

Regular Meeting Agenda

Board of Commissioners

Tuesday, May 21, 2024 4:00 PM

310 Four Corners Rd./and per
ZOOM

Port Townsend, WA 98368



To join online go to: <https://zoom.us/my/jeffcopud>. Follow the instructions to login. Meetings will open 10 minutes before they begin. TOLL FREE CALL IN #: 833-548-0282, Meeting ID# 4359992575#. Use *6 to mute or unmute. *9 to raise a hand to request to begin speaking.

Page

1. Call to Order

JPUD will be offering both virtual on-line meetings as well as in-person meetings, unless advance notice is provided. Online participant audio will be muted upon entry. Please unmute at the appropriate time to speak. If you are calling in, use *6 to mute and unmute and *9 to raise a hand to request to speak.

2. Roll Call

Established of Quorum by confirming attendance of commissioners present.

3. Agenda Review

Recommended Action: Approve a Motion to adopt agenda as presented

4. Public Comment

The public comment period allows members of the public to comment, limited to 3 minutes each, on any items not specifically listed on the Agenda or for items listed on the Consent Agenda. Prior to any public comment, members of the public must first be recognized by the President, or the designated Chair of the meeting, and are not permitted to disrupt, disturb, or otherwise impede the orderly conduct and fair progress of the Commission's meeting. After an initial warning by the President, or the designated Chair of the meeting, individuals who intentionally violate these guidelines through actual disruption of the Commission meeting will be dropped from the meeting. (15 min)








5. Manager and Staff Reports

For information only, not requiring a vote.

6. Commissioner Reports

7. Consent Agenda

All matters listed below on the Consent Agenda are considered under one motion and will be enacted by one motion. There will be no separate discussion on those items. If discussion is desired, that item will be removed from the Consent Agenda and will be considered separately.




- | | | |
|-----|---|---------|
| 7.1 | Prior Minutes
PUD BOC Special Meeting 5-3-2024 Minutes Draft.pdf 
PUD BOC Regular Meeting 05-7-2024 Minutes Draft.pdf 
PUD BOC Special Meeting 5-13-2024 Minutes Draft.pdf  | 4 - 13 |
| 7.2 | Vouchers
Voucher Apprvl Form for the BOC.pdf 
Voucher Cert with supporting Warrant Register & Payroll.pdf  | 14 - 38 |
| 7.3 | Financial Report
March 2024 Financials.pdf  | 39 - 60 |
| 7.4 | Calendar
BOC Calendar May 21, 2024.docx  | 61 |
| 7.5 | Correspondence Log
No correspondence log for this meeting | |

8. Old Business

For the OLD and NEW BUSINESS section discussions: please hold public comment until each presentation is done but before the vote .

- | | | |
|-----|---|----|
| 8.1 | Capacity Fee Charges
AGENDA REPORT - Capacity Charges 5-21-24.docx  | 62 |
|-----|---|----|

9. New Business

- | | | |
|-----|--|---------|
| 9.1 | New Projects Presentation
Agenda Report Upcoming Project Presentations.docx 
Navy 1.pdf 
PT Water generation DRAFT.pdf 
For Discussion Only | 63 - 68 |
|-----|--|---------|

10. Adjourn

Public Utility District No. 1 of Jefferson County is an Equal Opportunity Provider and Employer



**PUBLIC UTILITY DISTRICT NO. 1
of Jefferson County**

May 3, 2024

**Board of Commissioners
Special Meeting**

Draft Minutes

Present:

Commissioner Jeff Randall President
Commissioner Dan Toepper, Vice President
Commissioner Kenneth Collins, Secretary
Kevin Streett, General Manager
Joy Liechty, Asst. General Manager
Joel Paisner, General Counsel
Will O'Donnell, Broadband and Communications Director
Annette Johnson, Exec. Asst./Records Officer
Don McDaniel, Consultant

Cammy Brown, Recording Secretary

1. CALL TO ORDER.

Commissioner Jeff Randall called the Special Meeting of the Jefferson County Public Utility District No.1 Board of Commissioners for May 3, 2024, to order at 8:00 a.m.

2. ROLL CALL Roll call was taken and all three commissioners were present. It was determined there was a quorum. Commissioner Jeff Randall read the guidelines for virtual on-line and in-person participation.

3. AGENDA REVIEW. There were no changes to the agenda.

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Jefferson County PUD
Board of Commissioners
Special Meeting
May 3, 2024
Draft Minutes



**PUBLIC UTILITY DISTRICT NO. 1
of Jefferson County**

May 7, 2024

**Board of Commissioners
Regular Meeting**

Draft Minutes

Present:

- Commissioner Jeff Randall, President
- Commissioner Dan Toepper, Vice President
- Commissioner Kenneth Collins, Secretary
- Kevin Streett, General Manager
- Joy Liechty, Asst. General Manager
- Joel Paisner, General Counsel
- Will O'Donnell, Communications Director
- Mike Bailey, Finance Director
- Melanie Des Marais, HR Director
- Josh Garlock, Electric Superintendent
- Jameson Hawn, Digital Communications Specialist
- Jimmy Scarborough, Elec. Engineering Manager
- Jose Escalera, Joint Use Specialist
- Jeff Gordon, Customer Service Representative Coordinator
- Annette Johnson, Executive Assistant/Records Officer
- Don McDaniel , PUD Consultant
- Gordon Wilson, FCS Group
- Kellen Lynch, Olympic Housing Trust
- Cammy Brown, Recording Secretary

1. CALL TO ORDER. Commissioner Jeff Randall called the Regular Meeting of the Jefferson County PUD No. 1 Board of Commissioners for May 7, 2024, to order at 4:00 p.m.

2. **ROLL CALL.** Roll call was taken and all three commissioners were present. It was determined there was a quorum. Commissioner Jeff Randall read the guidelines for virtual on-line and in-person participation.

3. **AGENDA REVIEW.** Commissioner Jeff Randall requested a new item be added to the agenda. Broadband Customer Data Privacy added to agenda as Item No. 9.1.

General Manager Kevin Streett requested an item be put on the agenda – Finalized Negotiations with 193 Otto Street which was added as Item No. 9.2.

MOTION: Commissioner Dan Toepper made a motion to accept the agenda as amended. Commissioner Kenneth Collins seconded the motion. Motion carried unanimously.

4. **PUBLIC COMMENT.** Commissioner Jeff Randall read the guidelines for submitting public comment. There were some public comments as follows (comments abbreviated):

- **Comment:** Customer called and wanted to get hookup with fiber. PUD site forced customer to choose PUD as their service provider and they did not want to do that. They could not change.
- **Comment:** 50% loan – cost of hooking up with PUD water in the Shine territory. No response on emails. (Note: LUD #17 on the agenda under Old Business).
- **Comment:** Is there any action under way this summer that would allow sharing to occur when the weather gets cold again regarding the transformer on Hastings?
- **Comment:** Inadequate water system on Eagle Ridge HOA. Will there be an extension near this area?
- **Comment:** Eagle Ridge HOA – the system is not servicing them. Would like to be updated and to be kept informed on progress.
- **Comment:** Sharing customer data with Broadband customers.

5. **MANAGER AND STAFF REPORTS.** General Manager Kevin Streett gave a report on the topics abbreviated as follows:

- Meter replacement update. Behind schedule. Slowed down production. Broadband and Communications Director Will O'Donnell will give a report at the next regular meeting.
- Broadband Project. In the process of working something out regarding amount of fiber strung. An update will be given at every meeting.
- Broadband and Communications Director Will O'Donnell announced the broadband team currently consists of four staff members at this time. Customers were directed to leave a voicemail or email.
- Meter tracking system is being done. Over half of the meters have been changed out.

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- Eagle Ridge – supporting documentation was requested from HDR. The PUD staff are in the process of doing the testing. There is quite a bit of misinformation. What the PUD staff is hearing from customers is different than HDR models. Work in progress. The PUD is waiting until HDR completes their work before approving the line extension. Plan is to keep reporting during Manager’s Report on this subject.
- Hastings Substation/Dana Robert’s Substation. The PUD staff are comfortable with the load.
- Appreciation shown for employees Jameson Hawn and Will O’Donnell who put together packets and handed them out to the Navy personnel in Washington D.C. and on the Naval Station on Indian Island.
- Broadband and Communications Director Will O’Donnell gave a report on the loan that was applied for to the Public Works Board. PUD was awarded four million dollars. This is an announcement of funding.
- General Manager Kevin Streett received many questions on the batch plant in the Gardiner area. Looking at water search. Drawings have been reviewed. This is a county project and the PUD has no authority on this project. No problems with the PUD’s well.

6. COMMISSIONERS’ REPORTS.

Commissioner Dan Toepper.

4/17 and

4/19 Attended WPUDA conference. Report. Dan Toepper was elected to Secretary position on the WPUDA Executive Board.

4/21 Attended NRECA Conference. Report.

4/22 and

4/23 Attended Opening Session at the NRECA Conference.

4/25 Met with representatives from Dept. of Navy and U.S. Congressman Kilmer’s and Senator Cantwell’s offices.

4/25 Met with General Manager Kevin Streett.

4/26 Attended the PPC Member’s Forum. Report.

5/02 Attended PPC Executive Committee meeting.

5/03 Attended PUD BOC Special Executive Session.

5/06 Attended Fire Chief’s meeting.

5/06 Will attend NoaNet meeting in Pondera.

5/10 Will meet with General Manager Kevin Streett.

5/14 Will attend Rural Management Steering Committee meeting.

Commissioner Kenneth Collins.

4/17 and

4/18 Attended WPUDA meetings.

4/19 Met with General Manager Kevin Streett.

4/21 Had several conversations with a customer regarding tree removal on 49th Street. Performed a drive-by.

4/25 Participated in an interview with City Manager John Mauro on radio program at KPTZ.

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Jefferson County PUD
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- 4/26 Performed another drive by to 49th Street.
- 4/26 Attended EDC Board meeting. Report.
- 5/03 Attended PUD BOC Special Executive Session.
- 5/10 Will meet with General Manager Kevin Streett.
- 5/17 Will meet with General Manager Kevin Streett.

Commissioner Jeff Randall.

- 4/19 Met with Colton Worley, an employee who was leaving the PUD.
- 4/23 thru
- 4/29 Attended Energy NW meetings. Report.
- 4/29 Met with Bill Lindsay, PT Paper Mill CEO. Report.
- 5/01 Met with General Manager Kevin Streett.
- 5/03 Attended PUD BOC Special Executive Session.
- 5.05 Phone call from customers.
- 5/15 Will meet with General Manager Kevin Streett.
- 5/16 Attended ICG meeting.
- 5/18 May participate in the Rhody Parade.

7. CONSENT AGENDA.

MOTION: Commissioner Dan Toepper made a motion to approve the Consent Agenda as presented. Commissioner Kenneth Collins seconded the motion. Motion carried unanimously.

- 7.1 Prior Minutes
 - PUD BOC Special Meeting 04-02-2024 Minutes Draft.
 - PUD BOC Regular Meeting 04-02-2024 Minutes Draft.
 - PUD BOC Special Meeting Minutes 04-09-2024.
 - PUD BOC Regular Meeting 04-16-2024.
- 7.2 Vouchers
 - Voucher Approval Form for BOC 5-7-2024.
 - Vouchers Cert. with Supporting Warrant Register & Payroll meeting 5-7-2024.

PAYMENTS TO BE APPROVED

WARRANTS	AMOUNT	DATE
Accounts Payable: #136366 to #136423	\$ 349,337.57	04/11/2024
Accounts Payable: #136424 to #136474	\$ 637,156.08	04/18/2024
Accounts Payable: #136475 to #136534	\$ 623,493.37	04/25/2024
Payroll Checks: # 71136 to # 71137	\$ 5,278.61	04/12/2024
Payroll Checks: # 71138 to # 71139	\$ 6,220.81	04/26/2024
Payroll Direct Deposit:	\$ 209,978.10	04/12/2024
Payroll Direct Deposit:	\$ 219,464.37	04/26/2024
TOTAL INVOICES PAID:	\$ 2,050,928.91	

WIRE TRANSFERS PAID	AMOUNT	DATE
ACH/Wire Transfer # 354 to 374	\$2,134,351.23	4/11-4/29/2024
PAYMENT TOTAL:	\$4,185,280.14	

- 7.3 Financial Report.
- 7.4 Calendar
BOC Calendar May 7, 2024.
- 7.5 Correspondence Log
CL 20240507

END OF CONSENT AGENDA

8. OLD BUSINESS.

8.1 Capacity Fee Charges – Gordon Wilson from FCS Group. Assistant General Manager Joy Liechty gave a report. Gordon Wilson from FCS Group gave a report on some technical information. There was considerable discussion. This subject will be brought up at the next meeting.

Public Comment: Meters and average usage number high.

8.2 LUD #17 Hearing Date Discussion. Finance Director Mike Bailey gave a report. Final hearing for LUD #17 is June 18. Loan forgiveness was approved. Construction numbers are all good. This information will be sent to homeowners.

Public Comment: LUD process. Customers are being billed for water project – not power.

9. NEW BUSINESS.

9.1 Broadband Customer Data Privacy. Privacy policy language talks about sharing information. The PUD is not sharing data. ISP are contractors to the PUD. They are not hired by the PUD. This subject will be on the agenda at the next regular meeting.

9.2 Finalized negotiations with 193 Otto Street. This item was tabled. More information was expected. Special meeting to be set for May 13, 2024.

10. **ADJOURN.** Commissioner Jeff Randall adjourned the May 7, 2024, Regular Meeting of the Jefferson County Public Utility District No. 1 Board of Commissioners, at 6:07p.m.

Minutes prepared by Cammy Brown, Recording Secretary

Approved:

_____	_____
Commissioner Kenneth Collins, Secretary	Date

Attest:

_____	_____
Commissioner Jeff Randall, President	Date

_____	_____
Commissioner Dan Toepper, Vice President	Date

Please note PUD Board of Commissioner meetings are audio recorded and posted to the PUD website at usually within 1-2 business days of each meeting. If you experience any difficulty accessing a particular recording, you may call 360.385.5800 for assistance. Jefferson PUD provides reasonable accommodations to persons with disabilities. We invite any person with special needs to contact our staff at 360.385.8351 at least 24 hours before the meeting to discuss any special accommodations.



**PUBLIC UTILITY DISTRICT NO. 1
of Jefferson County**

May 13, 2024

**Board of Commissioners
Special Meeting**

Draft Minutes

Present:

Commissioner Jeff Randall President
Commissioner Dan Toepper, Vice President
Commissioner Kenneth Collins, Secretary
Kevin Streett, General Manager
Joy Liechty, Asst. General Manager
Joel Paisner, General Counsel
Jean Hall, Customer Service Director
Josh Garlock, Electric Superintendent
Jimmy Scarborough, Electrical Engineering Manager
Annette Johnson, Exec. Asst./Records Officer
Don McDaniel, Consultant

Cammy Brown, Recording Secretary

1. CALL TO ORDER.

Commissioner Jeff Randall called the Special Meeting of the Jefferson County Public Utility District No.1 Board of Commissioners for May 13, 2024, to order at 3:00 p.m.

2. ROLL CALL Roll call was taken and all three commissioners were present. It was determined there was a quorum. Commissioner Jeff Randall read the guidelines for virtual on-line and in-person participation.

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3. **AGENDA REVIEW.** General Manager Kevin Street requested that Item No. 5 Executive Session be pulled from the agenda.

MOTION: Commissioner Kenneth Collins made a motion to approve the agenda as modified. Commissioner Dan Toepper seconded the motion. Motion carried unanimously.

4. **OTTO STREET PRESENTATION:** Finance Director Mike Mailey gave a presentation on the 193 Otto Street Building.

MOTION: Commissioner Kenneth Collins made a motion that the Jefferson County Public Utility District No. 1 Board of Commissioners accept the offer and authorize the purchase of the 193 Ott Street property. Commissioner Dan Toepper seconded the motion. Motion carried unanimously.

5.. **EXECUTIVE SESSION:** Pulled from the agenda.

ADJOURN. Commissioner Jeff Randall declared the May 13, 2024, Special Meeting of the Board of Commissioners of the Jefferson County Public Utility District No. 1 adjourned at 3:43 p.m.

Minutes prepared by
Recording Secretary Cammy Brown

Approved:

Commissioner Kenneth Collins, Secretary

Date

Attest:

Commissioner Jeff Randall, President

Date

Commissioner Dan Toepper, Vice President

Date

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Jefferson County PUD
Board of Commissioners
Special Meeting
May 13, 2024
Draft Minutes

VOUCHER APPROVAL FORM

We, the undersigned Board of Commissioners of Public Utility District No. 1
of Jefferson County hereby approve pending payments for transactions greater than \$100,000,
if any. The following transactions are approved from the General Fund in the amount of
\$2,665,931.74 on this **21st** day of **May** **2024** ;

Jeff Randall
President

Dan Toepper
Vice President

Kenneth Collins
Secretary

PAYMENTS TO BE APPROVED:

	WARRANTS	AMOUNT	DATE
Accounts Payable:	# 136535 to # 136581	\$ 653,700.29	5/2/2024
Accounts Payable:	# 136582 to # 136639	\$ 251,824.97	5/9/2024
Accounts Payable:	# 136640 to # 136641	\$ 8,110.00	5/14/2024
Payroll Checks:	# 71140 to # 71141	\$ 6,114.53	5/10/2024
Payroll Direct Deposit:		\$ 209,948.37	5/10/2024

	ACH/WIRE TRANSFERS PAID	AMOUNT	DATE
ACH/Wire Transfer	# 375 to # 389	\$ 1,534,142.29	5/2-5/14/2024
Direct Deposit	# 8 to # 10	\$ 2,091.29	5/2-5/9/2024

PAYMENT TOTAL **\$2,665,931.74**

VOIDED WARRANTS

4	\$	408.00
5	\$	1,638.29
6	\$	408.00
7	\$	1,638.29

VOUCHER CERTIFICATION FORM

I, the undersigned, do hereby certify under penalty of perjury that the materials have been furnished, the services rendered or the labor performed as described herein, that any advance payment is due and payable pursuant to a contract or is available as an option for full or partial fulfillment of a contractual obligation, and that the claim is a just and due obligation against Public Utility District No. 1 of Jefferson County, and that I am authorized to authenticate and certify to said claims, and I, the undersigned, do hereby certify under penalty of perjury that claims for employee and commissioner expenses are just and due against Public Utility District No. 1 of Jefferson County.

Signed: Melissa Blair 5/15/2024
Melissa Blair, Finance Service Manager / District Auditor Date

VOUCHER CLAIM FORMS FOR INVOICES PAID:

	WARRANTS		AMOUNT	DATE
Accounts Payable:	# 136535	to # 136581	\$ 653,700.29	5/2/2024
Accounts Payable:	# 136582	to # 136639	\$ 251,824.97	5/9/2024
Accounts Payable:	# 136640	to # 136641	\$ 8,110.00	5/14/2024
Payroll Checks:	# 71140	to # 71141	\$ 6,114.53	5/10/2024
Payroll Direct Deposit:			\$ 209,948.37	5/10/2024

TOTAL INVOICES PAID \$1,129,698.16

	WIRE TRANSFERS PAID		AMOUNT	DATE
ACH/Wire Transfer:	# 375	to # 389	\$ 1,534,142.29	5/2-5/14/2024
Direct Deposit	# 8	to # 10	\$ 2,091.29	5/2-5/9/2024

GRAND TOTAL \$2,665,931.74

VOIDED WARRANTS

4	\$ 408.00
5	\$ 1,638.29
6	\$ 408.00
7	\$ 1,638.29

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Accounts Payable Check Register

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05/01/2024 To 05/14/2024

Bank Account: 7 - 1ST SECURITY BANK--WARRANT ACCOUNT

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
136535 5/2/24	CHK	10808	A & J FLEET SERVICES, INC	VEH# 416 - REPLACE LIGHTS	220.40
				VEH# 415 - REPAIR AND REPLACE LIGHT	180.45
				VEH# 205 - OIL CHANGE & TUNE UP	348.62
Total for Check/Tran - 136535:					749.47
136536 5/2/24	CHK	10447	ANIXTER INC.	TRAN 1P PAD 50KVA 120/240	64,688.22
136537 5/2/24	CHK	10016	ASPLUNDH TREE EXPERT CO	TREE TRIMMING - W/E 04/06/2024	10,296.25
136538 5/2/24	CHK	10881	BELL LUMBER & POLE COMPANY	45/1 POLE	93,215.04
				50/2 POLE	79,986.66
Total for Check/Tran - 136538:					173,201.70
136539 5/2/24	CHK	10339	BORDER STATES ELECTRIC	ARRESTER MOUNTING BRACKET	428.77
				HEAT SHRINK TUBE MEDIUM	722.68
				HEAT SHRINK TUBE MEDIUM	655.70
Total for Check/Tran - 136539:					1,807.15
136540 5/2/24	CHK	10940	CALIX, INC.	HARDWARE-GIGASPIRE	10,927.70
				HARDWARE-GIGASPIRE	32,611.65
Total for Check/Tran - 136540:					43,539.35
136541 5/2/24	CHK	10623	CARL H. JOHNSON & SON EXCAVATIN	FLAGGING - VARIOUS LOCATIONS	7,060.88
				EMERGENCY WATER MAIN RPR - RHODY/KENNEDY	5,375.50
				FLAGGING - RHODY DR & KENNEDY ST 4/23/24	1,527.40
				FLAGGING - 49TH ST	6,263.15
Total for Check/Tran - 136541:					20,226.93
136542 5/2/24	CHK	10038	CASCADE COLUMBIA DISTRIBUTION	C CONTAINER RETURN QTY 8	-503.26
				CAUSTIC SODA 10500 LBS	8,825.57
Total for Check/Tran - 136542:					8,322.31
136543 5/2/24	CHK	10043	CENTRAL WELDING SUPPLY	NITROGEN	186.30
136544 5/2/24	CHK	10045	CENTURY LINK-S	PHONE SERVICE-MONTHLY	33.51
				PHONE SERVICE-MONTHLY	2.73

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Accounts Payable Check Register

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05/01/2024 To 05/14/2024

Bank Account: 7 - 1ST SECURITY BANK--WARRANT ACCOUNT

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
				PHONE SERVICE-MONTHLY	2.72
Total for Check/Tran - 136544:					38.96
136545 5/2/24	CHK	10685	CINTAS CORPORATION	FIRST AID SUPPLIES - 310 FOUR CORNERS	82.85
				FIRST AID SUPPLIES - 310 FOUR CORNERS	6.74
				FIRST AID SUPPLIES - 310 FOUR CORNERS	6.75
Total for Check/Tran - 136545:					96.34
136546 5/2/24	CHK	10053	COMPUNET, INC	CISCO SMARTNET SUPPORT CONTRACT - 1YR	13,977.36
				CISCO SMARTNET SUPPORT CONTRACT - 1YR	1,137.70
				CISCO SMARTNET SUPPORT CONTRACT - 1YR	1,137.69
Total for Check/Tran - 136546:					16,252.75
136547 5/2/24	CHK	10621	CRAIG LABENZ	WPMU DEV&MONTHLY HOSTING-MONTHLY	762.18
				WPMU DEV&MONTHLY HOSTING-MONTHLY	62.04
				WPMU DEV&MONTHLY HOSTING-MONTHLY	62.03
				WEBSITE MAINTENANCE MONTHLY	3,749.60
				WEBSITE MAINTENANCE MONTHLY	305.20
				BB WEBSITE MAINTENANCE MONTHLY	305.20
Total for Check/Tran - 136547:					5,246.25
136548 5/2/24	CHK	10815	DANIEL ANDERSON TRUCKING&EXCA	FLAGGING - CENTER RD 4/10/2024	1,451.64
				FLAGGING - DABOB/CENTER RD 4/9/2024	1,698.31
				FLAGGING - LONESTAR/CENTER 4/9/24	1,574.96
				FLAGGING - KUHN ST 4/9/24	424.93
				FLAGGING - DABOB RD 4/10/2024	1,081.60
				FLAGGING - CENTER RD 4/11/24	3,204.09
				FLAGGING - SHERIDAN 4/8/2024	1,697.16
				FLAGGING - SHINE & MEREDITH 4/9-4/12/24	6,768.13
				FLAGGING - CENTER RD 4/17/24	1,451.64
				FLAGGING - CENTER RD/ZION LN 4/18/24	1,533.85
				FLAGGING - COYLE RD 4/22/24	1,780.55
				FLAGGING - 12TH & SHERIDAN 4/3-4/4/24	2,645.13

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Accounts Payable Check Register

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05/01/2024 To 05/14/2024

Bank Account: 7 - 1ST SECURITY BANK--WARRANT ACCOUNT

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
				FLAGGING - THORNDYKE RD 4/1-4/3/24	4,329.18
				Total for Check/Tran - 136548:	29,641.17
136549 5/2/24	CHK	10061	DEPT OF COMMERCE - WASHINGTON S	VDR#SWV0074555-01/CONTRACT#PC22-96103-07	32,388.78
				VDR#SWV0074555-01/CONTRACT#PC22-96103-07	2,255.58
				Total for Check/Tran - 136549:	34,644.36
136550 5/2/24	CHK	10067	DING DOCTOR GLASS SERVICES	VEH# 128 - REPLACE WINDSHEILD	614.50
136551 5/2/24	CHK	10068	DISCOVERY BAY GROUP, LLC	CONSULTING SERVICE-MONTHLY	5,160.00
				CONSULTING SERVICE-MONTHLY	420.00
				CONSULTING SERVICE-MONTHLY	420.00
				Total for Check/Tran - 136551:	6,000.00
136552 5/2/24	CHK	10084	EXPRESS SERVICES, INC	ACCT ASSISTANT-WEEKLY	1,660.56
				ACCT ASSISTANT-WEEKLY	135.16
				ACCT ASSISTANT-WEEKLY	135.16
				Total for Check/Tran - 136552:	1,930.88
136553 5/2/24	CHK	10454	GLOBAL RENTAL COMPANY INC	2023 FREIGHTLINER VEH#418 4/10-5/7/24	4,582.20
				TSE TRAILER VEH#429 4/11-5/8/2024	2,618.40
				Total for Check/Tran - 136553:	7,200.60
136554 5/2/24	CHK	10366	ICPE	GENERAL ENGINEERING SERVICES	21,454.07
				PROF SVC:OH/URD CONVERSION - MAR 2024	5,855.00
				4 YEAR CONSTRUCTION WORKPLAN-MAR 2024	37,074.45
				Total for Check/Tran - 136554:	64,383.52
136555 5/2/24	CHK	10839	IRBY ELECTRICAL UTILITES	WIRE #6 BARE SOLID CU-SD	4,381.46
136556 5/2/24	CHK	10117	ITRON, INC.	MAINTENANCE	5,802.62
				MAINTENANCE	472.30
				MAINTENANCE	472.31
				Total for Check/Tran - 136556:	6,747.23
136557 5/2/24	CHK	10118	JCI JONES CHEMICALS, INC.	BULK CHLORINE	4,924.49

05/15/2024 7:35:19 AM

Accounts Payable Check Register

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05/01/2024 To 05/14/2024

Bank Account: 7 - 1ST SECURITY BANK--WARRANT ACCOUNT

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
				BULK CHLORINE	4,455.49
Total for Check/Tran - 136557:					9,379.98
136558 5/2/24	CHK	10126	JEFFERSON COUNTY PUBLIC WORKS	UTILITY PRMT 4/30/24 QU PON F	311.00
				UTILITY PRMT 5/1/24 QU PON A	311.00
				UTILITY PRMT 5/1/24 QU PON E	311.00
Total for Check/Tran - 136558:					933.00
136559 5/2/24	CHK	10042	LANDIS & GYR TECHNOLOGY INC	FEILD SUPPORT FEE - MAR 2024	2,838.56
				METER READS - MAR 2024	10,486.68
Total for Check/Tran - 136559:					13,325.24
136560 5/2/24	CHK	10136	LES SCHWAB TIRES	VEH# 214 - BRAKE REPLACEMENT	651.98
136561 5/2/24	CHK	10593	MASCOTT EQUIPMENT	REPLACE FILL TUBES - 310 FUEL ISLAND	6,591.09
				REPLACE FILL TUBES - 310 FUEL ISLAND	536.48
				REPLACE FILL TUBES - 310 FUEL ISLAND	536.49
Total for Check/Tran - 136561:					7,664.06
136562 5/2/24	CHK	10142	MASON COUNTY PUD #1	ELEC-DOSEWALLIPS RD-PUMP MONTHLY 2024	226.07
				ELECTRIC-1012 DUCKABUSH RD - FC MONTHLY	62.84
				ELECTRIC - BPA RD - PUMP MONTHLY	87.87
Total for Check/Tran - 136562:					376.78
136563 5/2/24	CHK	10771	MOUNTAIN STATES PIPE & SUPPLY CO	PULSE WATER METER ERT's	3,301.39
				ERW-1300-408	1,807.13
Total for Check/Tran - 136563:					5,108.52
136564 5/2/24	CHK	10167	OFFICE DEPOT	OFFICE SUPPLIES- OPERATIONS	274.40
				OFFICE SUPPLIES- OPERATIONS	22.33
				OFFICE SUPPLIES- OPERATIONS	22.34
Total for Check/Tran - 136564:					319.07
136565 5/2/24	CHK	10170	OLYMPIC EQUIPMENT RENTALS	LADDER RENTAL - FIBER	21.82
				SHOVEL AND HOSE CLAMP	91.62
				SHOVEL AND HOSE CLAMP	5.63

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Total for Check/Tran - 136565:					119.07
136566 5/2/24	CHK	10217	SETON CONSTRUCTION INC	SNOW CREEK WELLHOUSE APP 1	106,288.70
136567 5/2/24	CHK	10869	SLATE ROCK SAFETY	PUD CLOTHING	121.51
136568 5/2/24	CHK	10249	SPECTRA LABORATORIES-KITSAP LLC	TESTING: NITRATE-N QUIMPER 4/01/24	30.00
				TESTING: NITRATE-N QUIMPER 4/01/24	30.00
				TESTING: NITRATE-N QUIMPER 4/01/24	30.00
				TESTING: NITRATE-N QUIMPER 4/01/24	30.00
				TESTING: NITRATE-N QUIMPER 4/01/24	30.00
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				TESTING: NITRATE-N QUIMPER 4/01/24	30.00
				TESTING: NITRATE-N QUIMPER 4/01/24	30.00
				TESTING: COLIFORM/E.COLI 04/03/24	26.00
				TESTING: COLIFORM/E.COLI 04/03/24	26.00
				TESTING: COLIFORM/E.COLI 04/03/24	26.00
				TESTING: COLIFORM/E.COLI 04/03/24	26.00
				TESTING: COLIFORM/E.COLI 4/3/24	26.00
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				TESTING: COLIFORM/E.COLI 4/3/24	26.00
				TESTING: COLIFORM/E.COLI 4/3/24	26.00
				TESTING: COLIFORM/E.COLI 4/3/24	26.00
Total for Check/Tran - 136568:					656.00
136569 5/2/24	CHK	10234	STATE AUDITORS	ACCT AUDIT & ENERGY COMP ATTEST 3/24/24	1,626.13

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Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
				ACCT AUDIT & ENERGY COMP ATTEST 3/24/24	132.36
				ACCT AUDIT & ENERGY COMP ATTEST 3/24/24	132.36
Total for Check/Tran - 136569:					1,890.85
136570 5/2/24	CHK	10241	TECH PRODUCTS, INC	WRITE ON CABLE TAGS 2 X 3.5	1,020.71
				WRITE ON CABLE TAGS 2 X 3.5	-85.14
Total for Check/Tran - 136570:					935.57
136571 5/2/24	CHK	10221	THE STATION SIGNS & SCREEN PRINTI	VEH# 216 &430 - ADD VEH# DECALS TO DOORS	218.20
				VEH# 216 &430 - ADD VEH# DECALS TO DOORS	218.20
Total for Check/Tran - 136571:					436.40
136572 5/2/24	CHK	10965	MICHAEL P THOMAS	CLOTHING ALLOWANCE 2024	87.98
136573 5/2/24	CHK	10733	DANIEL S TOEPPER	NOANET, WPUDA, NRECA, MTG W/GM - APR 24	1,991.71
				NOANET, WPUDA, NRECA, MTG W/GM - APR 24	162.12
				NOANET, WPUDA, NRECA, MTG W/GM - APR 24	162.11
Total for Check/Tran - 136573:					2,315.94
136574 5/2/24	CHK	10250	TYNDALE COMPANY, INC	PUD CLOTHING	75.23
				PUD CLOTHING	305.47
				PUD CLOTHING	83.86
				PUD CLOTHING	110.20
				PUD CLOTHING	35.94
				PUD CLOTHING	87.46
				PUD CLOTHING	56.22
				PUD CLOTHING	144.94
				PUD CLOTHING	62.48
Total for Check/Tran - 136574:					961.80
136575 5/2/24	CHK	10620	UPS	SHIPPING FEES 04/08-04/17/24	61.11
				SHIPPING FEES 04/08-04/17/24	35.45
				SHIPPING FEES 04/08-04/17/24	13.35
Total for Check/Tran - 136575:					109.91

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Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
136576 5/2/24	CHK	10947	VAN NESS FELDMAN, LLP	PROF SVC:WTR RIGHTS AND RGLTN MAR 2024	488.00
136577 5/2/24	CHK	10258	VERIZON WIRELESS, BELLEVUE	SCADA CRADLEPNT DEVICES QB-MONTHLY	830.82
136578 5/2/24	CHK	10337	WA STATE DEPT OF TRANSPORTATION	UTILITY ACCOM FRANCHISE AMDT 30493-#03	150.00
136579 5/2/24	CHK	10337	WA STATE DEPT OF TRANSPORTATION	UTILITY ACCOM FRANCHISE AMDT 30493-#20	150.00
136580 5/2/24	CHK	10337	WA STATE DEPT OF TRANSPORTATION	UTILITY ACCOM FRANCHISE AMDT 30493-#19	150.00
136581 5/2/24	CHK	10274	WESTBAY AUTO PARTS, INC.	PREMIUM CAPSULES - FLEET STOCK	53.41
136582 5/9/24	CHK	10957	KAREN M ABBOTT	PHONE ALLOWANCE - MONTHLY	45.00
136583 5/9/24	CHK	10012	ALTEC INDUSTRIES, INC	ALASKAUG AUGER PILOT CONTROLLER,REEL,ROP	984.84
				ALASKAUG AUGER PILOT CONTROLLER,REEL,ROP	6,111.47
				ALASKAUG AUGER PILOT CONTROLLER,REEL,ROP	6,111.47
Total for Check/Tran - 136583:					13,207.78
136584 5/9/24	CHK	10481	AMAZON	MEETING ROOM SLIDING DOOR SIGN	31.53
				MEETING ROOM SLIDING DOOR SIGN	36.88
				MEETING ROOM SLIDING DOOR SIGN	4.10
				WIRELESS ERGONOMIC KEYBOARD	174.75
				LOGITECH ERGO K860 WIRELESS KEYBOARD	198.42
				LOGITECH ERGO K860 WIRELESS KEYBOARD	16.14
				LOGITECH ERGO K860 WIRELESS KEYBOARD	16.17
				APPLE IPAD (9TH GENERATION)	469.12
				APPLE IPAD (9TH GENERATION)	38.19
				APPLE IPAD (9TH GENERATION)	38.18
				XBOARD LARGE MAGNETIC WHITE BOARD	86.69
				XBOARD LARGE MAGNETIC WHITE BOARD	7.06
				XBOARD LARGE MAGNETIC WHITE BOARD	7.05
Total for Check/Tran - 136584:					1,124.28
136585 5/9/24	CHK	10980	AMELL FAMILY LIMITED PARTNERSHI	FIBER STORAGE RENTAL SPACE MONTHLY	95.00
				FIBER STORAGE RENTAL SPACE MONTHLY	1,350.00

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Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
				FIBER STORAGE RENTAL SPACE MONTHLY	158.00
				FIBER STORAGE RENTAL SPACE MONTHLY	1,422.00
				Total for Check/Tran - 136585:	3,025.00
136586 5/9/24	CHK	10447	ANIXTER INC.	SPLICE, AUTO #2-#4 (RED/ORANGE)	376.88
				SPLICE, AUTO #2-#4 (RED/ORANGE)	1,695.70
				FUSE TYPE T FITALL 40A	170.12
				SOUTHWIRE M3K-BAT, MAXIS 3K WIRE PULLER	12,340.32
				FUSE SMU-20 100 AMP	1,494.95
				SPLICE 1/0-350	1,476.08
				Total for Check/Tran - 136586:	17,554.05
136587 5/9/24	CHK	10016	ASPLUNDH TREE EXPERT CO	TREE TRIMMING - W/E 04/13/2024	10,594.02
136588 5/9/24	CHK	10933	AT&T MOBILITY II LLC	CRADLEPOINT SERVICE FOR AMI - MONTHLY	1,190.68
136589 5/9/24	CHK	10339	BORDER STATES ELECTRIC	AERIAL DROP 6FIBER ADSS	2,508.44
136590 5/9/24	CHK	10044	CENTURY LINK QCC-P	PH#360-385-5800 MONTHLY	11.28
				PH#360-385-5800 MONTHLY	0.92
				PH#360-385-5800 MONTHLY	0.92
				Total for Check/Tran - 136590:	13.12
136591 5/9/24	CHK	10046	CENTURYLINK	LOW SPD DATA & 2WIRE	53.68
				LOW SPD DATA & 2WIRE	53.68
				LOW SPD DATA & 2WIRE - MONTHLY	35.06
				LOW SPD DATA & 2WIRE - MONTHLY	3.90
				Total for Check/Tran - 136591:	146.32
136592 5/9/24	CHK	10685	CINTAS CORPORATION	FIRST AID SUPPLIES - 210 FOUR CORNERS	146.73
136593 5/9/24	CHK	10053	COMPUNET, INC	WEBEX RENEWAL 1YR THRU 3/30/2025	14,636.86
136594 5/9/24	CHK	10055	CONSOLIDATED ELECTRICAL DISTRIB	8' BOX T8 OT T12 FLUORESECENT TUBE LIGHT	637.14
136595 5/9/24	CHK	10501	D & L POLES	BORING FOR FIBER - W ST 4/08-4/10/24	9,156.78

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Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
136596	5/9/24	CHK	10806	MELANIE R DES MARAIS	WELLNESS PROGRAM REIMBURSEMENT 2024	232.20
					WELLNESS PROGRAM REIMBURSEMENT 2024	18.90
					WELLNESS PROGRAM REIMBURSEMENT 2024	18.90
Total for Check/Tran - 136596:						270.00
136597	5/9/24	CHK	10070	DOUBLE D ELECTRICAL, INC		1,426.71
136598	5/9/24	CHK	11065	EDGE ANALYTICAL, INC	VANDECAR WATER SYSTEM TESTING	66.00
136599	5/9/24	CHK	10084	EXPRESS SERVICES, INC	ACCT ASSISTANT-WEEKLY	1,660.56
					ACCT ASSISTANT-WEEKLY	135.16
					ACCT ASSISTANT-WEEKLY	135.16
Total for Check/Tran - 136599:						1,930.88
136600	5/9/24	CHK	10085	FASTENAL	MISC SUPPLIES	323.74
					MISC SUPPLIES	304.74
					MISC SUPPLIES	443.05
					MISC SUPPLIES	44.25
Total for Check/Tran - 136600:						1,115.78
136601	5/9/24	CHK	10093	GEMPLER'S	SLING BAG TARP BAG	143.63
136602	5/9/24	CHK	10454	GLOBAL RENTAL COMPANY INC	AA55 RNTL VEH#419 4/12-5/9/2024	4,473.10
					AT4-G BUCKETRNTL VEH#427 4/12-5/9/2024	3,109.35
					AT40-G BUCKT TRK VEH#425 4/16-5/13/24	3,109.35
					VEH# 415-AT40G BKT RENTAL 4/17-5/14/24	2,945.70
					TSE T30/36TRAILER VEH#428 4/1-4/28/24	2,072.90
Total for Check/Tran - 136602:						15,710.40
136603	5/9/24	CHK	10098	GRAINGER	STAKE FLAGS-4X5 RED- 100/BUNDLE	1,006.97
					RUSTOLEUM MARKING PAINT-RED	943.63
Total for Check/Tran - 136603:						1,950.60
136604	5/9/24	CHK	10845	GRAYS HARBOR COLLEGE	LINEMAN APRENTICESHP TUITION WINTER 2023	324.76
136605	5/9/24	CHK	10103	H D FOWLER	5/8" x 3/4" METER SETTER	1,347.87

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Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
				C86-34Q-NL 3/4'MIP x 1' PEP QUICK JOINT	-270.95
Total for Check/Tran - 136605:					1,076.92
136606 5/9/24	CHK	10939	JAMESON J HAWN	PHONE ALLOWANCE - MONTHLY	38.70
				PHONE ALLOWANCE - MONTHLY	3.15
				PHONE ALLOWANCE - MONTHLY	3.15
Total for Check/Tran - 136606:					45.00
136607 5/9/24	CHK	10384	HDR ENGINEERING INC	ONCALL ENGINEERING SERVICES	2,808.70
136608 5/9/24	CHK	11037	HENERY HARDWARE & BUILDING SUP	GUARDIAN FENCE - DBR SEWER SYSTEM	206.06
136609 5/9/24	CHK	10114	IBEW LOCAL UNION NO 77	IBEW APR 2024 UNION DUES	3,828.10
136610 5/9/24	CHK	10782	AMANDA D ISAAK	PHONE ALLOWANCE - MONTHLY	38.70
				PHONE ALLOWANCE - MONTHLY	3.15
				PHONE ALLOWANCE - MONTHLY	3.15
Total for Check/Tran - 136610:					45.00
136611 5/9/24	CHK	10518	J HARLEN COMPANY	GREENLEE RATCHET CUTTERS-GUY WIRE# 758	961.18
				MILWAUKEE 1/2" HAMMER DRILL/DRIVER	775.65
				ALUMINUM TOP OPENING HANDLINE BLOCK WMK	873.54
				KLEIN CHICAGO GRIP-BARE CABLE .20-.40	1,072.37
				KLEIN GUY GRIP AGRESSIVE JAW	1,306.84
Total for Check/Tran - 136611:					4,989.58
136612 5/9/24	CHK	10126	JEFFERSON COUNTY PUBLIC WORKS	UTILITY PRMT 4/30/24 HAROLDS HALLOW	311.00
136613 5/9/24	CHK	10129	JIFFY LUBE	VEH# 119 - OIL CHANGE	113.10
136614 5/9/24	CHK	10320	ANNETTE JOHNSON	PHONE ALLOWANCE - MONTHLY	38.70
				PHONE ALLOWANCE - MONTHLY	3.15
				PHONE ALLOWANCE - MONTHLY	3.15
				EXECUTIVE ASSISTANT ROUNDTABLE - MAY 24	555.85
				EXECUTIVE ASSISTANT ROUNDTABLE - MAY 24	45.24
				EXECUTIVE ASSISTANT ROUNDTABLE - MAY 24	45.25

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Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
Total for Check/Tran - 136614:					691.34
136615 5/9/24	CHK	10348	KEMP WEST, INC	TT T&M-CAPE GOERGE W/E 04/06/2024	12,364.20
				TT T&M-CAPE GOERGE W/E 04/13/2024	12,364.20
Total for Check/Tran - 136615:					24,728.40
136616 5/9/24	CHK	10356	KRISTOFFER M LOTT	PHONE ALLOWANCE - MONTHLY	38.70
				PHONE ALLOWANCE - MONTHLY	3.15
				PHONE ALLOWANCE - MONTHLY	3.15
Total for Check/Tran - 136616:					45.00
136617 5/9/24	CHK	10153	MURREY'S DISPOSAL CO., INC.	4CRNR 2YD - MONTHLY	180.94
				4CRNR 2YD - MONTHLY	14.73
				4CRNR 2YD - MONTHLY	14.72
				4CRNRS - MONTHLY	175.44
				4CRNRS - MONTHLY	14.28
				4CRNRS - MONTHLY	14.28
				4CRNR 30YD RNTL-MONTHLY	429.23
				4CRNR 30YD RNTL-MONTHLY	34.94
				4CRNR 30YD RNTL-MONTHLY	34.93
				21KENNEDY - MONTHLY	65.56
				21KENNEDY - MONTHLY	5.34
				21KENNEDY - MONTHLY	5.33
				2YD 210FOUR -MONTHLY	205.37
				191OTTO 2YD - MONTHLY	176.62
				191OTTO 2YD - MONTHLY	14.38
				191OTTO 2YD - MONTHLY	14.37
				210 4CRNR - MONTHLY	104.17
Total for Check/Tran - 136617:					1,504.63
136618 5/9/24	CHK	10309	NISC	PRINT SVCS INVOICE MAR 2024	11,908.94
				PRINT SVCS INVOICE MAR 2024	1,324.74
				PRINT SVCS INVOICE MAR 2024	107.83

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				PRINT SVCS INVOICE MAR 2024	107.83
				MISC MAR 2024	638.66
				MISC MAR 2024	51.98
				MISC MAR 2024	51.98
				RECURRING INVOICE MAR 2024	18,189.13
				Total for Check/Tran - 136618:	32,381.09
136619 5/9/24	CHK	10164	NW LABORERS 252 (DUES)	UNION DUES - LABORERS APRIL 2024	779.00
136620 5/9/24	CHK	10165	NW LABORERS-EMPLOYERS TRUST FU	MEDICAL PREMIUM JUN 2024	19,361.00
136621 5/9/24	CHK	10631	WILLIAM P O'DONNELL	PHONE ALLOWANCE - MONTHLY	19.35
				PHONE ALLOWANCE - MONTHLY	3.15
				PHONE ALLOWANCE - MONTHLY	22.50
				Total for Check/Tran - 136621:	45.00
136622 5/9/24	CHK	10167	OFFICE DEPOT	OFFICE SUPPLIES- OPERATIONS	406.17
				OFFICE SUPPLIES- OPERATIONS	33.06
				OFFICE SUPPLIES- OPERATIONS	33.06
				OFFICE SUPPLIES- OPERATIONS	839.37
				Total for Check/Tran - 136622:	1,311.66
136623 5/9/24	CHK	10169	OLYCAP	PWRBST/OLYCAP APR 2024	934.04
136624 5/9/24	CHK	10171	ON LINE INFORMATION SERVICES	ONLINE UTILITY EXG REPORT-MONTHLY	173.03
136625 5/9/24	CHK	10175	PACIFIC UNDERWRITERS CORP	LIFE - JUN 2024	973.00
				LIFE - MAY 2024	6.50
				LTD - JUN 2024	2,861.16
				LTD - MAY 2024	51.00
				Total for Check/Tran - 136625:	3,891.66
136626 5/9/24	CHK	10181	PENINSULA PEST CONTROL	RODENT SVC MO 210 FOUR CRNRS	81.83
136627 5/9/24	CHK	10396	JEAN M PEPPER	PHONE ALLOWANCE - MONTHLY	38.70
				PHONE ALLOWANCE - MONTHLY	3.15

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Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
				PHONE ALLOWANCE - MONTHLY	3.15
Total for Check/Tran - 136627:					45.00
136628 5/9/24	CHK	9998	KRISTEN L ROCK	Credit Balance Refund	67.97
136629 5/9/24	CHK	10216	SECURITY SERVICES NW, INC.	SITE SECURITY QUILCENE 2/28-2/29/24	1,715.26
				SUBSTATION PATROL MONTHLY	6,188.01
				NIGHT PAYMENT PICKUP - MONTHLY	848.00
				NIGHTLY YARD CHECK - MONTHLY	500.50
				NIGHT PAYMENT PICKUP - MONTHLY	69.02
				NIGHT PAYMENT PICKUP - MONTHLY	69.02
Total for Check/Tran - 136629:					9,389.81
136630 5/9/24	CHK	10869	SLATE ROCK SAFETY	PUD CLOTHING	151.67
				PUD CLOTHING	157.10
				PUD CLOTHING	96.02
				PUD CLOTHING	122.24
				PUD CLOTHING	100.38
				PUD CLOTHING	158.85
				PUD CLOTHING	244.51
				PUD CLOTHING	315.02
				PUD CLOTHING	75.53
				PUD CLOTHING	208.55
				PUD CLOTHING	102.02
				PUD CLOTHING	102.02
Total for Check/Tran - 136630:					1,833.91
136631 5/9/24	CHK	10249	SPECTRA LABORATORIES-KITSAP LLC	TESTING: COLIFORM/E.COLI 4/9/24	56.00
				TESTING: COLIFORM/E.COLI 4/9/24	56.00
				TESTING: COLIFORM/E.COLI 4/9/24	56.00
				TESTING: COLIFORM/E.COLI 4/9/24	56.00
				TESTING: NITRATE/CHLORIDE 4/3/2024	26.00
				TESTING: NITRATE/CHLORIDE 4/3/2024	26.00

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Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
				TESTING: NITRATE/CHLORIDE 4/3/2024	26.00
				TESTING: NITRATE/CHLORIDE 4/3/2024	23.00
				TESTING: NITRATE/CHLORIDE 4/3/2024	23.00
				TESTING: NITRATE/CHLORIDE 4/3/2024	23.00
				TESTING: NITRATE/CHLORIDE 4/3/2024	30.00
				TESTING: NITRATE/CHLORIDE 4/3/2024	30.00
				TESTING: NITRATE/CHLORIDE 4/3/2024	30.00
				TESTING: NITRATE/CHLORIDE 4/3/2024	30.00
				Total for Check/Tran - 136631:	491.00
136632 5/9/24	CHK	10331	ST VINCENT DE PAUL	PWRBST/ST VINCENT DE PAUL APR 2024	934.04
136633 5/9/24	CHK	10389	ERIC R STOREY	WELLNESS PROGRAM REIMBURSEMENT 2024	251.25
136634 5/9/24	CHK	10400	DONALD K STREETT	PHONE ALLOWANCE - MONTHLY	38.70
				PHONE ALLOWANCE - MONTHLY	3.15
				PHONE ALLOWANCE - MONTHLY	3.15
				Total for Check/Tran - 136634:	45.00
136635 5/9/24	CHK	10841	VALLEY TRANSFORMER, INC.	TRAN 1P POLE 10KVA 120/240-REFURBISH	38,306.12
136636 5/9/24	CHK	10337	WA STATE DEPT OF TRANSPORTATION	UTILITY ACCOM FRANCHISE AMDT 00361R-#12	150.00
136637 5/9/24	CHK	10680	WELLSPRING FAMILY SERVICES	PROFESSIONAL COACHING MAR 2024	241.88
				PROFESSIONAL COACHING MAR 2024	19.69
				PROFESSIONAL COACHING MAR 2024	19.68
				Total for Check/Tran - 136637:	281.25
136638 5/9/24	CHK	10647	WEST HILLS FORD MAZDA	VEH# 207 - REPLACE RACK & PIN	3,453.52
136639 5/9/24	CHK	10304	COLTON L WORLEY	WELLNESS PROGRAM REIMBURSEMENT 2024	300.00
136640 5/14/24	CHK	11088	ALASKA POWER & TELEPHONE	LEASE MAY-JUN 2024	4,300.00
				LEASE MAY-JUN 2024	350.00
				LEASE MAY-JUN 2024	350.00
				Total for Check/Tran - 136640:	5,000.00

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Bank Account: 7 - 1ST SECURITY BANK--WARRANT ACCOUNT

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
136641 5/14/24	CHK	10126	JEFFERSON COUNTY PUBLIC WORKS	UTILITY PRMT 5/14/24 QU PON A	311.00
				UTILITY PRMT 5/14/24 QU PON B	311.00
				UTILITY PRMT 5/14/24 QU PON C	311.00
				UTILITY PRMT 5/14/24 QU PON D	311.00
				UTILITY PRMT 5/14/24 QU PON G	311.00
				UTILITY PRMT 5/2/2024 - COYLE RD	311.00
				UTILITY PRMT 5/7/24 - 40 SOMMERVILLE RD	311.00
				UTILITY PRMT 5/7/24 - GA PON E	311.00
				UTILITY PRMT 5/7/24 - GA PON F	311.00
				UTILITY PRMT 5/9/24	311.00
Total for Check/Tran - 136641:					3,110.00

Total Payments for Bank Account - 7 :	(107)	913,635.26
Total Voids for Bank Account - 7 :	(0)	0.00
Total for Bank Account - 7 :	(107)	913,635.26
 Grand Total for Payments :	 (107)	 913,635.26
Grand Total for Voids :	(0)	0.00
Grand Total :	(107)	913,635.26

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Bank Account: 8 - 1ST SECURITY BANK--ACH/WIRE PAYMENTS

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
4 5/2/24	DD	10688	SEAN M BAILEY	TRAVEL - TRANSIT/ TAXI	0.91 VOID
				TRAVEL - MEALS PER DIEM	27.65 VOID
				TRAVEL - TRANSIT/ TAXI	11.18 VOID
				TRAVEL - MEALS PER DIEM	339.70 VOID
				TRAVEL - TRANSIT/ TAXI	0.91 VOID
				TRAVEL - MEALS PER DIEM	27.65 VOID
Total for Check/Tran - 4:					408.00 VOID
5 5/2/24	DD	10400	DONALD K STREETT	TRAVEL - TOLL FEE	0.39 VOID
				TRAVEL - RENTAL CAR	16.92 VOID
				TRAVEL - PARKING FEE	4.55 VOID
				TRAVEL - MEALS PER DIEM	13.44 VOID
				TRAVEL - LODGING	38.15 VOID
				TRAVEL - FUEL FOR RENTAL CAR	1.60 VOID
				TRAVEL - AIRFARE	39.63 VOID
				TRAVEL - TOLL FEE	4.73 VOID
				TRAVEL - RENTAL CAR	207.91 VOID
				TRAVEL - PARKING FEE	55.87 VOID
				TRAVEL - MEALS PER DIEM	165.12 VOID
				TRAVEL - LODGING	468.76 VOID
				TRAVEL - FUEL FOR RENTAL CAR	19.61 VOID
				TRAVEL - AIRFARE	486.93 VOID
				TRAVEL - TOLL FEE	0.38 VOID
				TRAVEL - RENTAL CAR	16.92 VOID
				TRAVEL - PARKING FEE	4.55 VOID
				TRAVEL - MEALS PER DIEM	13.44 VOID
				TRAVEL - LODGING	38.16 VOID
				TRAVEL - FUEL FOR RENTAL CAR	1.59 VOID
				TRAVEL - AIRFARE	39.64 VOID
Total for Check/Tran - 5:					1,638.29 VOID
6 5/3/24	DD	10688	SEAN M BAILEY	TRAVEL - TRANSIT/ TAXI	0.91 VOID

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Bank Account: 8 - 1ST SECURITY BANK--ACH/WIRE PAYMENTS

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
				TRAVEL - MEALS PER DIEM	27.65 VOID
				TRAVEL - TRANSIT/ TAXI	11.18 VOID
				TRAVEL - MEALS PER DIEM	339.70 VOID
				TRAVEL - TRANSIT/ TAXI	0.91 VOID
				TRAVEL - MEALS PER DIEM	27.65 VOID
Total for Check/Tran - 6:					408.00 VOID
7 5/3/24	DD	10400	DONALD K STREETT	TRAVEL - TOLL FEE	0.39 VOID
				TRAVEL - RENTAL CAR	16.92 VOID
				TRAVEL - PARKING FEE	4.55 VOID
				TRAVEL - MEALS PER DIEM	13.44 VOID
				TRAVEL - LODGING	38.15 VOID
				TRAVEL - FUEL FOR RENTAL CAR	1.60 VOID
				TRAVEL - AIRFARE	39.63 VOID
				TRAVEL - TOLL FEE	4.73 VOID
				TRAVEL - RENTAL CAR	207.91 VOID
				TRAVEL - PARKING FEE	55.87 VOID
				TRAVEL - MEALS PER DIEM	165.12 VOID
				TRAVEL - LODGING	468.76 VOID
				TRAVEL - FUEL FOR RENTAL CAR	19.61 VOID
				TRAVEL - AIRFARE	486.93 VOID
				TRAVEL - TOLL FEE	0.38 VOID
				TRAVEL - RENTAL CAR	16.92 VOID
				TRAVEL - PARKING FEE	4.55 VOID
				TRAVEL - MEALS PER DIEM	13.44 VOID
				TRAVEL - LODGING	38.16 VOID
				TRAVEL - FUEL FOR RENTAL CAR	1.59 VOID
				TRAVEL - AIRFARE	39.64 VOID
Total for Check/Tran - 7:					1,638.29 VOID
8 5/3/24	DD	10688	SEAN M BAILEY	TRAVEL - TRANSIT/ TAXI	0.91
				TRAVEL - MEALS PER DIEM	27.65

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Bank Account: 8 - 1ST SECURITY BANK--ACH/WIRE PAYMENTS

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
				TRAVEL - TRANSIT/ TAXI	11.18
				TRAVEL - MEALS PER DIEM	339.70
				TRAVEL - TRANSIT/ TAXI	0.91
				TRAVEL - MEALS PER DIEM	27.65
Total for Check/Tran - 8:					408.00
9 5/3/24	DD	10400	DONALD K STREETT	TRAVEL - TOLL FEE	0.39
				TRAVEL - RENTAL CAR	16.92
				TRAVEL - PARKING FEE	4.55
				TRAVEL - MEALS PER DIEM	13.44
				TRAVEL - LODGING	38.15
				TRAVEL - FUEL FOR RENTAL CAR	1.60
				TRAVEL - AIRFARE	39.63
				TRAVEL - TOLL FEE	4.73
				TRAVEL - RENTAL CAR	207.91
				TRAVEL - PARKING FEE	55.87
				TRAVEL - MEALS PER DIEM	165.12
				TRAVEL - LODGING	468.76
				TRAVEL - FUEL FOR RENTAL CAR	19.61
				TRAVEL - AIRFARE	486.93
				TRAVEL - TOLL FEE	0.38
				TRAVEL - RENTAL CAR	16.92
				TRAVEL - PARKING FEE	4.55
				TRAVEL - MEALS PER DIEM	13.44
				TRAVEL - LODGING	38.16
				TRAVEL - FUEL FOR RENTAL CAR	1.59
				TRAVEL - AIRFARE	39.64
Total for Check/Tran - 9:					1,638.29
10 5/9/24	DD	10688	SEAN M BAILEY	PHONE ALLOWANCE - MONTHLY	3.15
				PHONE ALLOWANCE - MONTHLY	38.70
				PHONE ALLOWANCE - MONTHLY	3.15

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Bank Account: 8 - 1ST SECURITY BANK--ACH/WIRE PAYMENTS

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
Total for Check/Tran - 10:					45.00

Total Payments for Bank Account - 8 :	(3)	2,091.29
Total Voids for Bank Account - 8 :	(4)	4,092.58
Total for Bank Account - 8 :	(7)	6,183.87
 Grand Total for Payments :	(3)	2,091.29
Grand Total for Voids :	(4)	4,092.58
Grand Total :	(7)	6,183.87

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Accounts Payable Wire Register

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05/01/2024 To 05/14/2024

Bank Account: 8 - 1ST SECURITY BANK--ACH/WIRE PAYMENTS

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
375 5/13/24	WIRE	10279	BPA-WIRE TRANSFER	POWER PURCHASE/COMBINED BILL MAR 2024	1,392,358.00
376 5/2/24	WIRE	10809	PETERSON LAKE - WIRE PAYMENT	PETERSON LAKE WIRE PMT MONTHLY PETERSON LAKE WIRE PMT MONTHLY	12,775.71 1,552.91
Total for Check/Tran - 376:					14,328.62
382 5/6/24	WIRE	10074	EMPLOYMENT SECURITY	SUTA - 1ST QTR 2024 AMENDMENT SUTA - 1ST QTR 2024	33.83 9,190.28
Total for Check/Tran - 382:					9,224.11
383 5/13/24	WIRE	10260	WA STATE DEFERRED COMPENSATIONPL DEFERRED COMP EE PL DEFERRED COMP ER		21,290.98 8,719.15
Total for Check/Tran - 383:					30,010.13
384 5/13/24	WIRE	10281	IRS - EFTPS	EMPLOYEES' MEDICARE TAX EMPLOYER'S MEDICARE TAX EMPLOYEES' FICA TAX EMPLOYER'S FICA TAX EMPLOYEES' FEDERAL WITHHOLDING EMPLOYEES' FEDERAL WITHHOLDING TAX	4,760.42 4,760.42 20,354.92 20,354.92 17,058.87 11,979.90
Total for Check/Tran - 384:					79,269.45
385 5/13/24	WIRE	11038	TEXAS STATE DISBURSEMENT UNIT	PL CHILD SUPPORT EE	276.92
388 5/14/24	WIRE	10809	PETERSON LAKE - WIRE PAYMENT	PETERSON LAKE WIRE PMT MAY 2024 PETERSON LAKE WIRE PMT MAY 2024	1,530.96 97.72
Total for Check/Tran - 388:					1,628.68
389 5/14/24	WIRE	10615	US BANK	ALYSON DEAN DAN TOEPPER ERIC STOREY HR DEPARTMENT IT DEPARTMENT JEFF RANDALL JOSH GARLOCK	3,089.94 410.74 116.88 91.88 437.16 6.00 367.17

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Accounts Payable Wire Register

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Bank Account: 8 - 1ST SECURITY BANK--ACH/WIRE PAYMENTS

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
				KENNETH COLLINS	-322.46
				KRISTOFFER LOTT	43.83
				MELANIE R DES MARAIS	550.00
				MIKE BAILEY	1,213.19
				OPERATIONS DEPARTMENT	395.42
				WILL O'DONNELL	646.63
Total for Check/Tran - 389:					7,046.38

Total Payments for Bank Account - 8 :	(8)	1,534,142.29
Total Voids for Bank Account - 8 :	(0)	0.00
Total for Bank Account - 8 :	(8)	1,534,142.29
Grand Total for Payments :	(8)	1,534,142.29
Grand Total for Voids :	(0)	0.00
Grand Total :	(8)	1,534,142.29

JEFFERSON COUNTY PUD NO 1

ISSUED PAYROLL CHECKS
PAY DATE: 5/10/2024

Empl	Position	Check #	Check Date	Amount
2003	WATER TREATMENT PLANT OPERATOR III	71140	5/10/2024	3,333.64
2004	WATER TREATMENT PLANT OPERATOR III - LEAD	71141	5/10/2024	2,780.89
				\$ 6,114.53

JEFFERSON COUNTY PUD NO 1

DIRECT DEPOSIT PAYROLL PAY DATE: 5/10/2024

Empl	Position	Pay Date	Net Pay
1000	LINE CREW CHIEF	5/10/2024	\$ 3,053.79
1003	SCADA TECH APPRENTICE	5/10/2024	\$ 3,038.26
1010	SCADA ENGINEER II	5/10/2024	\$ 2,806.81
1011	GENERAL MANAGER	5/10/2024	\$ 5,613.14
1012	GENERAL CREW CHIEF	5/10/2024	\$ 4,916.76
1014	STOREKEEPER	5/10/2024	\$ 2,811.13
1015	SUBSTATION/METER CREW CHIEF	5/10/2024	\$ 5,885.56
1017	HEAD STOREKEEPER	5/10/2024	\$ 2,585.88
1026	STAKING ENGINEER	5/10/2024	\$ 2,538.17
1027	ELECTRICAL ENGINEERING MANAGER	5/10/2024	\$ 3,599.89
1031	STAKING ENGINEER	5/10/2024	\$ 2,713.12
1034	LINECREW CHIEF	5/10/2024	\$ 4,014.37
1037	VEGETATION & PERMITTING SPECIALIST	5/10/2024	\$ 3,175.20
1041	ELECTRICAL SUPERINTENDENT	5/10/2024	\$ 4,623.72
1042	GIS SPECIALIST	5/10/2024	\$ 2,779.74
1043	METER READER	5/10/2024	\$ 2,161.96
1046	FLEET/WAREHOUSE HELPER	5/10/2024	\$ 2,822.67
1047	METER READER	5/10/2024	\$ 2,375.48
1050	APPRENTICE LINeworker	5/10/2024	\$ 1,119.96
1055	SERVICE TECHNICIAN	5/10/2024	\$ 2,955.12
1056	METER READER	5/10/2024	\$ 2,800.72
1059	LINE HELPER	5/10/2024	\$ 3,051.87
1060	LINEWORKER	5/10/2024	\$ 5,604.66
1061	LINEWORKER	5/10/2024	\$ 6,032.33
1062	LINEWORKER	5/10/2024	\$ 3,901.51
1063	SUBSTATION/METERING TECHNICIAN	5/10/2024	\$ 4,057.23
1064	METER READER	5/10/2024	\$ 3,025.54
1065	LINEWORKER	5/10/2024	\$ 4,741.82
1066	LINEWORKER	5/10/2024	\$ 3,733.97
1067	LINEWORKER	5/10/2024	\$ -
1068	LEAD BROADBAND TECHNICIAN	5/10/2024	\$ 2,632.80
1069	METER READER	5/10/2024	\$ 1,944.61
1070	LINE HELPER	5/10/2024	\$ 2,153.61
1071	LINEWORKER	5/10/2024	\$ 2,033.89
2000	WATER DISTRIBUTION MANAGER II	5/10/2024	\$ 1,824.94
2001	JOINT UTILITY SPECIALIST	5/10/2024	\$ 3,419.53
2002	WATER DISTRIBUTION MANAGER II	5/10/2024	\$ 2,881.28
2005	WATER DISTRIBUTION MANAGER II	5/10/2024	\$ 2,548.54
2008	WATER DISTRIBUTION MANAGER I	5/10/2024	\$ 1,710.40
3000	UTILITY BILLING COORDINATOR	5/10/2024	\$ 2,379.17
3002	CUSTOMER SERVICE COORDINATOR	5/10/2024	\$ 1,261.07
3003	UTILITY BILLING CLERK	5/10/2024	\$ 1,810.77
3004	RESOURCE MANAGER	5/10/2024	\$ 2,964.96
3005	EXECUTIVE ASSISTANT/PUBLIC RECORDS OFFICER	5/10/2024	\$ 2,594.93
3008	INFORMATION TECHNOLOGY MANAGER	5/10/2024	\$ 3,884.85
3020	SERVICES DIRECTOR	5/10/2024	\$ 3,777.44
3022	UTILITY BILLING CLERK	5/10/2024	\$ 1,829.09
3027	UTILITY BILLING CLERK	5/10/2024	\$ 886.66
3029	FINANCE SERVICES MANAGER	5/10/2024	\$ 3,120.05
3032	CUSTOMER SERVICE PROGRAM SPECIALIST	5/10/2024	\$ 1,689.35
3033	FINANCE DIRECTOR	5/10/2024	\$ 5,211.29
3034	BROADBAND & COMMUNICATIONS DIRECTOR	5/10/2024	\$ 3,895.50
3039	ACCOUNTING SPECIALIST	5/10/2024	\$ 2,336.20
3046	ACCOUNTING ASSOCIATE	5/10/2024	\$ 2,000.58
3047	HUMAN RESOURCES DIRECTOR	5/10/2024	\$ 4,240.95
3048	CUSTOMER SERVICE REP	5/10/2024	\$ 1,734.40
3052	ADMINISTRATIVE ASSISTANT	5/10/2024	\$ 2,497.37
3056	CUSTOMER SERVICE REP	5/10/2024	\$ 776.81
3060	DIGITAL COMMUNICATIONS SPECIALIST	5/10/2024	\$ 2,528.39
3062	ACCOUNTING ASSOCIATE	5/10/2024	\$ 2,035.95
3063	HUMAN RESOURCES COORDINATOR	5/10/2024	\$ 3,071.60
3065	ADMINISTRATIVE ASSISTANT	5/10/2024	\$ 2,584.50
3066	CUSTOMER SERVICE REP	5/10/2024	\$ 1,494.86
3067	NETWORK/BROADBAND ENGINEER	5/10/2024	\$ 3,827.42
3070	ACCOUNTING ASSOCIATE	5/10/2024	\$ 2,004.57
3074	IT TECH SUPPORT	5/10/2024	\$ 2,124.55
3075	CUSTOMER SERVICE REP	5/10/2024	\$ 1,576.12
3077	IT SUPPORT TECHNICIAN: BROADBAND	5/10/2024	\$ 1,924.67
3078	ASSISTANT GENERAL MANAGER	5/10/2024	\$ 6,119.20
4004	COMMISSIONER DIST 2	5/10/2024	\$ 2,717.93
4006	COMMISSIONER DIST 1	5/10/2024	\$ 2,778.60
4008	COMMISSIONER DIST 3	5/10/2024	\$ 2,578.59
			\$ 209,948.37

Electric revenues in March were approximately \$435 Thousand under budget. Year-to-date electric revenues are approximately \$612 Thousand under budget. The total cost of service for the year is approximately \$91 Thousand under budget. Year to date depreciation for electric is approximately \$2 Million with March depreciation expense approximately \$678 Thousand. The March year-to-date TIER is 4.81 and the DSC is 3.38.

Water revenues in March were approximately \$28 Thousand under budget. Year-to-date water revenues are approximately \$75 Thousand under budget. The total cost of service for the year is approximately \$204 Thousand under budget. Year to date depreciation for water is approximately \$260 Thousand with March depreciation expense approximately \$87 Thousand.

As a combined utility year-to-date through March revenues were approximately \$668 Thousand under budgeted revenues. Jefferson County PUD has invested \$1.5 Million in construction work in progress year to date as well as purchased approximately \$704 Thousand in materials. During March, PUD's cash reserves increased by \$115 Thousand.

Jefferson County PUD No. 1
Electric Division
Statement of Operations
As of March 31, 2024

PART A. STATEMENT OF OPERATIONS				
ITEM	YEAR-TO-DATE			THIS MONTH
	LAST YEAR	THIS YEAR	BUDGET	
	(a)	(b)	(c)	
1. Operating Revenue and Patronage Capital	14,108,461	14,227,750	14,840,294	4,341,963
2. Power Production Expense	0	0	0	0
3. Cost of Purchased Power	4,079,468	5,099,609	5,800,566	1,403,939
4. Transmission Expense	742,688	26,231	35,406	6,375
5. Regional Market Operations Expense	0	0	0	0
6. Distribution Expense - Operation	551,056	654,013	882,240	250,716
7. Distribution Expense - Maintenance	557,606	1,142,249	1,050,938	483,972
8. Consumer Accounts Expense	381,095	386,038	469,525	127,417
9. Customer Service and Informational Expense	11,761	22,287	12,291	8,601
10. Sales Expense	0	0	0	0
11. Administrative and General Expense	1,123,706	1,554,748	1,444,245	575,171
12. Total Operation & Maintenance Expense (2 thru 11)	7,447,380	8,885,175	9,695,211	2,856,191
13. Depreciation & Amortization Expense	1,458,599	2,033,978	1,475,212	678,220
14. Tax Expense - Property & Gross Receipts	0	826	0	826
15. Tax Expense - Other	688,090	815,144	708,415	249,312
16. Interest on Long-Term Debt	579,737	626,033	575,638	208,677
17. Interest Charged to Construction (Credit)	0	0	0	0
18. Interest Expense - Other	0	0	0	0
19. Other Deductions	0	1,489	0	1,489
20. Total Cost of Electric Service (12 thru 19)	10,173,806	12,362,645	12,454,476	3,994,715
21. Patronage Capital & Operating Margins (1 minus 20)	3,934,655	1,865,105	2,385,818	347,248
22. Non Operating Margins - Interest	6,031	69	6,091	1
23. Allowance for Funds Used During Construction	0	0	0	0
24. Income (Loss) from Equity Investments	0	0	0	0
25. Non Operating Margins - Other	1,405,000	513,885	1,422,474	131,742
26. Generation & Transmission Capital Credits	0	0	0	0
27. Other Capital Credits & Patronage Dividends	5,462	8,396	0	0
28. Extraordinary Items	0	0	0	0
29. Patronage Capital or Margins (21 thru 28)	5,351,148	2,387,455	3,814,383	478,991

Times Interest Earned Ratio (TIER) (Year to Date)	10.23	4.81	7.63
Operating Times Interest Earned Ratio (OTIER) (Year to Date)	7.79	3.98	5.14
Debt Service Coverage Ratio (DSC) (Year to Date)	4.95	3.38	3.93
Operating Debt Service Coverage Ratio (ODSC) (Year to Date)	4.00	3.03	2.97
Rolling 12 Month TIER	4.67	3.14	

**Jefferson County PUD No. 1
Electric Division
Balance Sheet
March 31, 2024**

PART B. BALANCE SHEET			
ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service	204,189,729	29. Memberships	0
2. Construction Work in Progress	10,719,128	30. Patronage Capital	0
3. Total Utility Plant (1+2)	214,908,857	31. Operating Margins - Prior Years	0
4. Accum. Provision for Depreciation and Amort	82,962,569	32. Operating Margins - Current Year	1,865,106
5. Net Utility Plant (3-4)	131,946,288	33. Non-Operating Margins	522,351
6. Nonutility Property - Net	82,139	34. Other Margins & Equities	54,776,492
7. Investment in Subsidiary Companies	0	35. Total Margins & Equities (29 thru 34)	57,163,949
8. Invest. in Assoc. Org. - Patronage Capital	89,933	36. Long-Term Debt RUS (Net)	89,187,933
9. Invest. in Assoc. Org. - Other - General Funds	1,010	37. Long-Term Debt - Other (Net)	476,978
10. Invest in Assoc. Org. - Other - Nongeneral Funds	0	38. Total Long-Term Debt (36 + 37)	89,664,911
11. Investments in Economic Development Projects	0	39. Obligations Under Capital Leases - Non current	0
12. Other Investments	0	40. Accumulated Operating Provisions	(1,120,806)
13. Special Funds	4,695,366	41. Total Other Noncurrent Liabilities (39+40)	(1,120,806)
14. Total Other Property & Investments (6 thru 13)	4,868,448	42. Notes Payable	0
15. Cash-General Funds	7,589,610	43. Accounts Payable	6,918,610
16. Cash-Construction Funds-Trustee	0	44. Consumers Deposits	75,050
17. Special Deposits	0	45. Current Maturities Long-Term Debt	0
18. Temporary Investments	3,384,958	46. Current Maturities Long-Term Debt-Economic Dev.	0
19. Notes Receivable - Net	0	47. Current Maturities Capital Leases	0
20. Accounts Receivable - Net Sales of Energy	3,383,059	48. Other Current & Accrued Liabilities	1,900,854
21. Accounts Receivable - Net Other	(3,316,523)	49. Total Current & Accrued Liabilities (42 thru 48)	8,894,514
22. Renewable Energy Credits	0	50. Deferred Credits	5,642,609
23. Materials & Supplies - Electric and Other	7,629,207	51. Total Liabilities & Other Credits (35+38+41+49+50)	160,245,177
24. Prepayments	426,322		
25. Other Current & Accrued Assets	2,667,936	ESTIMATED CONTRIBUTION-IN-AID-OF-CONSTRUCTION	
26. Total Current & Accrued Assets (15 thru 25)	21,764,569	Balance Beginning of Year	0
27. Deferred Debits	1,665,872	Amounts Received This Year (Net)	385,411
28. Total Assets & Other Debits (5+14+26+27)	160,245,177	TOTAL Contributions-In-Aid-Of-Construction	385,411

Equity Ratio **35.67%**
 (Total Margins & Equities/Total Assets & Other Debits) x 100

Long-Term Debt to Total Plant Ratio **41.72%**
 (Long Term Debt/Total Utility Plant) x 100

**Jefferson County PUD #1
Power Requirements
As of March 31, 2024**

PART C. POWER REQUIREMENTS DATABASE				
CLASSIFICATION	CONSUMER, SALES, AND REVENUE DATA	MARCH CONSUMERS (b)	AVERAGE CONSUMERS (c)	Monthly KWH SALES AND REVENUE (d)
1. Residential Sales (excluding seasonal)	a. No. Consumers Served	18,255	18,248	
	b. KWH Sold			23,773,992
	c. Revenue			3,001,397
2. Residential Sales - Seasonal	a. No. Consumers Served	1	1	
	b. KWH Sold			0
	c. Revenue			0
3. Irrigation Sales	a. No. Consumers Served	1	1	
	b. KWH Sold			0
	c. Revenue			45
4. Comm. and Ind. 1000 KVA or Less	a. No. Consumers Served	2,524	2,518	
	b. KWH Sold			6,385,923
	c. Revenue			775,575
5. Comm. and Ind. Over 1000 KVA	a. No. Consumers Served	21	21	
	b. KWH Sold			8,835,247
	c. Revenue			523,572
6. Public Street & Highway Lighting	a. No. Consumers Served	210	210	
	b. KWH Sold			24,499
	c. Revenue			16,067
7. Non Metered Device Authority	a. No. Consumers Served	9	9	
	b. KWH Sold			0
	c. Revenue			2,035
8. Sales for Resales-RUS Borrowers	a. No. Consumers Served			
	b. KWH Sold			
	c. Revenue			
9. Sales for Resales-Other	a. No. Consumers Served			
	b. KWH Sold			
	c. Revenue			
10. TOTAL No. of Consumers (lines 1a thru 9a)		21,021	21,008	
11. TOTAL KWH Sold (lines 1b thru 9b)				39,019,661
12. TOTAL Revenue Received From Sales of Electric Energy (line 1c thru 9c)				4,318,691
13. Transmission Revenue				
14. Other Electric Revenue				23,272
15. KWH - Own Use				
16. TOTAL KWH Purchased				39,774,090
17. TOTAL KWH Generated				
18. Cost of Purchases and Generation				1,403,939
19. Interchange - KWH - Net				
20. Peak - Sum All KW Input (Metered)				87,594

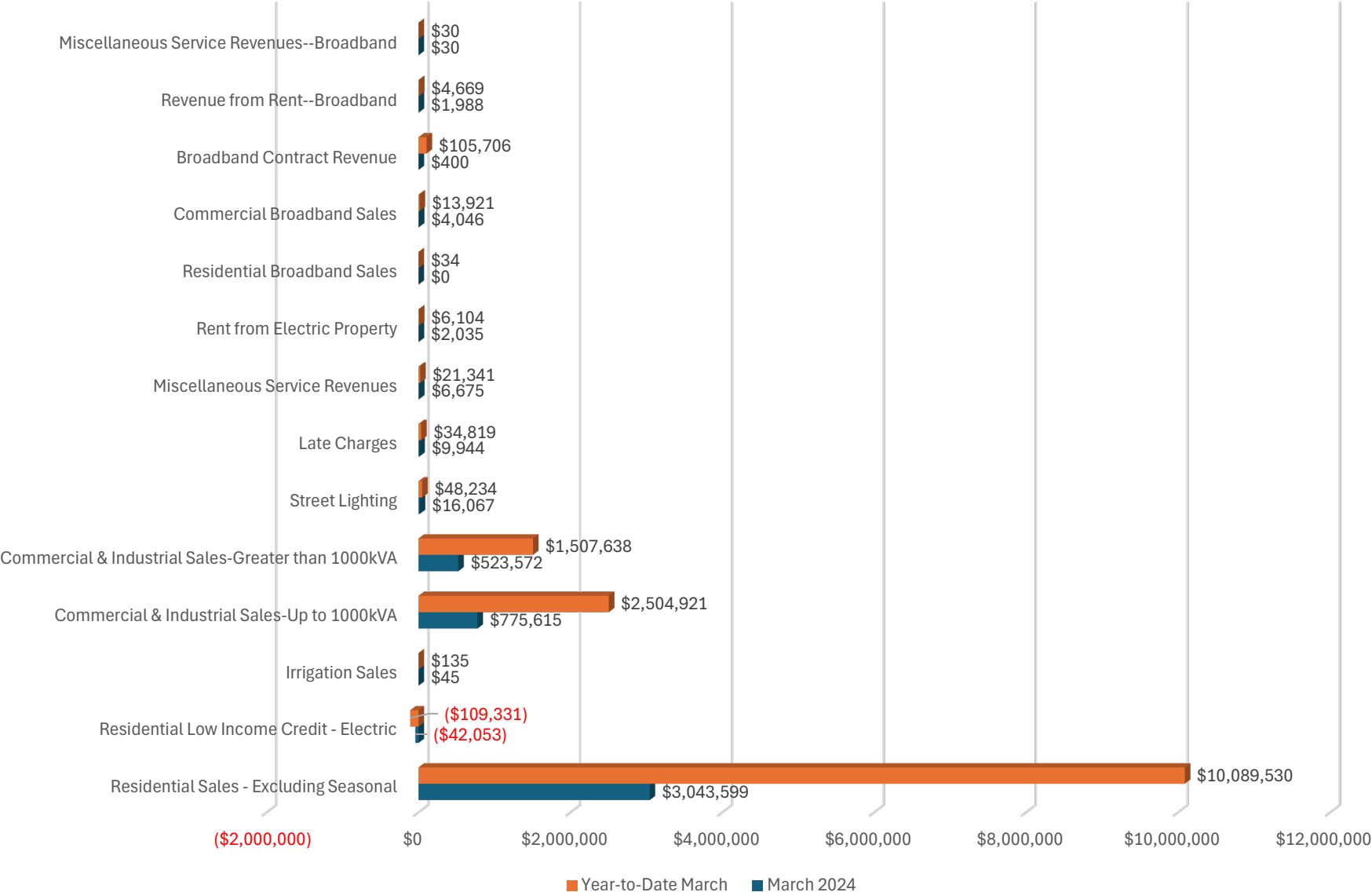
Electric Utility

Revenues and Expenses Breakdown

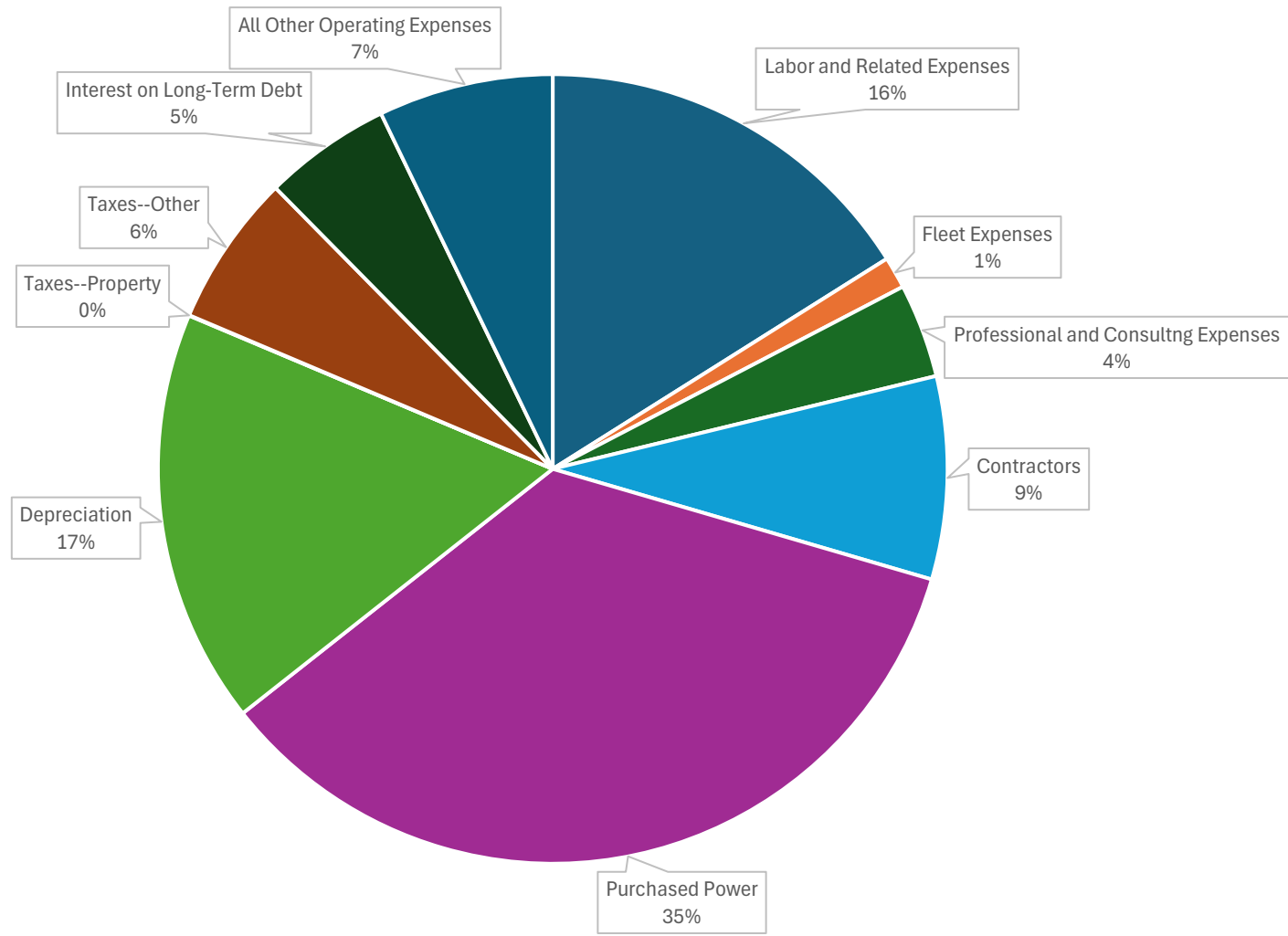
March 2024

	March 2024	Year-to-Date March
Residential Sales - Excluding Seasonal	\$3,043,599	\$10,089,530
Residential Low Income Credit - Electric	(\$42,053)	(\$109,331)
Irrigation Sales	\$45	\$135
Commercial & Industrial Sales-Up to 1000kVA	\$775,615	\$2,504,921
Commercial & Industrial Sales-Greater than 1000kVA	\$523,572	\$1,507,638
Street Lighting	\$16,067	\$48,234
Late Charges	\$9,944	\$34,819
Miscellaneous Service Revenues	\$6,675	\$21,341
Rent from Electric Property	\$2,035	\$6,104
Residential Broadband Sales	\$0	\$34
Commercial Broadband Sales	\$4,046	\$13,921
Broadband Contract Revenue	\$400	\$105,706
Revenue from Rent--Broadband	\$1,988	\$4,669
Miscellaneous Service Revenues--Broadband	\$30	\$30
Total Operating Revenues	\$4,341,963	\$14,227,751
Labor and Related Expenses	\$641,561	\$2,078,403
Fleet Expenses	\$51,978	\$176,887
Professional and Consulting Expenses	\$153,892	\$385,530
Contractors	\$331,730	\$478,545
Purchased Power	\$1,392,358	\$5,082,188
Depreciation	\$678,220	\$2,033,978
Taxes--Property	\$826	\$826
Taxes--Other	\$249,312	\$815,144
Interest on Long-Term Debt	\$208,677	\$626,033
All Other Operating Expenses	\$286,161	\$685,110
Total Cost of Service	\$3,994,715	\$12,362,644
Interest Income	\$1	\$69
Revenues from Taxes and Timber Sales	\$41,701	\$43,544
Contribution in Aid of Construction	\$90,253	\$385,077
Miscellaneous Nonoperating Income	(\$212)	\$85,265
Other Capital Credits	\$0	\$8,396
Total Non-Operating Margins	\$131,743	\$522,351
Total Margins	\$478,991	\$2,387,458

Electric and Broadband Revenues March 2024

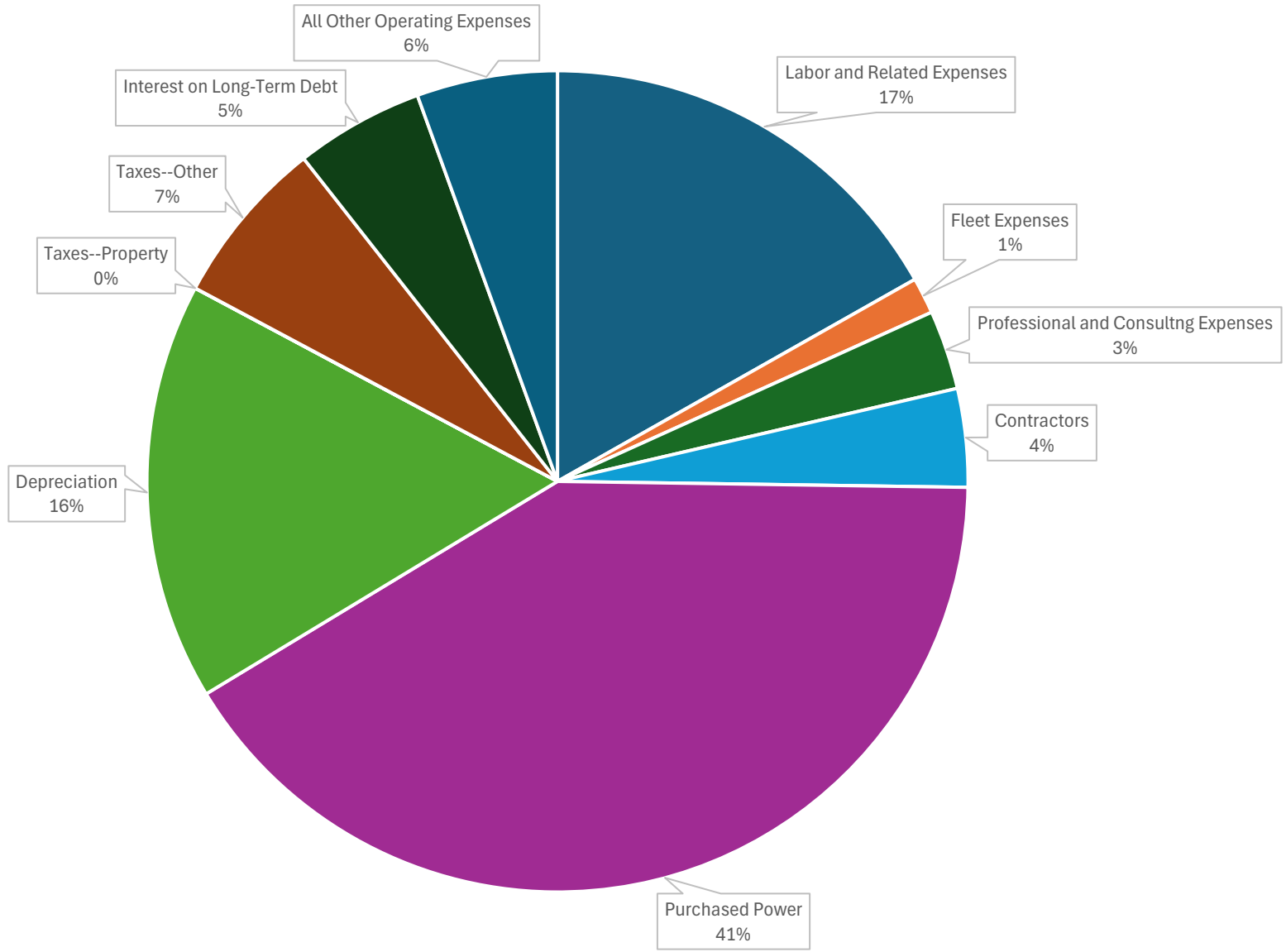


March 2024 Expenses



- Labor and Related Expenses
- Purchased Power
- Interest on Long-Term Debt
- Fleet Expenses
- Depreciation
- All Other Operating Expenses
- Professional and Consulting Expenses
- Contractors
- Taxes--Property
- Taxes--Other

Year-to-Date Expnses through March



Electric Division
Comparison 2024 Budget to 2024 Actuals Year to Date Through MARCH

	2024 Budget MARCH YTD	2024 Actuals MARCH YTD	Variance
1. Operating Revenue and Patronage Capital	14,840,294	14,227,750	(612,544)
2. Power Production Expense	0	0	0
3. Cost of Purchased Power	5,800,566	5,099,609	(700,957)
4. Transmission Expense	35,406	26,231	(9,175)
5. Regional Market Operations Expense	0	0	0
6. Distribution Expense - Operation	882,240	654,013	(228,227)
7. Distribution Expense - Maintenance	1,050,938	1,142,249	91,311
8. Consumer Accounts Expense	469,525	386,038	(83,487)
9. Customer Service and Informational Expense	12,291	22,287	9,996
10. Sales Expense	0	0	0
11. Administrative and General Expense	1,444,245	1,554,748	110,503
12. Total Operation & Maintenance Expense (2 thru 11)	9,695,211	8,885,175	(810,036)
13. Depreciation & Amortization Expense	1,475,212	2,033,978	558,766
14. Tax Expense - Property & Gross Receipts	0	826	826
15. Tax Expense - Other	708,415	815,144	106,729
16. Interest on Long-Term Debt	575,638	626,033	50,395
17. Interest Charged to Construction (Credit)	0	0	0
18. Interest Expense - Other	0	0	0
19. Other Deductions	0	1,489	1,489
20. Total Cost of Electric Service (12 thru 19)	12,454,476	12,362,645	(91,831)
21. Patronage Capital & Operating Margins (1 minus 20)	2,385,818	1,865,105	(520,713)
22. Non Operating Margins - Interest	6,091	69	(6,022)
23. Allowance for Funds Used During Construction	0	0	0
24. Income (Loss) from Equity Investments	0	0	0
25. Non Operating Margins - Other	1,422,474	513,885	(908,589)
26. Generation & Transmission Capital Credits	0	0	0
27. Other Capital Credits & Patronage Dividends	0	8,396	8,396
28. Extraordinary Items	0	0	0
29. Patronage Capital or Margins (21 thru 28)	3,814,383	2,387,455	(1,426,928)

Jefferson County PUD No. 1
Water Division
Statement of Operations
As of March 31, 2024

PART A. STATEMENT OF OPERATIONS				
ITEM	YEAR-TO-DATE			THIS MONTH
	LAST YEAR	THIS YEAR	BUDGET	
	(a)	(b)	(c)	
1. Operating Revenue and Patronage Capital	947,036	1,042,822	1,118,644	339,017
2. Power Production Expense	518	0	542	0
3. Cost of Purchased Power	32,585	35,725	34,051	11,052
4. Transmission Expense	0	0	0	0
5. Regional Market Operations Expense	0	0	0	0
6. Distribution Expense - Operation	199,768	212,977	305,348	61,114
7. Distribution Expense - Maintenance	183,348	146,573	208,052	33,376
8. Consumer Accounts Expense	38,471	33,875	43,298	11,823
9. Customer Service and Informational Expense	0	0	0	0
10. Sales Expense	0	0	0	0
11. Administrative and General Expense	190,153	171,815	198,490	54,602
12. Total Operation & Maintenance Expense (2 thru 11)	644,843	600,965	789,781	171,967
13. Depreciation & Amortization Expense	241,434	260,282	244,746	86,761
14. Tax Expense - Property & Gross Receipts	0	372	0	372
15. Tax Expense - Other	54,176	46,782	55,358	16,419
16. Interest on Long-Term Debt	46,671	41,052	32,854	13,621
17. Interest Charged to Construction (Credit)	0	0	0	0
18. Interest Expense - Other	0	0	0	0
19. Other Deductions	29,876	0	31,220	0
20. Total Cost of Water Service (12 thru 19)	1,017,000	949,453	1,153,959	289,140
21. Patronage Capital & Operating Margins (1 minus 20)	(69,964)	93,369	(35,315)	49,877
22. Non Operating Margins - Interest	40,656	122	41,063	1
23. Allowance for Funds Used During Construction	0	0	0	0
24. Income (Loss) from Equity Investments	0	0	0	0
25. Non Operating Margins - Other	695,156	53,796	707,531	30,888
26. Generation & Transmission Capital Credits	0	0	0	0
27. Other Capital Credits & Patronage Dividends	607	933	0	0
28. Extraordinary Items	0	0	0	0
29. Patronage Capital or Margins (21 thru 28)	666,455	148,220	713,279	80,766

**Jefferson County PUD No. 1
Water Division
Balance Sheet
March 31, 2024**

PART B. BALANCE SHEET			
ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service	32,476,430	29. Memberships	0
2. Construction Work in Progress	3,085,634	30. Patronage Capital	0
3. Total Utility Plant (1+2)	35,562,064	31. Operating Margins - Prior Years	0
4. Accum. Provision for Depreciation and Amort	15,037,106	32. Operating Margins - Current Year	93,369
5. Net Utility Plant (3-4)	20,524,958	33. Non-Operating Margins	54,852
6. Nonutility Property - Net	2,135,101	34. Other Margins & Equities	24,458,294
7. Investment in Subsidiary Companies	0	35. Total Margins & Equities (29 thru 34)	24,606,515
8. Invest. in Assoc. Org. - Patronage Capital	0	36. Long-Term Debt RUS (Net)	0
9. Invest. in Assoc. Org. - Other - General Funds	0	37. Long-Term Debt - Other (Net)	6,835,889
10. Invest in Assoc. Org. - Other - Nongeneral Funds	0	38. Total Long-Term Debt (36 + 37)	6,835,889
11. Investments in Economic Development Projects	0	39. Obligations Under Capital Leases - Non current	0
12. Other Investments	0	40. Accumulated Operating Provisions	0
13. Special Funds	93,120	41. Total Other Noncurrent Liabilities (39+40)	0
14. Total Other Property & Investments (6 thru 13)	2,228,221	42. Notes Payable	323,295
15. Cash-General Funds	1,310,653	43. Accounts Payable	(6,226,969)
16. Cash-Construction Funds-Trustee	0	44. Consumers Deposits	500
17. Special Deposits	0	45. Current Maturities Long-Term Debt	0
18. Temporary Investments	891,544	46. Current Maturities Long-Term Debt-Economic Dev.	0
19. Notes Receivable - Net	0	47. Current Maturities Capital Leases	0
20. Accounts Receivable - Net Sales of Energy	264,354	48. Other Current & Accrued Liabilities	50,131
21. Accounts Receivable - Net Other	112,894	49. Total Current & Accrued Liabilities (42 thru 48)	(5,853,043)
22. Renewable Energy Credits	0	50. Deferred Credits	0
23. Materials & Supplies - Electric and Other	28,395	51. Total Liabilities & Other Credits (35+38+41+49+50)	25,589,361
24. Prepayments	790		
25. Other Current & Accrued Assets	241,331	ESTIMATED CONTRIBUTION-IN-AID-OF-CONSTRUCTION	
26. Total Current & Accrued Assets (15 thru 25)	2,849,961	Balance Beginning of Year	0
27. Deferred Debits	(13,779)	Amounts Received This Year (Net)	43,594
28. Total Assets & Other Debits (5+14+26+27)	25,589,361	TOTAL Contributions-In-Aid-Of-Construction	43,594

Equity Ratio **96.16%**
 (Total Margins & Equities/Total Assets & Other Debits) x 100

Long-Term Debt to Total Plant Ratio **19.22%**
 (Long Term Debt/Total Utility Plant) x 100

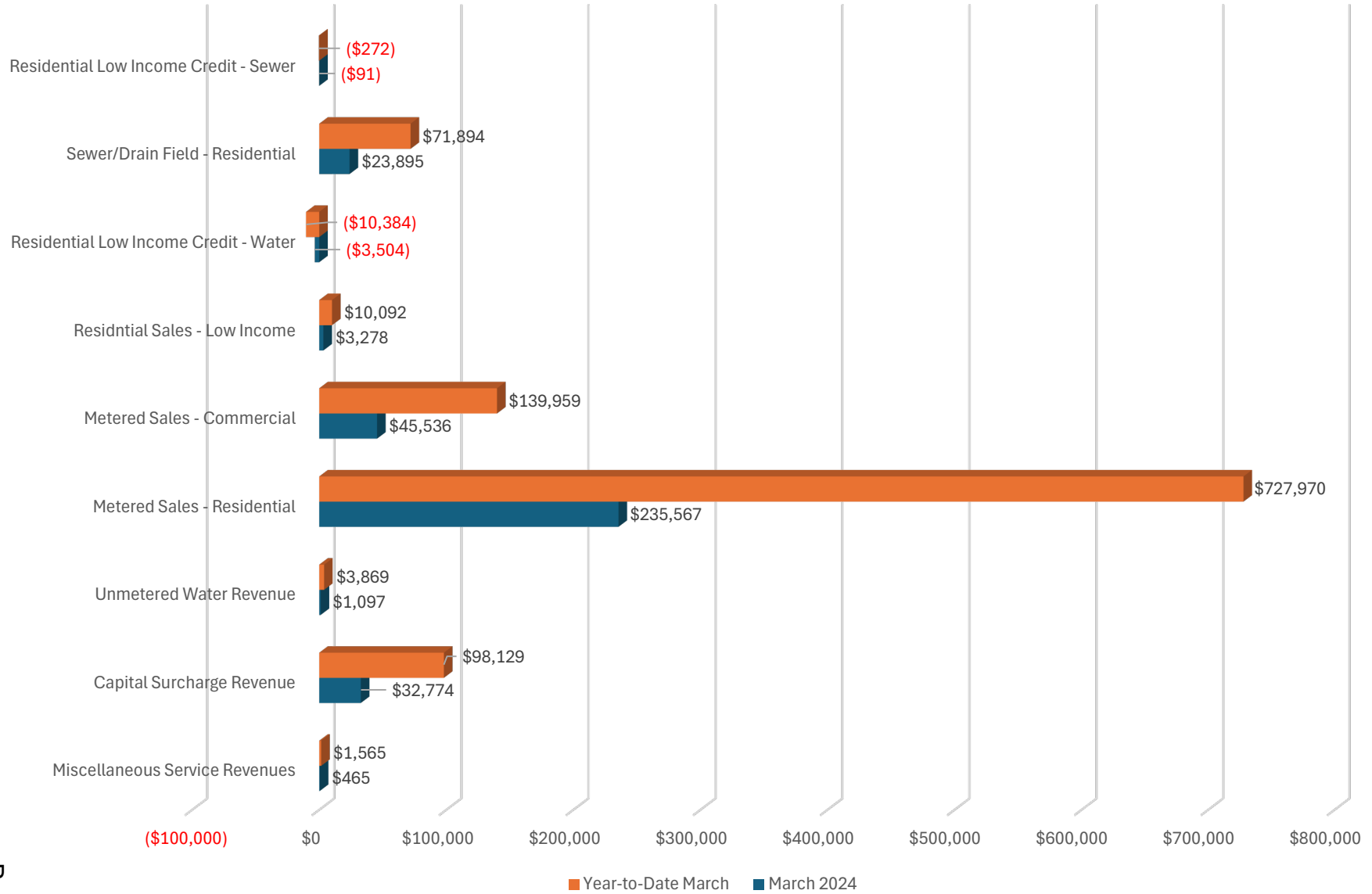
**Jefferson County PUD #1
Water Requirements
As of March 31, 2024**

PART C. WATER REQUIREMENTS DATABASE				
CLASSIFICATION	CONSUMER, SALES, AND REVENUE DATA	MARCH CONSUMERS (b)	AVERAGE CONSUMERS (c)	Monthly Gallons SALES AND REVENUE (d)
1. Unmetered Water Sales	a. No. Consumers Served	14	13	
	b. Gallons Sold			1,700
	c. Revenue			1,104
2. Metered Residential Sales -	a. No. Consumers Served	4,691	4,678	
	b. Gallons Sold			11,204,008
	c. Revenue			261,210
3. Metered Commercial Sales	a. No. Consumers Served	312	309	
	b. Gallons Sold			3,319,017
	c. Revenue			46,996
4. Residential Multi-Family	a. No. Consumers Served	47	47	
	b. Gallons Sold			81,410
	c. Revenue			3,583
5. Metered Bulk Loadings	a. No. Consumers Served	0	0	
	b. Gallons Sold			0
	c. Revenue			0
6. Public Authority	a. No. Consumers Served	5	5	
	b. Gallons Sold			0
	c. Revenue			0
7. Sewer/Drain Field--Residential	a. No. Consumers Served	379	380	
	b. Gallons Sold			0
	c. Revenue			23,689
8. Sales for Resales-Other	a. No. Consumers Served			
	b. Gallons Sold			
	c. Revenue			
	a. No. Consumers Served			
	b. Gallons Sold			
	c. Revenue			
10. TOTAL No. of Consumers (lines 1a thru 9a)		5,448	5,432	
11. TOTAL Gallons Sold (lines 1b thru 9b)				14,606,135
12. TOTAL Revenue Received From Sales of Water Gallons (line 1c thru 9c)				336,582
13. Bulk Water Gallons Sold Revenue				
14. Other Water Revenue				2,435
15. Gallons - Own Use				0
16. TOTAL Gallons Purchased				
17. TOTAL Gallons Produced				19,972,352
18. Cost of Purchases and Generation				11,052

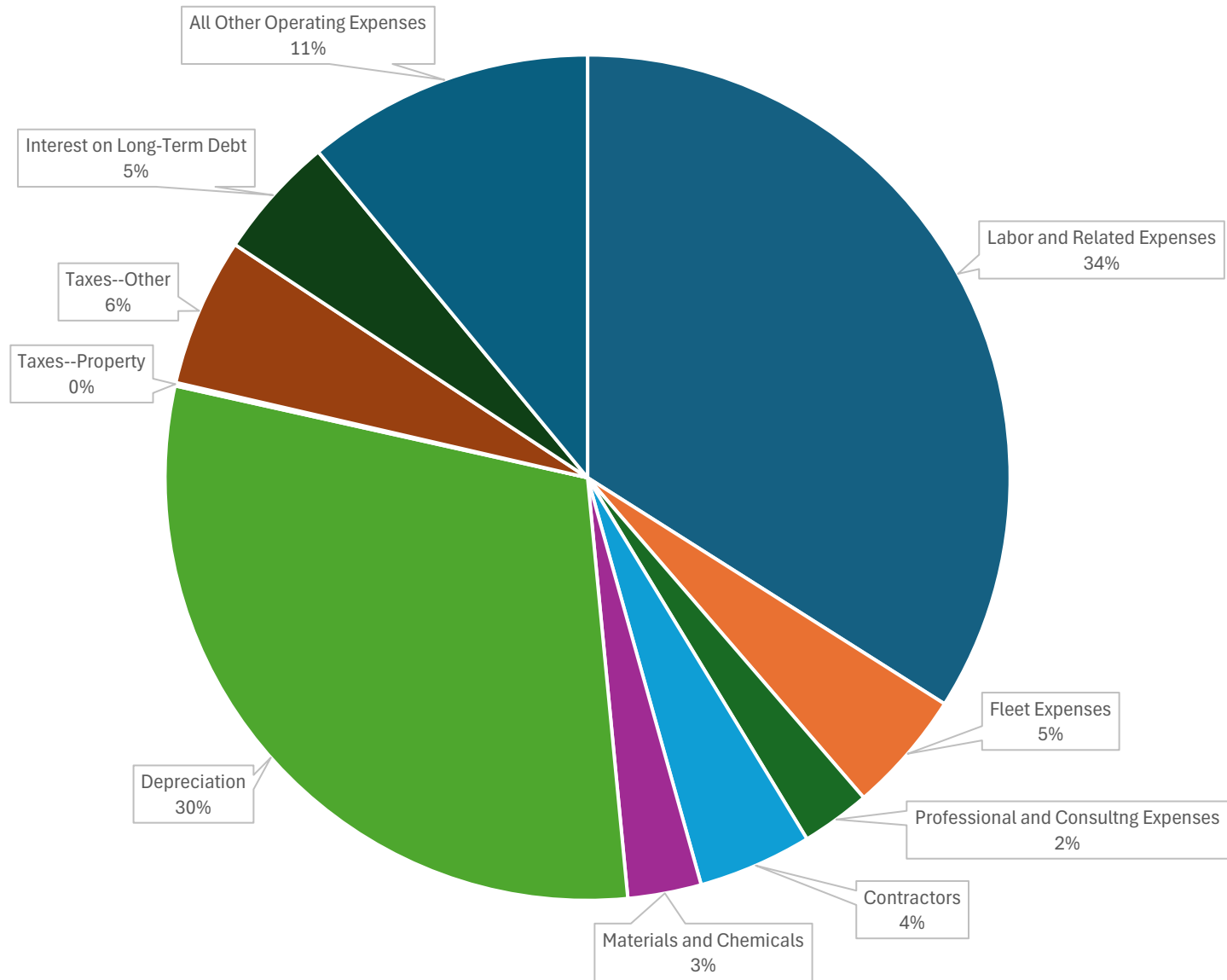
Water Utility Revenues and Expenses BreakDown March 2024

	March 2024	Year-to-Date March
Miscellaneous Service Revenues	\$465	\$1,565
Capital Surcharge Revenue	\$32,774	\$98,129
Unmetered Water Revenue	\$1,097	\$3,869
Metered Sales - Residential	\$235,567	\$727,970
Metered Sales - Commercial	\$45,536	\$139,959
Residential Sales - Low Income	\$3,278	\$10,092
Residential Low Income Credit - Water	(\$3,504)	(\$10,384)
Sewer/Drain Field - Residential	\$23,895	\$71,894
Residential Low Income Credit - Sewer	(\$91)	(\$272)
Total Operating Revenues	\$339,017	\$1,042,822
Labor and Related Expenses	\$98,270	\$327,643
Fleet Expenses	\$13,527	\$33,885
Professional and Consulting Expenses	\$7,650	\$51,490
Contractors	\$12,593	\$61,582
Materials and Chemicals	\$8,133	\$39,789
Depreciation	\$86,761	\$260,282
Taxes--Property	\$372	\$372
Taxes--Other	\$16,419	\$46,782
Interest on Long-Term Debt	\$13,621	\$41,052
All Other Operating Expenses	\$31,794	\$86,577
Total Cost of Service	\$289,140	\$949,453
Interest Income	\$1	\$122
Revenues from Taxes and Timber Sales	\$4,633	\$4,838
Contribution in Aid of Construction	\$22,304	\$43,594
Miscellaneous Nonoperating Income	\$3,951	\$5,364
Other Capital Credits	\$0	\$933
Total Non-Operating Margins	\$30,889	\$54,851
Total Margins	\$80,766	\$148,220

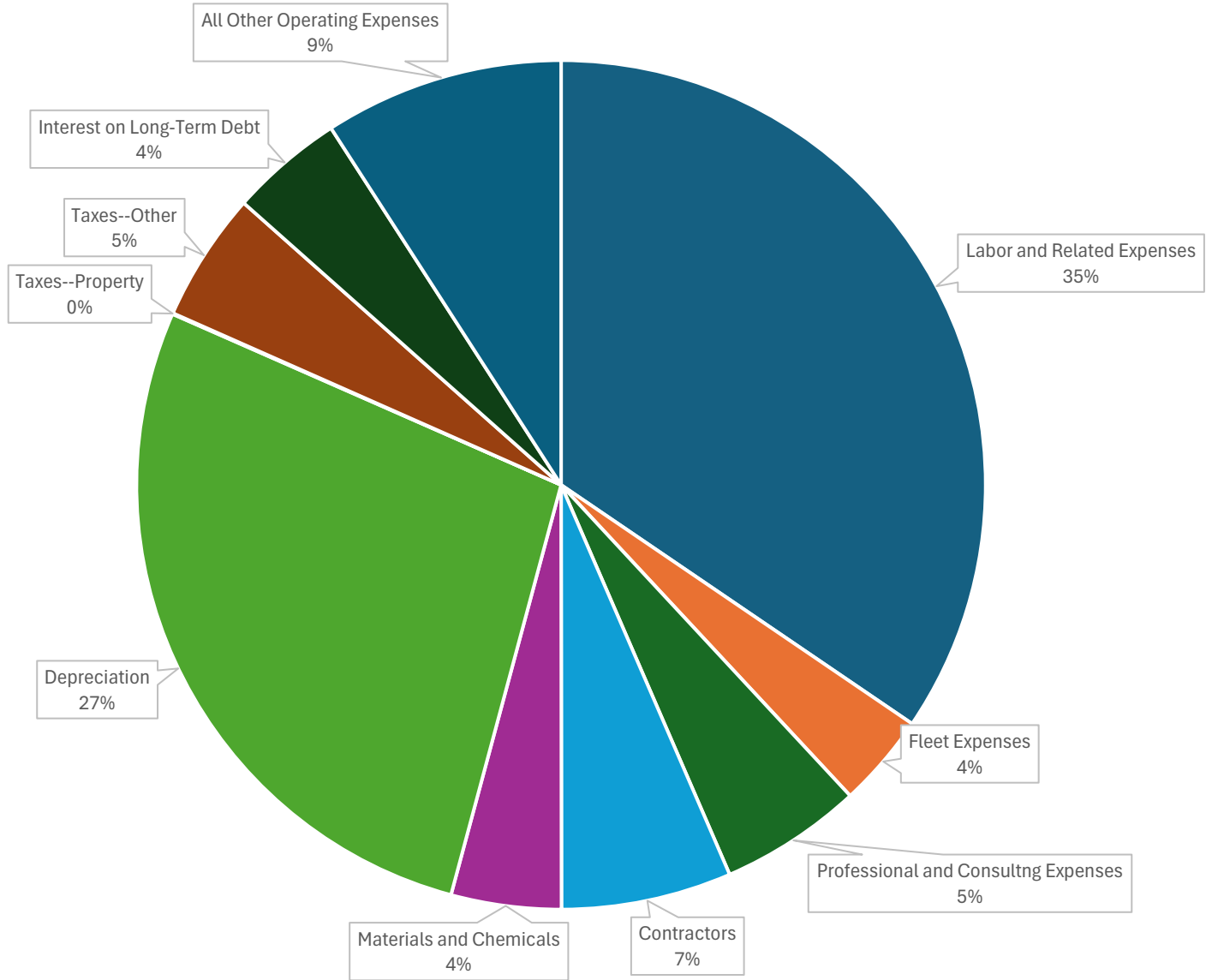
WaterRevenues March 2024



March 2024 Expenses



Year-to-Date Expnses through March



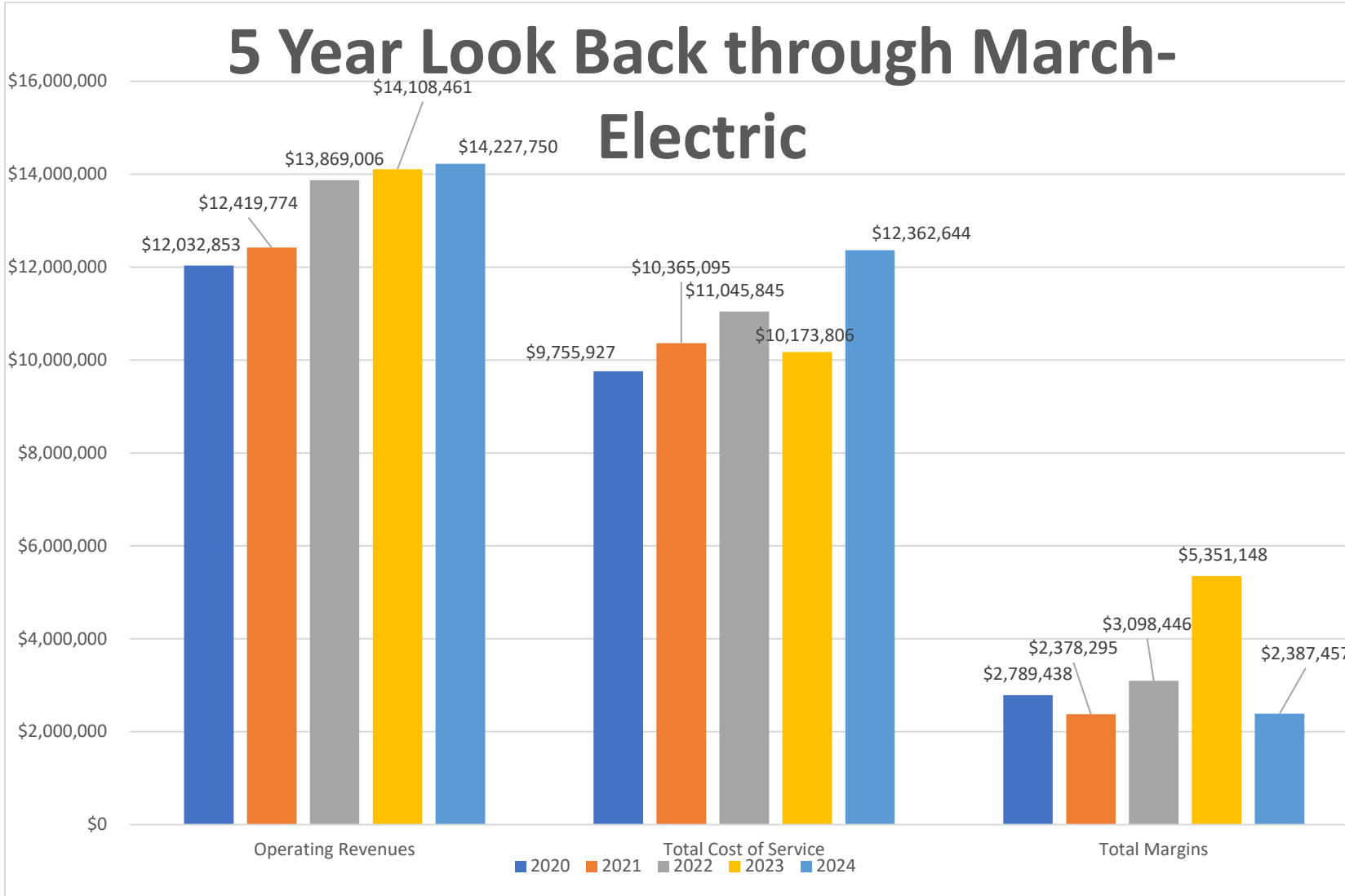
Water Division
Comparison 2024 Budget to 2024 Actuals Year to Date Through MARCH

	2024 Budget MARCH YTD	2024 Actuals MARCH YTD	Variance
1. Operating Revenue and Patronage Capital	1,118,644	1,042,822	(75,822)
2. Power Production Expense	542	0	(542)
3. Cost of Purchased Power	34,051	35,725	1,674
4. Transmission Expense	0	0	0
5. Regional Market Operations Expense	0	0	0
6. Distribution Expense - Operation	305,348	212,977	(92,371)
7. Distribution Expense - Maintenance	208,052	146,573	(61,479)
8. Consumer Accounts Expense	43,298	33,875	(9,423)
9. Customer Service and Informational Expense	0	0	0
10. Sales Expense	0	0	0
11. Administrative and General Expense	198,490	171,815	(26,675)
12. Total Operation & Maintenance Expense (2 thru 11)	789,781	600,965	(188,816)
13. Depreciation & Amortization Expense	244,746	260,282	15,536
14. Tax Expense - Property & Gross Receipts	0	372	372
15. Tax Expense - Other	55,358	46,782	(8,576)
16. Interest on Long-Term Debt	32,854	41,052	8,198
17. Interest Charged to Construction (Credit)	0	0	0
18. Interest Expense - Other	0	0	0
19. Other Deductions	31,220	0	(31,220)
20. Total Cost of Water Service (12 thru 19)	1,153,959	949,453	(204,506)
21. Patronage Capital & Operating Margins (1 minus 20)	(35,315)	93,369	128,684
22. Non Operating Margins - Interest	41,063	122	(40,941)
23. Allowance for Funds Used During Construction	0	0	0
24. Income (Loss) from Equity Investments	0	0	0
25. Non Operating Margins - Other	707,531	53,796	(653,735)
26. Generation & Transmission Capital Credits	0	0	0
27. Other Capital Credits & Patronage Dividends	0	933	933
28. Extraordinary Items	0	0	0
29. Patronage Capital or Margins (21 thru 28)	713,279	148,220	(565,059)

**Jefferson County PUD No. 1
Cash and Cash Equivalents
March 31, 2024**

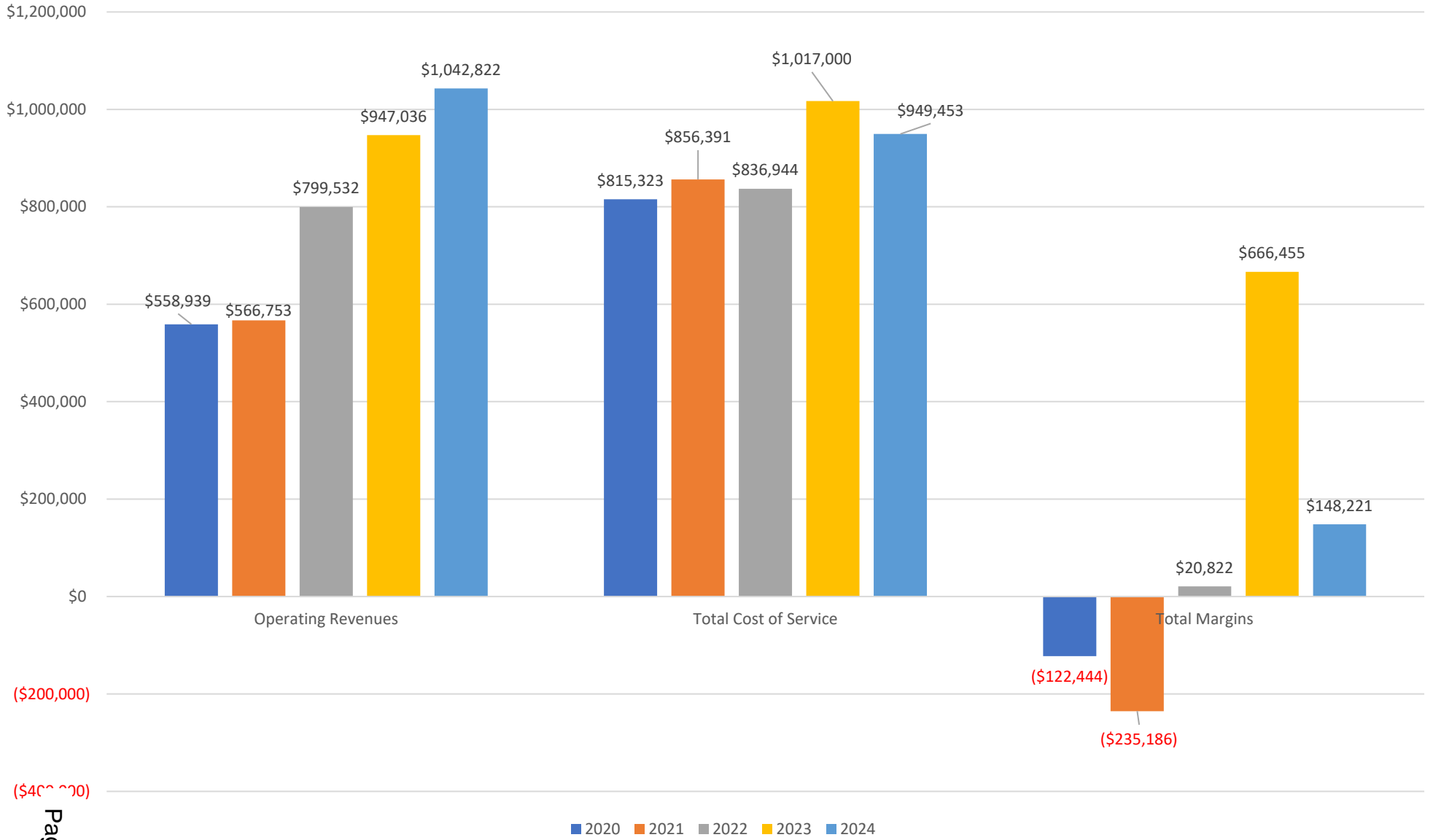
<u>G/L #</u>	<u>Account Description</u>	<u>Balance</u>
1 131.11	Operating Depository Account - Bank of America	\$8,318,215
2 131.14	2009 Bond LUD #14 - Jefferson Co. Treasurer	681,480 Restricted
2 131.15	2008 Bond LUD #15 - Jefferson Co. Treasurer	452,883 Restricted
1 131.99	Cash Clearing Account	207,857
2 131.01	Cash-Jeff Co Treasurer General Account	127,433
2 131.11	1996 Bond LUD #8 - Jefferson Co. Treasurer	35,471
2 131.10	1996 Bond LUD #6 - Jefferson Co. Treasurer	10,204
2 131.12	1999 Bond LUD #11 - Jefferson Co. Treasurer	3,032 Restricted
1 135.21	Working Funds - Petty Cash and CSR Drawers	1,250
2 135.21	Cash Held in Trust by Property Manager	150
1 131.13	Cash - 1st Security Bank ACH Account	0
1 131.16	Payroll Clearing Account - 1st Security Bank	-3,072
1 131.12	Operating Account - Jefferson Co. Treasurer	-212,771
1 131.17	Cash - 1st Security Bank Warrant Account	-721,868
TOTAL LINE 15. BALANCE SHEET-CASH-GENERAL FUNDS		\$8,900,264
1 136.16	Tax Revenue Fund	\$3,351,096
2 136.16	Tax Revenue Fund	891,544
4 1160.10	Tax Revenue Fund	33,862
1 136.17	Tax Revenue Investment Fund - Jefferson Co. Treasurer	0
2 136.14	LUD #14 Bond Investment - Jefferson Co. Treasurer	0 Restricted
2 136.15	LUD #15 Bond Investment - Jefferson Co. Treasurer	0 Restricted
1 136.10	Operating Account Related Investment - Jefferson Co. Treasurer	0
TOTAL LINE 18. BALANCE SHEET-TEMPORARY INVESTMENTS		\$4,276,502
1 125.10	RUS Bond Fund	\$4,601,116 Restricted
1 126.10	Capital Reserves	\$94,000 Restricted
2 126.31	Tri Area Bond Reserve Investment Fund - Jefferson Co. Treasurer	87,120 Restricted
2 126.10	Capital Reserves	6,000 Restricted
1 128.00	Other Special Funds	250 Restricted
2 126.21	Tri Area Bond Reserve Fund - Jefferson Co. Treasurer	0 Restricted
TOTAL LINE 13. BALANCE SHEET-SPECIAL FUNDS		\$4,788,486
RESTRICTED CASH BALANCE--MARCH 2024		\$5,925,881
NON-RESTRICTED CASH BALANCE--MARCH 2024		\$11,797,652
TOTAL CASH AND CASH EQUIVALENTS IN BANK--MARCH 2024		\$17,723,533
RESTRICTED CASH BALANCE--FEBRUARY 2024		\$6,111,479
NON-RESTRICTED CASH BALANCE--FEBRUARY 2024		\$11,496,540
TOTAL CASH AND CASH EQUIVALENTS IN BANK--FEBRUARY 2024		\$17,608,019
Change in Restricted Cash Balance		(\$185,598)
Change in Unrestricted Cash Balance		\$301,112
Total Change in Cash and Cash Equivalents		\$115,514

5 Year Look Back through March- Electric



	2020	2021	2022	2023	2024
Operating Revenues	\$12,032,853	\$12,419,774	\$13,869,006	\$14,108,461	\$14,227,750
Total Cost of Service	\$9,755,927	\$10,365,095	\$11,045,845	\$10,173,806	\$12,362,644
Operating Margins	\$2,276,926	\$2,054,679	\$2,823,161	\$3,934,655	\$1,865,106
Non-Operating Margins	\$512,512	\$323,616	\$275,285	\$1,416,493	\$522,351
Total Margins	\$2,789,438	\$2,378,295	\$3,098,446	\$5,351,148	\$2,387,457

5 Year Look Back through March-Water



	2020	2021	2022	2023	2024
Operating Revenues	\$558,939	\$566,753	\$799,532	\$947,036	\$1,042,822
Total Cost of Service	\$815,323	\$856,391	\$836,944	\$1,017,000	\$949,453
Operating Margins	(\$256,384)	(\$289,638)	(\$37,412)	(\$69,964)	\$93,369
Non-Operating Margins	\$133,940	\$54,452	\$58,234	\$736,419	\$54,852
Total Margins	(\$122,444)	(\$235,186)	\$20,822	\$666,455	\$148,221

PUD Calendar

May 21, 2024

May 21, 2024, BOC Regular Meeting, 4:00 PM, 310 Four Corners Rd and per ZOOM

May 27, 2024, Memorial Day Holiday, PUD Offices closed

June 4, 2024, BOC Regular Meeting, 4:00 PM, 310 Four Corners Rd and per ZOOM

June 18, 2024, Regular Meeting, 4:00 PM, 310 Four Corners Rd and per ZOOM



AGENDA REPORT

DATE: May 21, 2024
TO: Board of Commissioners
FROM: Joy Liechty
RE: Capacity Charges – Electric and Water

BACKGROUND: At the May 7th, 2024 meeting, the board requested examples of electric capacity charges imposed on various customer classes, clarification on authority for granting low income carve-out, and comparative information from other utilities.

ANALYSIS/FINDINGS: Staff will share the above requested information.

FISCAL IMPACT: Capacity charges recover a proportionate share of the cost of capacity to serve growth. They fund general facilities upstream of the customer which are not recovered from extension charges or LIDs. The revenue from capacity charges may only be used for capital or debt service.

RECOMMENDATION: Implement a new capacity charge for electricity and a revised capacity charge across all the PUD's water systems. The maximum charge for electrical is \$112/kVA. The maximum charge for water is \$4,065 per equivalent residential unit (ERU). The PUD will adopt capacity fees at some percentage less than 100%. A carve-out for affordable housing projects can be done. Seeking final decision from the Board on implementation.



AGENDA REPORT

DATE: May 21, 2024
TO: Board of Commissioners
FROM: Kevin Streett
RE: New Projects

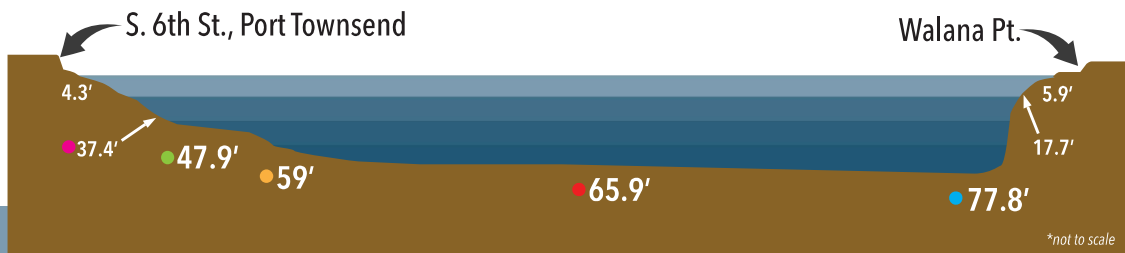
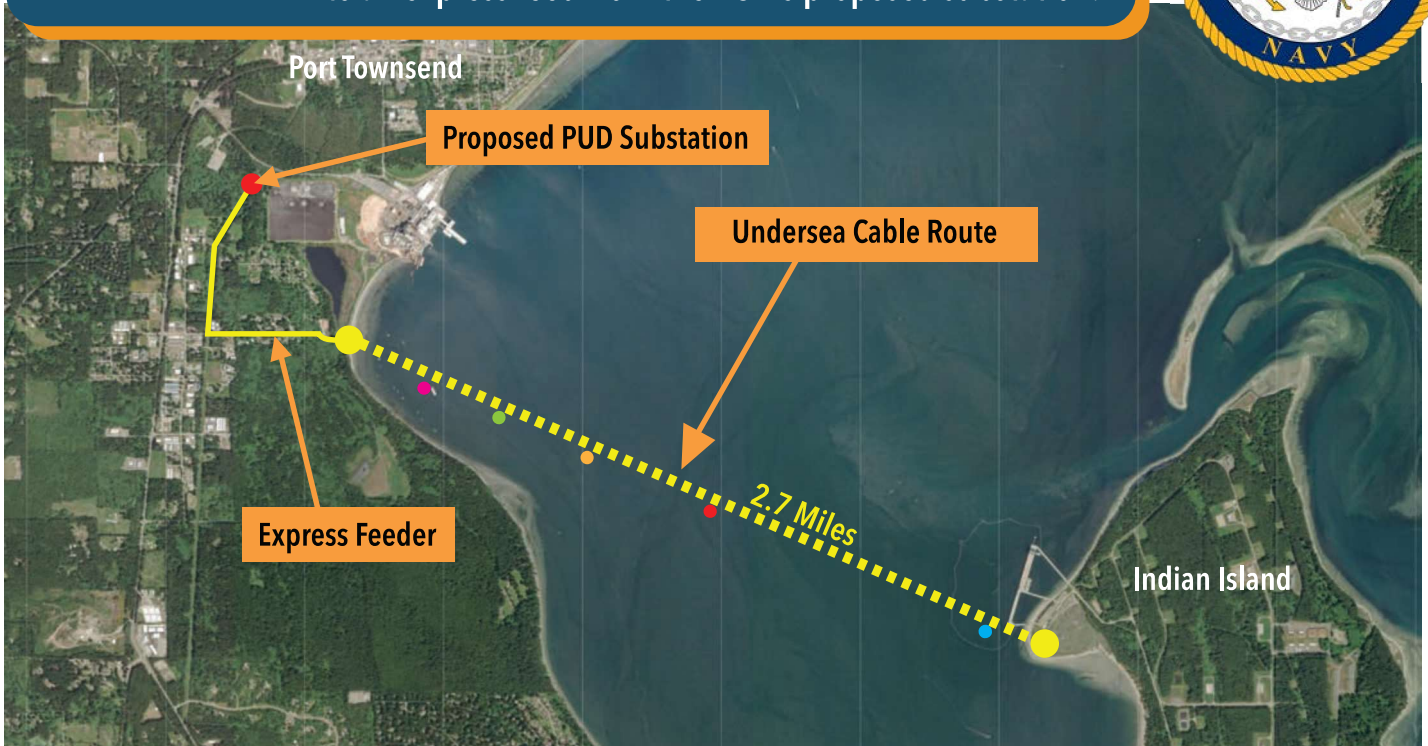
The two projects presented, Indian Island Alternative Feed Project and the In-line Hydro Generation Project have been used for funding opportunities for upcoming projects.

Indian Island Alternative Feed Project



PROJECT OVERVIEW

Placement of a 2.7 mile (4.3km) undersea distribution line between Indian Island Naval Magazine and Port Townsend. Provides loop distribution and fiber route for the Navy and a potential backfeed to the PUD system during an emergency event. Line will tie-in to an express feed from the PUD's proposed substation.



Undersea cable requires terminal points on either end within an in-ground vault.

PROJECT TIE-IN

An undersea distribution cable will provide a loop-feed for the Indian Island Naval Magazine for greater reliability. Coupled with the proposed in-line hydro generation project (see next page) and express feeder, the power generated could provide Indian Island with carbon-free emergency backup power.

EXPRESS FEEDER & PIPELINE GENERATION

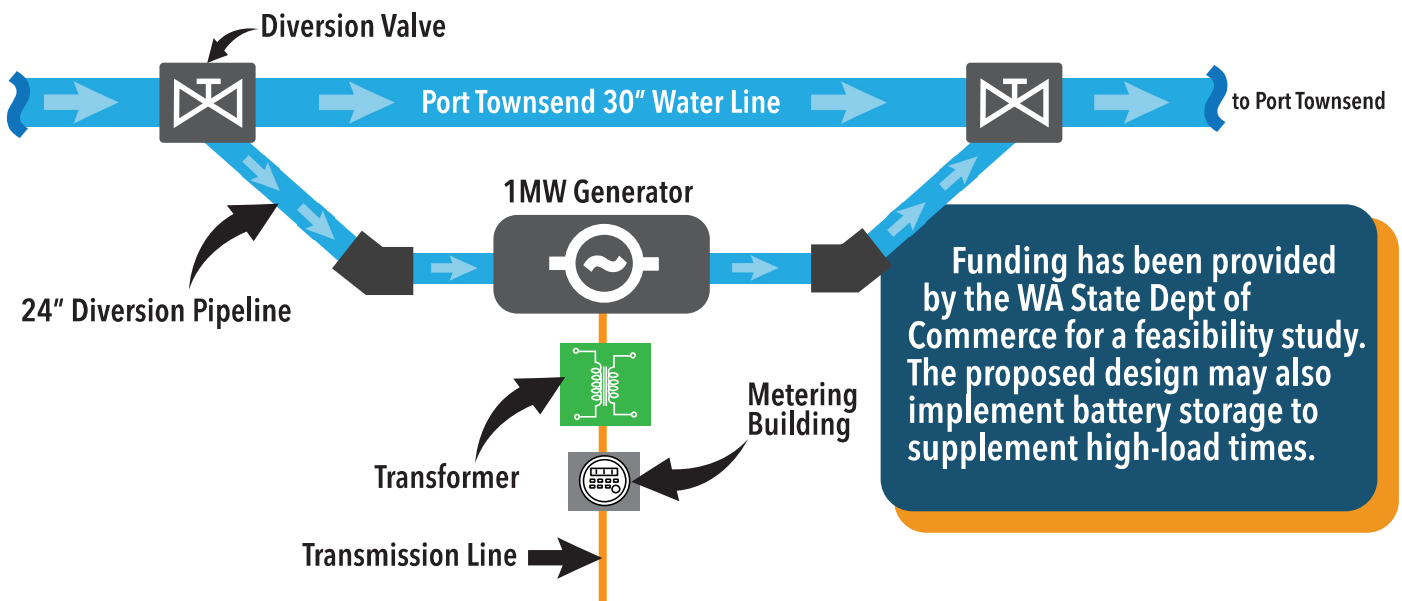
The PUD is exploring placement of in-line hydro generation turbines within the existing City of Port Townsend gravity-fed water line. Each 1 Megawatt (MW) penstock-style generator (3 total) will tie into the PUD grid and provide an emergency power source or supplement for peak load.

Legend

- █ Proposed Feeder Route
- █ Substation
- ⊙ Vault Location
- █ Water Line



PIPELINE GENERATION



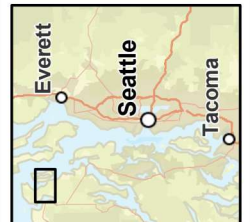
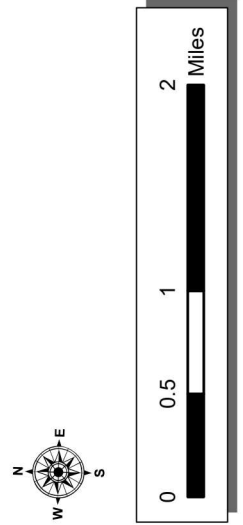
Funding has been provided by the WA State Dept of Commerce for a feasibility study. The proposed design may also implement battery storage to supplement high-load times.

Indian Island Existing Electrical Feed



Legend

- (S) Substation
- Orange line: Irondale Feed
- Green line: Chimacum Feed



In-Line Hydro Generation Project



Jefferson PUD is pursuing partnerships with local, regional, and national organizations to develop a clean energy solution to develop reliable, storable electrical capacity. Proposed partners include:



PROJECT OVERVIEW

Placement of 3 hydroelectric power generation turbines in-line with the City of Port Townsend and Port Townsend Paper Mill water system. Each turbine will produce 1 Megawatt (MW) of power to supplement peak load demand, future electrified ferry needs, battery storage, and provide emergency power for key services during emergency response.

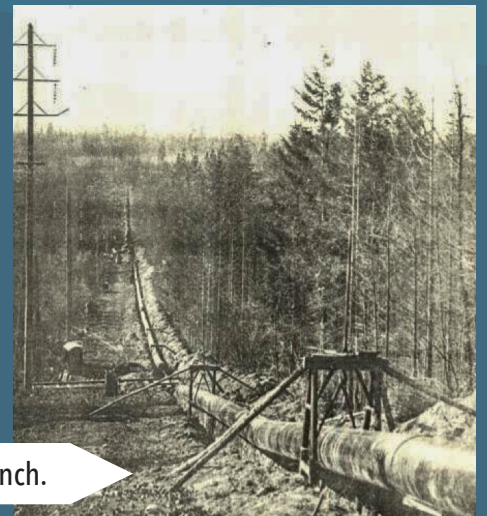
Turbine placement will be based upon optimal flow rate locations. The proposed battery storage will be located at the PUD's Dana Roberts substation in Port Townsend.

FEASIBILITY STUDY

The PUD has been awarded \$172,000 (\$215k total with PUD inclusion) toward a feasibility study exploring in-line hydro power generation. Feasibility funding was provided by the WA State Dept. of Commerce WA State Clean Energy Fund.

PIPELINE HISTORY

The pipeline supplying Port Townsend water was constructed in 1927-28 in cooperation with the Port Townsend Paper Mill. The steel pipeline is nearly 30 miles long and delivers approximately 10-14 million gallons of water per day. The system features two reservoirs along its pathway: Lords Lake and City Lake. Much of the 30-inch original pipe was replaced in with welded steel in the 1950s and 1960s.



Pipeline construction in 1928. Lowering of pipe into trench.

Resource Potential



A recent study by the Oak Ridge National Laboratory finds the US has the potential for adding 1.4GW of power generation nationwide through incorporation of "conduit hydropower" from existing water systems. For reference, the city of Seattle uses ~9,000,000MW-hrs annually.

Aging infrastructure, as well as limited transmission and distribution routes, leave much of our critical infrastructure and anchor institutions vulnerable to extended outages with no reserve supply. Our county hospital is especially vulnerable, with limited on-site generator backup. Additionally, WSDOT/WSF is planning to convert the Port Townsend-to-Coupeville ferry to electric power.

As currently configured, JPUD's infrastructure is unprepared to handle the new loads required by the ferry.

JPUD therefore must explore multipronged options for local, renewable generation, energy storage, and improved transmission and distribution with the goal of securing reliable and uninterrupted dispatchable power to anchor institutions and core services.

PROPOSED PROJECT

EST. PROJECT COST
\$22.3M
(preliminary)

