Expense	518	0	542	0	
3. Cost of Purchased Power	44,442	46,781	46,442	11,056	
4. Transmission Expense	0	0	0	0	
5. Regional Market Operations Expense	0	0	0	0	
6. Distribution Expense - Operation	237,668	297,227	381,731	84,250	
7. Distribution Expense - Maintenance	244,134	191,592	279,906	45,019	
8. Consumer Accounts Expense	52,785	45,192	60,116	11,317	
9. Customer Service and Informational Expense	0	0	0	0	
10. Sales Expense	0	0	0	0	
11. Administrative and General Expense	248,608	228,023	273,366	56,208	
12. Total Operation & Maintenance Expense (2 thru 11)	828,155	808,815	1,042,103	207,850	
13. Depreciation & Amortization Expense	324,359	347,043	327,231	86,761	
14. Tax Expense - Property & Gross Receipts	0	372	0	0	
15. Tax Expense - Other	79,595	63,258	80,777	16,476	
16. Interest on Long-Term Debt	61,366	56,049	43,783	14,997	
17. Interest Charged to Construction (Credit)	0	0	0	0	
18. Interest Expense - Other	0	0	0	0	
19. Other Deductions	29,876	0	31,220	0	
20. Total Cost of Water Service (12 thru 19)	1,323,351	1,275,537	1,525,114	326,084	
21. Patronage Capital & Operating Margins (1 minus 20)	(54,438)	112,084	(23,039)	18,715	
22. Non Operating Margins - Interest	47,320	123	47,793	1	
23. Allowance for Funds Used During Construction	0	0	0	0	
24. Income (Loss) from Equity Investments	0	0	0	0	
25. Non Operating Margins - Other	1,340,698	66,881	1,341,228	13,085	
26. Generation & Transmission Capital Credits	0	0	0	0	
27. Other Capital Credits & Patronage Dividends	607	933	0	0	
28. Extraordinary Items	0	0	0	0	
29. Patronage Capital or Margins (21 thru 28)	1,334,187	180,021	1,365,982	31,801	

#### Jefferson County PUD No. 1 Water Division Balance Sheet April 30, 2024

PART B. BALANCE SHEET		LIABILITIES AND OTHER CREDITS	
ASSETS AND OTHER DEBITS	22.525.122	LIABILITIES AND OTHER CREDITS	0
Total Utility Plant in Service		29. Memberships	0
2. Construction Work in Progress		30. Patronage Capital	0
3. Total Utility Plant (1+2)		31. Operating Margins - Prior Years	0
Accum. Provision for Depreciation and Amort		32. Operating Margins - Current Year	112,084
5. Net Utility Plant (3-4)		33. Non-Operating Margins	67,937
6. Nonutility Property - Net	2,134,068	34. Other Margins & Equities	24,458,294
7. Investment in Subsidiary Companies	0	35. Total Margins & Equities (29 thru 34)	24,638,315
8. Invest. in Assoc. Org Patronage Capital	0	36. Long-Term Debt RUS (Net)	0
9. Invest. in Assoc. Org Other - General Funds	0	37. Long-Term Debt - Other (Net)	6,803,500
10. Invest in Assoc. Org Other - Nongeneral Funds	0	38. Total Long-Term Debt (36 + 37)	6,803,500
11. Investments in Economic Development Projects	0	39. Obligations Under Capital Leases - Non current	0
12. Other Investments	0	40. Accumulated Operating Provisions	0
13. Special Funds	93,120	41. Total Other Noncurrent Liabilities (39+40)	0
14. Total Other Property & Investments (6 thru 13)	2,227,188	42. Notes Payable	310,583
15. Cash-General Funds	1,310,653	43. Accounts Payable	(6,154,848)
16. Cash-Construction Funds-Trustee	0	44. Consumers Deposits	1,000
17. Special Deposits	0	45. Current Maturities Long-Term Debt	0
18. Temporary Investments	895,298	46. Current Maturities Long-Term Debt-Economic Dev.	0
19. Notes Receivable - Net	0	47. Current Maturities Capital Leases	0
20. Accounts Receivable - Net Sales of Energy	250,956	48. Other Current & Accrued Liabilities	61,257
21. Accounts Receivable - Net Other	108,898	49. Total Current & Accrued Liabilities (42 thru 48)	(5,782,008)
22. Renewable Energy Credits	0	50. Deferred Credits	0
23. Materials & Supplies - Electric and Other	28,395	51. Total Liabilities & Other Credits (35+38+41+49+50)	25,659,807
24. Prepayments	8,899		
25. Other Current & Accrued Assets	241,331	ESTIMATED CONTRIBUTION-IN-AID-OF-CONSTRUCTION	
26. Total Current & Accrued Assets (15 thru 25)	2,844,430	Balance Beginning of Year	0
27. Deferred Debits	0	Amounts Received This Year (Net)	52,160
28. Total Assets & Other Debits (5+14+26+27)	25,659,807	TOTAL Contributions-In-Aid-Of-Construction	52,160

Equity Ratio 96.02%

(Total Margins & Equities/Total Assets & Other Debits) x 100

Long-Term Debt to Total Plant Ratio

19.05%

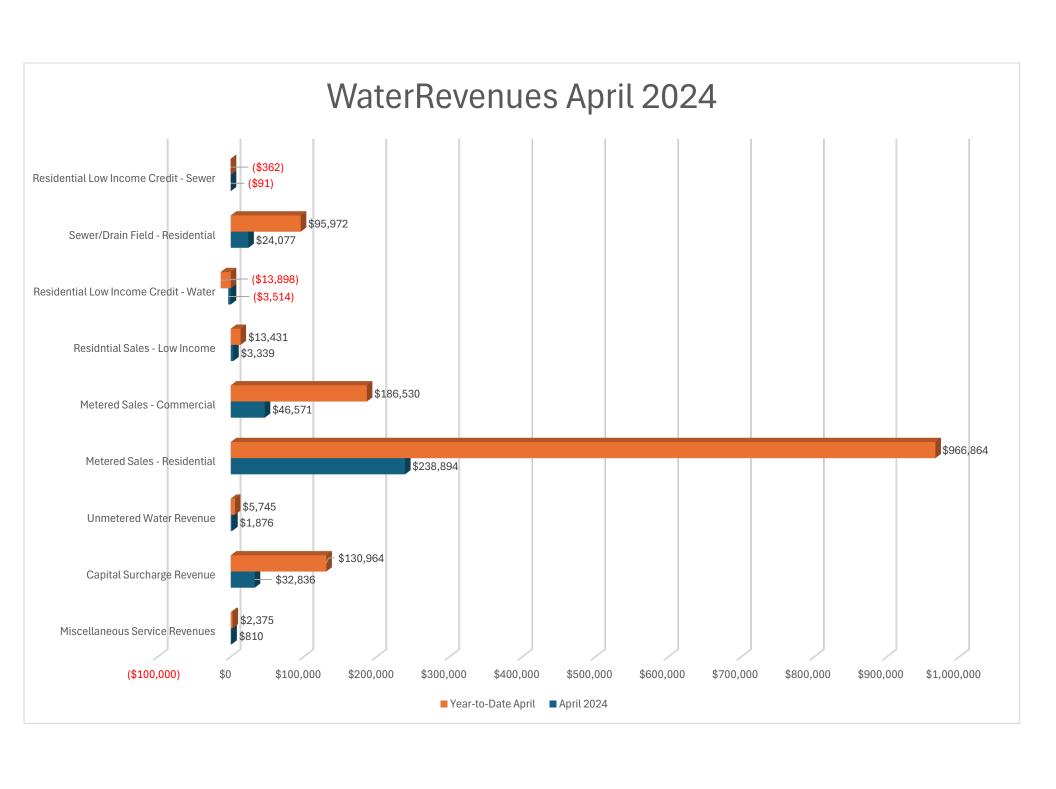
(Long Term Debt/Total Utility Plant) x 100

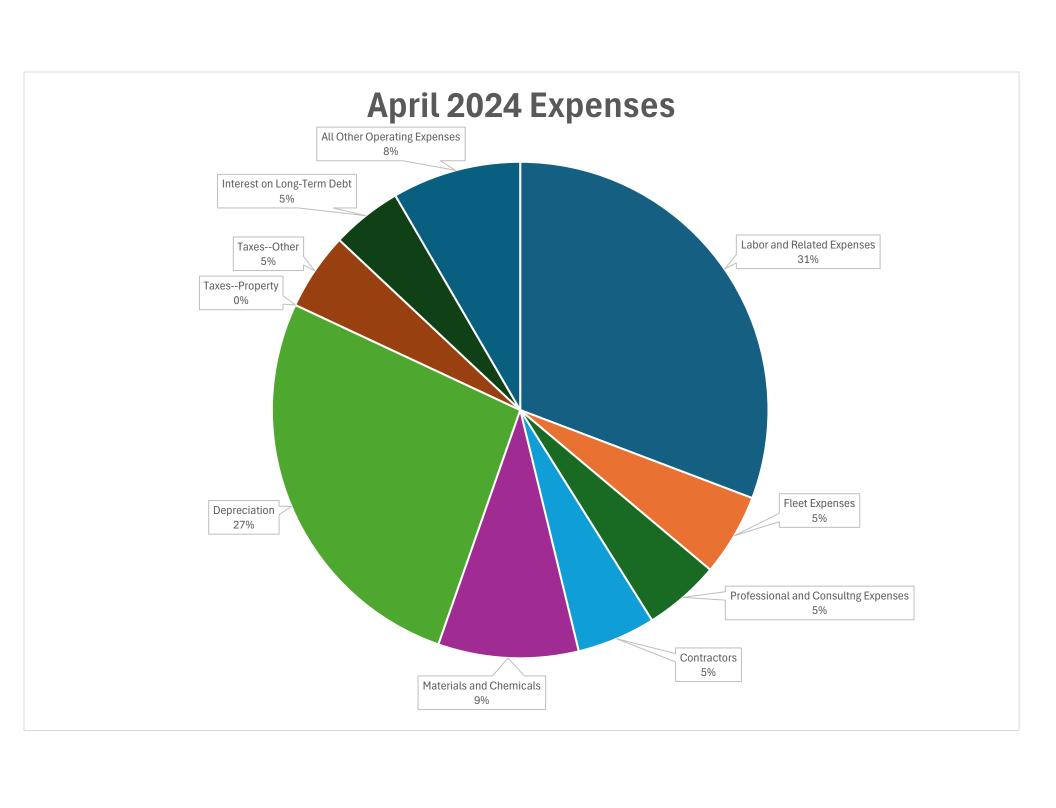
#### Jefferson County PUD #1 Water Requirements As of April 30, 2024

PART C. WATER REQUIREMENTS DATABASE				
CLASSIFICATION	CONSUMER, SALES, AND REVENUE DATA	APRIL CONSUMERS (b)	AVERAGE CONSUMERS (c)	Monthly Gallons SALES AND REVENUE (d)
Unmetered Water Sales	a. No. Consumers Served			
	b. Gallons Sold			
	c. Revenue			
2. Metered Residential Sales -	a. No. Consumers Served			
	b. Gallons Sold		-	
	c. Revenue			
3. Metered Commercial Sales	a. No. Consumers Served			
	b. Gallons Sold			
	c. Revenue			
4. Residential Multi-Family	a. No. Consumers Served			
	b. Gallons Sold			
	c. Revenue			
5. Metered Bulk Loadings	a. No. Consumers Served			
	b. Gallons Sold			
	c. Revenue			
6. Public Authority	a. No. Consumers Served			
	b. Gallons Sold			
	c. Revenue			
7. Sewer/Drain FieldResidential	a. No. Consumers Served			
	b. Gallons Sold			
	c. Revenue			
8. Sales for Resales-Other	a. No. Consumers Served			
	b. Gallons Sold			
	c. Revenue			
	a. No. Consumers Served			
	b. Gallons Sold			
	c. Revenue			
10. TOTAL No. of Consumers (lines 1a thru 9a)		0	0	
1. TOTAL Gallons Sold (lines 1b thru 9b)	•			(
2. TOTAL Revenue Received From Sales of Water Gallons (line 1c	thru 9c)			(
3. Bulk Water Gallons Sold Revenue				
4. Other Water Revenue				
5. Gallons - Own Use				
6. TOTAL Gallons Purchased				
7. TOTAL Gallons Produced				
8. Cost of Purchases and Generation				

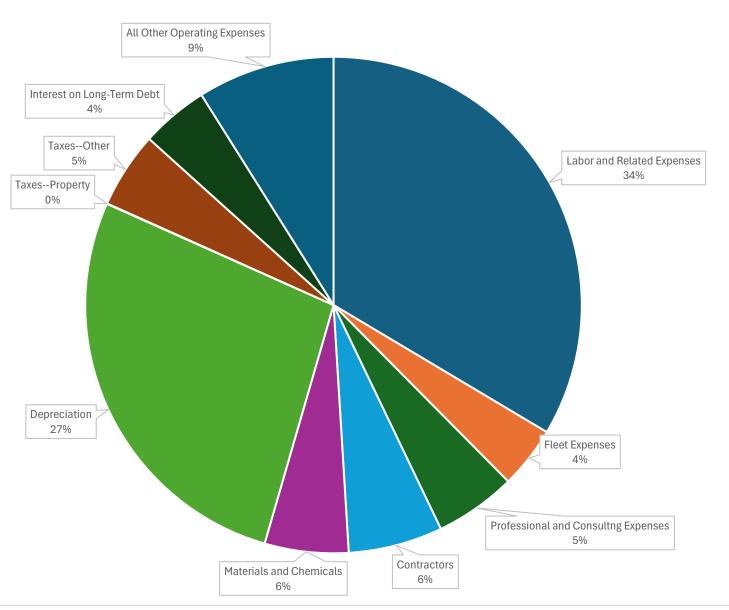
## Water Utility Revenues and Expenses BreakDown April 2024

	April 2024	Year-to-Date April
Miscellaneous Service Revenues	\$810	\$2,375
Capital Surcharge Revenue	\$32,836	\$130,964
Unmetered Water Revenue	\$1,876	\$5,745
Metered Sales - Residential	\$238,894	\$966,864
Metered Sales - Commercial	\$46,571	\$186,530
Residntial Sales - Low Income	\$3,339	\$13,431
Residential Low Income Credit - Water	(\$3,514)	(\$13,898)
Sewer/Drain Field - Residential	\$24,077	\$95,972
Residential Low Income Credit - Sewer	(\$91)	(\$362)
Total Operating Revenues	\$344,798	\$1,387,621
Labor and Related Expenses	\$100,339	\$427,982
Fleet Expenses	\$17,457	\$51,347
Professional and Consultng Expenses	\$16,181	\$67,670
Contractors	\$16,705	\$78,287
Materials and Chemicals	\$29,807	\$69,595
Depreciation	\$86,761	\$347,043
TaxesProperty	\$0	\$372
TaxesOther	\$16,476	\$63,258
Interest on Long-Term Debt	\$14,997	\$56,049
All Other Operating Expenses	\$27,363	\$113,935
Total Cost of Service	\$326,085	\$1,275,538
Interest Income	\$1	\$123
Revenues from Taxes and Timber Sales	\$3,767	\$8,606
Contribution in Aid of Construction	\$8,566	\$52,160
Miscellaneous Nonopertaing Income	\$751	\$6,116
Other Capital Credits	\$0	\$933
Total Non-Operating Margins	\$13,085	\$67,938
Total Margins	\$31,798	\$180,021







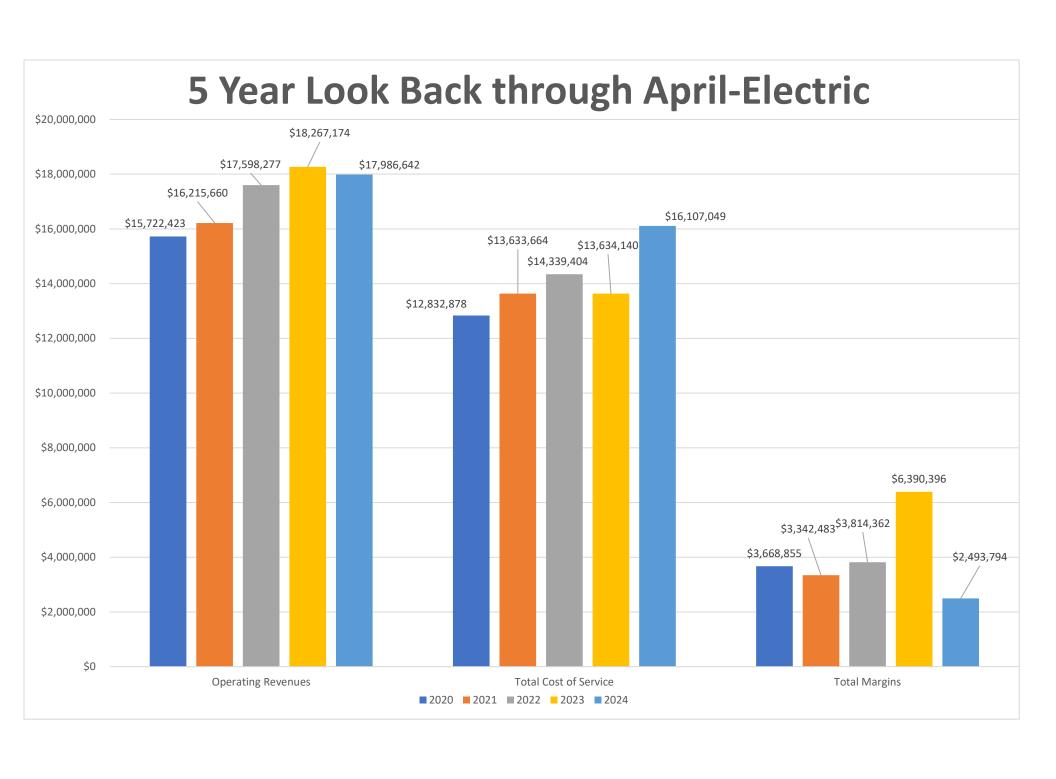


### Water Division Comparison 2024 Budget to 2024 Actuals Year to Date Through APRIL

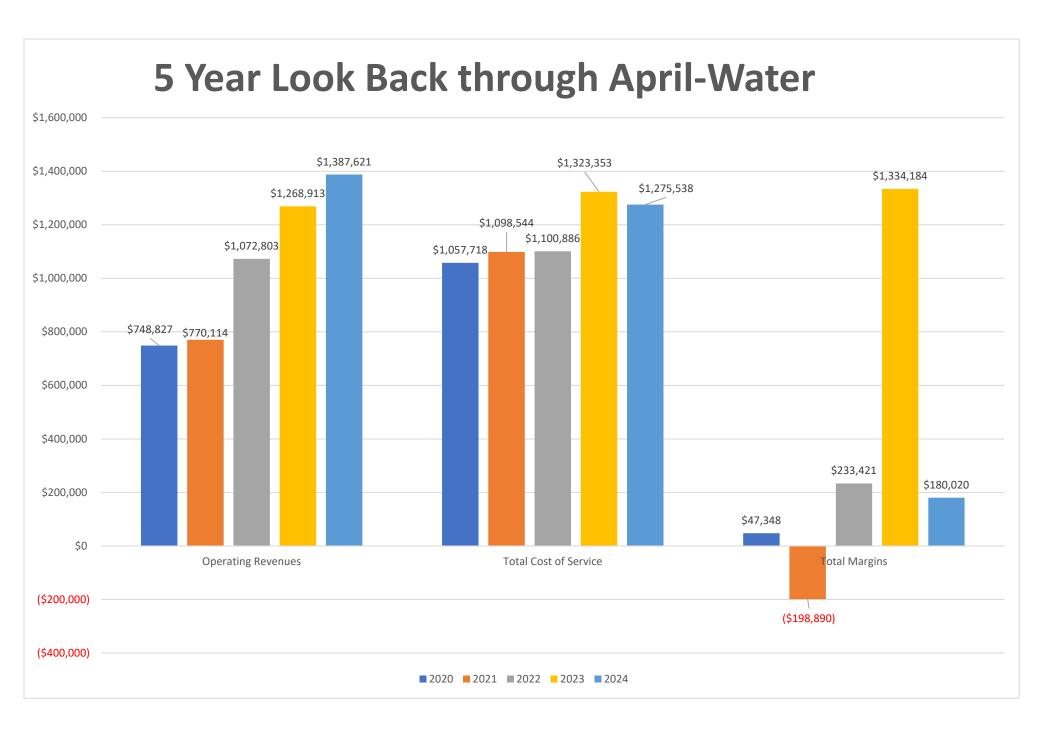
2024 Budget 2024 Actuals **APRIL YTD** APRIL YTD Variance Operating Revenue and Patronage Capital 1,502,075 1,387,621 (114,454)542 0 (542) Power Production Expense Cost of Purchased Power 46,442 46,781 339 Transmission Expense 0 0 0 0 Regional Market Operations Expense Distribution Expense - Operation 381,731 297,227 (84,504)279,906 191,592 (88.314)Distribution Expense - Maintenance Consumer Accounts Expense 60,116 45,192 (14,924)Customer Service and Informational Expense 0 0 0 10. Sales Expense 228,023 11. Administrative and General Expense 273,366 (45,343)(233,288) 12. Total Operation & Maintenance Expense (2 thru 11) 1,042,103 808,815 327,231 13. Depreciation & Amortization Expense 347,043 19,812 14. Tax Expense - Property & Gross Receipts 0 372 372 15. Tax Expense - Other 80,777 63,258 (17,519)56,049 16. Interest on Long-Term Debt 43,783 12,266 17. Interest Charged to Construction (Credit) 0 0 0 18. Interest Expense - Other 19. Other Deductions 31,220 0 (31,220)20. Total Cost of Water Service (12 thru 19) 1,525,114 1,275,537 (249.577)21. Patronage Capital & Operating Margins (1 minus 20) (23,039)112,084 135,123 22. Non Operating Margins - Interest 47,793 123 (47,670)23. Allowance for Funds Used During Construction 0 0 24. Income (Loss) from Equity Investments 0 0 0 25. Non Operating Margins - Other (1,274,347)1,341,228 66,881 26. Generation & Transmission Capital Credits 0 0 0 27. Other Capital Credits & Patronage Dividends 0 933 933 0 28. Extraordinary Items 0 0 180,021 (1,185,961 29. Patronage Capital or Margins (21 thru 28) 1,365,982

#### Jefferson County PUD No. 1 Cash and Cash Equivalents April 30, 2024

	<u>G/L#</u>	Account Description	<u>Balance</u>	
1	131.11	Operating Depository Account - Bank of America	\$8,694,947	
2	131.14	2009 Bond LUD #14 - Jefferson Co. Treasurer		Restricted
2	131.15	2008 Bond LUD #15 - Jefferson Co. Treasurer		Restricted
2	131.01	Cash-Jeff Co Treasurer General Account	127,433	
2	131.11	1996 Bond LUD #8 - Jefferson Co. Treasurer	35,471	
2	131.10	1996 Bond LUD #6 - Jefferson Co. Treasurer	10,204	
2	131.12	1999 Bond LUD #11 - Jefferson Co. Treasurer	3,032	Restricted
1	135.21	Working Funds - Petty Cash and CSR Drawers	1,250	
2	135.21	Cash Held in Trust by Property Manager	150	
1	131.99	Cash Clearing Account	0	
1	131.13	Cash - 1st Security Bank ACH Account	0	
1	131.16	Payroll Clearing Account - 1st Security Bank	0	
1	131.12	Operating Account - Jefferson Co. Treasurer	-212,771	
1	131.17	Cash - 1st Security Bank Warrant Account	-607,903	
		TOTAL LINE 15. BALANCE SHEET-CASH-GENERAL FUNDS	\$9,186,176	
1	136.16	Tax Revenue Fund	\$3,351,096	
2	136.16	Tax Revenue Fund	895,298	
4	1160.10	Tax Revenue Fund	67,650	
1	136.17	Tax Revenue Investment Fund - Jefferson Co. Treasurer	0	
2	136.14	LUD #14 Bond Investment - Jefferson Co. Treasurer	0	Restricted
2	136.15	LUD #15 Bond Investment - Jefferson Co. Treasurer	0	Restricted
1	136.10	Operating Account Related Investment - Jefferson Co. Treasurer	0	
		TOTAL LINE 18. BALANCE SHEET-TEMPORARY INVESTMENTS	\$4,314,044	
1	125.10	RUS Bond Fund	\$4,601,116	Restricted
1	126.10	Capital Reserves	\$94,000	Restricted
2	126.31	Tri Area Bond Reserve Investment Fund - Jefferson Co. Treasurer	87,120	Restricted
2	126.10	Capital Reserves	6,000	Restricted
1	128.00	Other Special Funds	250	Restricted
2	126.21	Tri Area Bond Reserve Fund - Jefferson Co. Treasurer	0	Restricted
		TOTAL LINE 13. BALANCE SHEET-SPECIAL FUNDS	\$4,788,486	
		RESTRICTED CASH BALANCEAPRIL 2024	\$5,925,881	
		NON-RESTRICTED CASH BALANCEAPRIL 2024	\$12,362,825	
		TOTAL CASH AND CASH EQUIVALENTS IN BANKAPRIL 2024	\$18,288,706	
		RESTRICTED CASH BALANCEMARCH 2024	\$5,925,881	
		NON-RESTRICTED CASH BALANCEMARCH 2024	\$11,797,652	
		TOTAL CASH AND CASH EQUIVALENTS IN BANKMARCH 2024	\$17,723,533	
		Change in Restricted Cash Balance	\$0	
		Change in Unrestricted Cash Balance	\$565, <b>17</b> 3	
		Total Change in Cash and Cash Equivalents	\$565,173	
			+200,2.0	



2020	2021	2022	2023	2024
\$15,722,423	\$16,215,660	\$17,598,277	\$18,267,174	\$17,986,642
\$12,832,878	\$13,633,664	\$14,339,404	\$13,634,140	\$16,107,049
\$2,889,545	\$2,581,996	\$3,258,873	\$4,633,034	\$1,879,593
\$779,310	\$760,487	\$555,489	\$1,757,362	\$614,201
\$3,668,855	\$3,342,483	\$3,814,362	\$6,390,396	\$2,493,794
	\$15,722,423 \$12,832,878 \$2,889,545 \$779,310	\$15,722,423 \$16,215,660 \$12,832,878 \$13,633,664 \$2,889,545 \$2,581,996 \$779,310 \$760,487	\$15,722,423 \$16,215,660 \$17,598,277 \$12,832,878 \$13,633,664 \$14,339,404 \$2,889,545 \$2,581,996 \$3,258,873 \$779,310 \$760,487 \$555,489	\$15,722,423 \$16,215,660 \$17,598,277 \$18,267,174 \$12,832,878 \$13,633,664 \$14,339,404 \$13,634,140 \$2,889,545 \$2,581,996 \$3,258,873 \$4,633,034 \$779,310 \$760,487 \$555,489 \$1,757,362



	2020	2021	2022	2023	2024
Operating Revenues	\$748,827	\$770,114	\$1,072,803	\$1,268,913	\$1,387,621
Total Cost of Service	\$1,057,718	\$1,098,544	\$1,100,886	\$1,323,353	\$1,275,538
Operating Margins	(\$308,891)	(\$328,430)	(\$28,083)	(\$54,440)	\$112,083
Non-Operating Margins	\$356,239	\$129,540	\$261,504	\$1,388,624	\$67,937
Total Margins	\$47,348	(\$198,890)	\$233,421	\$1,334,184	\$180,020