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UNITED STATES DEPARTMENT OF AGRICULTURE

RURAL UTILITIES SERVICE

BORROWER DESIGNATION WA0060

FINANCIAL AND OPERATING REPORT

PERIOD ENDED December 2020

(Prepared with Audited Data)

ELECTRIC DISTRIBUTION BORROWER NAME

Public Utility District No. 1 of Jefferson Cou

INSTRUCTIONS - See help in the online application.

This information is analyzed and used to determine the submitter's financial situation and feasibility for loans and guarantees. You are required by contract and applicable regulations to provide the information. The information provided is subject to the Freedom of Information Act (5 U.S.C. 552)

CERTIFICATION

We recognize that statements contained herein concern a matter within the jurisdiction of an agency of the United States and the making of a false, fictitious or fraudulent statement may render the maker subject to prosecution under Title 18, United States Code Section 1001.

> We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES DURING THE PERIOD COVERED BY THIS REPORT PURSUANT TO PART 1718 OF 7 CFR CHAPTER XVII

(check one of the following)

All of the obligations under the RUS loan documents There has been a default in the fulfillment of the obligations have been fulfilled in all material respects. under the RUS loan documents. Said default(s) is/are specifically described in Part D of this report. Donald Streett 3/30/2021 DATE

PART A. STATEMENT OF OPERATIONS

ITEM	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	THIS MONTH (d)
Operating Revenue and Patronage Capital	38,398,203	37,912,318	37,359,580	4,277,688
2. Power Production Expense	0	0	0	0
3. Cost of Purchased Power	15,204,855	14,717,058	15,413,735	1,348,286
Transmission Expense	1,883,441	1,832,052	1,973,878	188,612
5. Regional Market Expense	0	0	0	0
6. Distribution Expense - Operation	1,471,987	1,574,671	1,994,123	(14,451)
7. Distribution Expense - Maintenance	2,585,373	3,114,151	3,408,185	78,523
8. Customer Accounts Expense	1,465,794	1,228,908	1,803,931	(29,715)
Customer Service and Informational Expense	40,874	12,433	43,385	(4,819)
10. Sales Expense	0	0	0	0
11. Administrative and General Expense	2,540,211	2,672,839	3,063,535	121,396
12. Total Operation & Maintenance Expense (2 thru 11)	25,192,535	25,152,112	27,700,772	1,687,832
13. Depreciation and Amortization Expense	5,319,171	5,497,554	5,251,181	463,105
14. Tax Expense - Property & Gross Receipts	0	0	0	0
15. Tax Expense - Other	2,198,268	2,174,860	2,222,304	237,731
16. Interest on Long-Term Debt	2,782,558	2,701,573	2,690,974	222,508
17. Interest Charged to Construction - Credit	0	0	0	0
18. Interest Expense - Other	5	0	1,404	0
19. Other Deductions	2,927	39	44	0
20. Total Cost of Electric Service (12 thru 19)	35,495,464	35,526,138	37,866,679	2,611,176
21. Patronage Capital & Operating Margins (1 minus 20)	2,902,739	2,386,180	(507,099)	1,666,512
22. Non Operating Margins - Interest	165,304	49,016	82,397	2,691
23. Allowance for Funds Used During Construction	0	0	0	0
24. Income (Loss) from Equity Investments	0	0	0	0
25. Non Operating Margins - Other	1,480,531	2,098,595	2,229,242	291,122
26. Generation and Transmission Capital Credits	0	0	0	0
27. Other Capital Credits and Patronage Dividends	14,601	20,499	0	7,696
28. Extraordinary Items	0	0	0	0
29. Patronage Capital or Margins (21 thru 28)	4,563,175	4,554,290	1,804,540	1,968,021

FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION

INSTRUCTIONS - See help in the online application.

BORROWER DESIGNATION

WA0060

PERIOD ENDED

December 2020

		TO-DATE			ND DISTRIBUTION PLANT	YEAR-TO	-DATE
ITEM	LAST YEAR (a)	THIS Y			ITEM	LAST YEAR (a)	THIS YEAR (b)
New Services Connected	253		232	5. 1	Miles Transmission	34.00	34.00
2. Services Retired	33		12	6. Miles Distribution – 373.00 Overhead		373.00	
3. Total Services in Place	22,676		22,894		Miles Distribution - Underground	392.00	392.00
4. Idle Services (Exclude Seasonals)	2,589		2,597	8.	Total Miles Energized (5 + 6 + 7)	799.00	799.0
			PART C. BAL	ANCI	ESHEET		
	TS AND OTHER DEBI				LIABILITIES A	ND OTHER CREDITS	
Total Utility Plant in Serv		1	.78,764,071	30.	Memberships		
2. Construction Work in Pro			8,167,065	31.	Patronage Capital		
3. Total Utility Plant (1 +			86,931,136	32.	Operating Margins - Prior Years		
Accum. Provision for Dep	preciation and Amort.		67,159,808	33.	Operating Margins - Current Yea	r	2,386,18
5. Net Utility Plant (3 - 4))	1	19,771,328	34.	Non-Operating Margins		
6. Non-Utility Property (Net			89,477	35.	Other Margins and Equities		28,337,12
7. Investments in Subsidiary	Companies		0	36.	Total Margins & Equities (30	30,723,31	
8. Invest. in Assoc. Org Pa	<u> </u>		69,926	` /			92,870,42
č			1,010	38.	Long-Term Debt - FFB - RUS Gu		
10. Invest. in Assoc. Org Other - Nongeneral Funds			0	39.	Long-Term Debt - Other - RUS C	Guaranteed	
11. Investments in Economic	Development Projects		0	40. Long-Term Debt Other (Net)			
12. Other Investments			0	41.	Long-Term Debt - RUS - Econ. I	Devel. (Net)	
13. Special Funds			141,467	42.	Payments – Unapplied		
Total Other Property of (6 thru 13)	& Investments		301,880	43.	Total Long-Term Debt (37 thru 41 - 42)		92,870,42
15. Cash - General Funds			614,517	44.	Obligations Under Capital Leases		
16. Cash - Construction Fund	s - Trustee		0	45.	Accumulated Operating Provision and Asset Retirement Obligations		1,517,08
17. Special Deposits			0	46.	Total Other Noncurrent Liab	oilities (44 + 45)	1,517,08
18. Temporary Investments			7,838,233	47.	Notes Payable		
19. Notes Receivable (Net)			0	48.	Accounts Payable		6,503,43
20. Accounts Receivable - Sa	les of Energy (Net)		2,766,999	49.	Consumers Deposits		
21. Accounts Receivable - Ot	her (Net)		487,004	7).	Consumers Deposits		
22. Renewable Energy Credit	S		0	50.	Current Maturities Long-Term De		3,474,55
23. Materials and Supplies - F	Electric & Other		2,363,967		Current Maturities Long-Term De - Economic Development		
24. Prepayments			139,203	52.	Current Maturities Capital Leases		
25. Other Current and Accrue	ed Assets		2,387,438	53.	Other Current and Accrued Liabi		1,678,25
Total Current and Acc (15 thru 25)	crued Assets		16,597,361	54.	Total Current & Accrued Lia (47 thru 53)	bilities	11,656,24
27. Regulatory Assets			0	55.	Regulatory Liabilities		
28. Other Deferred Debits			522,034	56.	Other Deferred Credits		425,53
29. Total Assets and Other (5+14+26 thru 28)	r Debits	1	37,192,603	57.	Total Liabilities and Other Ci $(36 + 43 + 46 + 54 thru 56)$	redits	137,192,60

FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION INSTRUCTIONS - See help in the online application.	WA0060 PERIOD ENDED December 2020			
PART D. NOTES TO FINANCIAL STATEMENTS				

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION	BORROWER DESIGNATION WA0060			
INSTRUCTIONS - See help in the online application.	PERIOD ENDED December 2020			
PART D. CERTIFICATION LOAN DEFAULT NOTES				

BORROWER DESIGNATION

WA0060

FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION

INSTRUCTIONS - See help in the online application.

PERIOD ENDED

December 2020

PART E. CHANGES IN UTILITY PLANT BALANCE ADJUSTMENTS AND BALANCE PLANT ITEM BEGINNING OF YEAR ADDITIONS RETIREMENTS TRANSFERS END OF YEAR (a) **(b)** (c) (d)(e) (3,925) 859,707 100,363,423 Distribution Plant 7,062,111 94,164,944 General Plant 2,740,568 2,989,227 Ω Headquarters Plant 1,727,337 767,790 0 0 2,495,127 Intangibles 16,470 0 0 0 16,470 Transmission Plant 10,372,070 7,400 1,371 0 10,378,099 Regional Transmission and Market 0 0 0 Ω Operation Plant All Other Utility Plant 62,521,725 62,521,725 0 n Ω Total Utility Plant in Service (1 thru 7) 8,085,960 861,078 (3,925) 178,764,071 8,037,053 Construction Work in Progress 130,012 8,167,065 Total Utility Plant (8 + 9) 179,580,167 8,215,972 861,078 (3,925)186,931,136 PART F. MATERIALS AND SUPPLIES BALANCE BALANCE ADJUSTMENT ITEM BEGINNING OF YEAR **PURCHASED** SALVAGED USED (NET) SOLD END OF YEAR (a) **(b)** (*d*) (96,863) 2,363,967 Electric 1,959,612 1,769,957 698 1,269,437 Other PART G. SERVICE INTERRUPTIONS AVERAGE MINUTES PER CONSUMER BY CAUSE ITEM POWER SUPPLIER MAJOR EVENT **PLANNED** ALL OTHER TOTAL **(b) (c)** (d) Present Year 0.000 0.000 36.700 361.100 397.800 393.600 519.100 Five-Year Average 0.000 105.700 19.800 PART H. EMPLOYEE-HOUR AND PAYROLL STATISTICS 3,717,791 Number of Full Time Employees Payroll - Expensed Employee - Hours Worked - Regular Time 97,877 Payroll - Capitalized 846,561 Employee - Hours Worked - Overtime Payroll - Other 922,856 9,697 PART I. PATRONAGE CAPITAL **CUMULATIVE** THIS YEAR ITEM DESCRIPTION **(b)** (a) 1. Capital Credits - Distributions General Retirements Special Retirements Total Retirements (a + b)2. Capital Credits - Received Cash Received From Retirement of Patronage Capital by Suppliers of Electric Power Cash Received From Retirement of Patronage Capital by Lenders for Credit Extended to the Electric System Total Cash Received (a + b)PART J. DUE FROM CONSUMERS FOR ELECTRIC SERVICE 2. Amount Written Off During Year Amount Due Over 60 Days 166,270 25,306 ENERGY EFFICIENCY AND CONSERVATION LOAN PROGRAM Anticipated Loan Delinquency % Anticipated Loan Default % Actual Loan Default % Actual Loan Delinquency %

Total Loan Default Dollars YTD

Total Loan Delinquency Dollars YTD

FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION

BORROWER DESIGNATION

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INSTRUCTIONS - See help in the online application

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December 2020

			PA	RT K. kWh PUR	CHASED AND T	OTAL COST			
No	ITEM	SUPPLIER CODE	RENEWABLE ENERGY PROGRAM NAME	RENEWABLE FUEL TYPE	kWh PURCHASED	TOTAL COST	AVERAGE COST (Cents/kWh)	INCLUDED IN TOTAL COST - FUEL COST ADJUSTMENT	TOTAL COST - WHEELING
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
1	Bonneville Power Admin	1738			395,017,020	14,717,058	3.73		
	Total				395.017.020	14.717.058	3.73		

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION		BORROWER DESIGNATION WA0060			
INSTRU	CTIONS - See help in the online application	PERIOD ENDED December 2020			
	PART K. kWh PURCHASED AND TOTAL COST				
No	Comments				
1					

	UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION		BORROWER DESIGNATION WA0060		
INSTR	INSTRUCTIONS - See help in the online application.		PERIOD ENDED December 2020		
	PAR	Γ L. LONG	-TERM LEASES		
No	NAME OF LESSOR (a)		TYPE OF PROPERTY (b)	RENTAL THIS YEAR (c)	
	TOTAL				

	TMENT OF AGRICULTURE ITIES SERVICE	BORROWER DESIGNATION WA0060			
	PERATING REPORT ISTRIBUTION	PERIOD ENDED December 2020			
INSTRUCTIONS - See help in the online app	lication.				
	PART M. ANNUAL MEETIN	IG AND BOARD DATA			
1. Date of Last Annual Meeting	2. Total Number of Members	3. Number of Members Present at Meeting	4. Was Quorum Present?		
5. Number of Members Voting by Proxy or Mail	6. Total Number of Board Members	7. Total Amount of Fees and Expenses for Board Members	8. Does Manager Have Written Contract?		

RUS Financial and Operating Report Electric Distribution

Revision Date 2014

FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION

BORROWER DESIGNATION

2,690,968

3,404,835

6,095,803

WA0060

INSTRUCTIONS - See help in the online application.

TOTAL

PERIOD ENDED

11.011	See help in the ominic application.	December 2020				
	PART N. I	LONG-TERM DEBT AND I	DEBT SERVICE REQUIRE	EMENTS		
No	ITEM	BALANCE END OF YEAR (a)	INTEREST (Billed This Year) (b)	PRINCIPAL (Billed This Year) (c)	TOTAL (Billed This Year) (d)	
1	Rural Utilities Service (Excludes RUS - Economic Development Loans)	92,870,426	2,690,968	3,404,835	6,095,803	
2	National Rural Utilities Cooperative Finance Corporation					
3	CoBank, ACB					
4	Federal Financing Bank					
5	RUS - Economic Development Loans					
6	Payments Unapplied					
7	Principal Payments Received from Ultimate Recipients of IRP Loans					
8	Principal Payments Received from Ultimate Recipients of REDL Loans					
9	Principal Payments Received from Ultimate Recipients of EE Loans					

92,870,426

UNITED STATES DEPARTMENT OF AGRICULTURE

RURAL UTILITIES SERVICE

BORROWER DESIGNATION

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FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION

PERIOD ENDED

December 2020

INCTRICTIONS See boln in the online		Decemb	er 2020	
INSTRUCTIONS - See help in the online	PART O. POWER REQUIREME	NTC DATADACE ANNIA	CUMMADV	
CLASSIFICATION	CONSUMER SALES & REVENUE DATA	DECEMBER (a)	AVERAGE NO. CONSUMERS SERVED (b)	TOTAL YEAR TO DATE (c)
Residential Sales (excluding	a. No. Consumers Served	17,668	17,594	`,
seasonal)	b. kWh Sold			217,888,632
	c. Revenue			24,541,509
2. Residential Sales - Seasonal	a. No. Consumers Served	0	0	
	b. kWh Sold			0
	c. Revenue		-	0
3. Irrigation Sales	a. No. Consumers Served	2	2	
<u> </u>	b. kWh Sold	2	2	15,310
	c. Revenue		-	1,616
4. Comm. and Ind. 1000 KVA or Less	a. No. Consumers Served	2,386	2,341	1,010
4. Collini. and Ind. 1000 K 77 of Less		2,300	2,341	62,951,124
			-	
5. Comm. and Ind. Over 1000 KVA	c. Revenue	0.1	0.5	6,998,844
3. Collin. and fid. Over 1000 KVA	a. No. Consumers Served	21	21	22 722 24
	b. kWh Sold		-	98,703,819
6. Public Street & Highway Lighting	c. Revenue a. No. Consumers Served	208	208	5,837,923
o. Tublic Succe & Highway Lighting		208	200	F12 C04
			-	512,604
7. Other Sales to Public Authorities	c. Revenue a. No. Consumers Served			209,642
7. Outer sales to 1 done 1 danothies	b. kWh Sold			
			-	
8. Sales for Resale - RUS Borrowers	c. Revenue			
o. Sales for Resale - RUS Borrowers	a. No. Consumers Served			
	b. kWh Sold		-	
0.01.6.7.1.01	c. Revenue			
9. Sales for Resale - Other	a. No. Consumers Served			
	b. kWh Sold		-	
10 Tatal No. of Community (Process	c. Revenue	20. 205	20.166	
10. Total No. of Consumers (lines I11. Total kWh Sold (lines 1b thru 9	· ·	20,285	20,166	380,071,489
12. Total Revenue Received From			-	300,071,403
Electric Energy (lines 1c thru 9				37,589,734
13. Transmission Revenue				
14. Other Electric Revenue				322,584
15. kWh - Own Use				518,032
16. Total kWh Purchased				395,017,020
17. Total kWh Generated			-	16 540 116
18. Cost of Purchases and Generation19. Interchange - kWh - Net				16,549,110
20. Peak - Sum All kW Input (Metered)			
Non-coincident X Coincident				93,894

FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION

BORROWER DESIGNATION

WA0060

PERIOD ENDED December 2020

INSTRUCTIONS - See help in the online application.

PART P. ENERGY EFFICIENCY PROGRAMS							
		ADDED THIS YE	AR		TOTAL TO DATE		
CLASSIFICATION	No. of Consumers (a)	Amount Invested (b)	Estimated MMBTU Savings (c)	No. of Consumers (d)	Amount Invested (e)	Estimated MMBTU Savings (f)	
Residential Sales (excluding seasonal)	340	323,238	1,136	15,375	1,992,476	20,542	
2. Residential Sales - Seasonal							
3. Irrigation Sales							
4. Comm. and Ind. 1000 KVA or Less	2	9,607	216	52	265,266	4,764	
5. Comm. and Ind. Over 1000 KVA				1	273,520	4,015	
6. Public Street and Highway Lighting				1	148,258	2,341	
7. Other Sales to Public Authorities							
8. Sales for Resale – RUS Borrowers					•		
9. Sales for Resale – Other							
10. Total	342	332,845	1,352	15,429	2,679,520	31,662	

RUS Financial and Operating Report Electric Distribution

Revision Date 2014

FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION INVESTMENTS, LOAN GUARANTEES AND LOANS

BORROWER DESIGNATION	
WA006	0

PERIOD ENDED

December 2020

INSTRUCTIONS - Reporting of investments is required by 7 CFR 1717, Subpart N. Investment categories reported on this Part correspond to Balance Sheet items in Part C. Identify all investments in Rural Development with an 'X' in column (e). Both 'Included' and 'Excluded' Investments must be reported. See help in the online application.

PART Q. SECTION I. INVESTMENTS (See Instructions for definitions of Income or Loss)						
No	DESCRIPTION (a)	INCLUDED (\$) (b)	EXCLUDED (\$) (c)	INCOME OR LOSS (\$) (d)	RURAL DEVELOPMENT (e)	
1	Non-Utility Property (NET)		(-)	(")	(-)	
	LandNon-Utility Use	89,477				
	Totals	89,477				
2	Investments in Associated Organizations					
	Investments in Associated Organizations	70,936				
	Totals	70,936				
5	Special Funds					
	RUS Bond Investment Account	267			X	
	Other Special Funds		141,200			
	Totals	267	141,200			
6	Cash - General					
	CashGeneral		614,517			
	Totals		614,517			
8	Temporary Investments					
	Temporary Investments		7,838,233			
	Totals		7,838,233			
9	Accounts and Notes Receivable - NET					
	Accounts & Notes ReceivablesNet	487,004				
	Totals	487,004				
11	TOTAL INVESTMENTS (1 thru 10)	647,684	8,593,950			

FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION INVESTMENTS, LOAN GUARANTEES AND LOANS

BORROWER DESIGNATION
WA0060

PERIOD ENDED
December 2020

INSTRUCTIONS - Reporting of investments is required by 7 CFR 1717, Subpart N. Investment categories reported on this Part correspond to Balance Sheet items in Part C. Identify all investments in Rural Development with an 'X' in column (e). Both 'Included' and 'Excluded' Investments must be reported. See help in the online application.

PART Q. SECTION II. LOAN GUARANTEES								
No	ORGANIZATION (a)	MATURITY DATE (b)	ORIGINAL AMOUNT (\$) (c)	LOAN BALANCE (\$) (d)	RURAL DEVELOPMENT (e)			
	TOTAL							
	TOTAL (Included Loan Guarantees Only)							

FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION INVESTMENTS, LOAN GUARANTEES AND LOANS

BORROWER DESIGNATION WA0060

PERIOD ENDED

December 2020

INSTRUCTIONS - Reporting of investments is required by 7 CFR 1717, Subpart N. Investment categories reported on this Part correspond to Balance Sheet items in Part C. Identify all investments in Rural Development with an 'X' in column (e). Both 'Included' and 'Excluded' Investments must be reported. See help in the online application.

	SECTION III. RATIO								
[Tota	O OF INVESTMENTS AND LOAN GUARANTE l of Included Investments (Section I, 11b) and Loa this report]	ity Plant (Line 3, Part	0.35 %						
	SECTION IV. LOANS								
No	ORGANIZATION	MATURITY DATE	ORIGINAL AMOUNT	LOAN BALANCE	RURAL				
	(a)	(b)	(\$) (c)	(\$) (d)	DEVELOPMENT (e)				
	TOTAL								