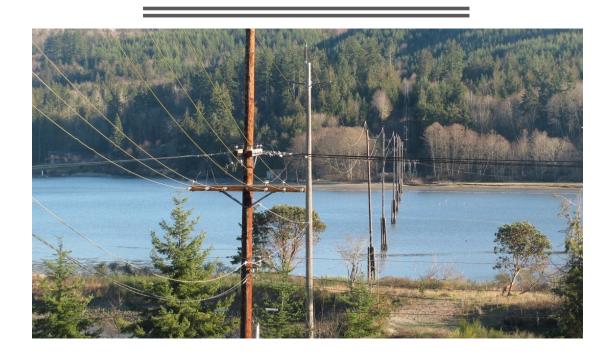
Workplan & Budget Priority Review

Kevin Streett, Acting General Manager

1.29.19























2019 Major Projects

- PUD Facility Remodel/Expansion
- Downtown Port Townsend
- Irondale Substation
- Swansonville Feeder
- Chimacum Creek URD
- Port Ludlow Substation
- Kilisut Harbor Bridge
- SCADA Expansion
- Snow Creek Treatment Plant
- Quilcene Water Tank
- Community Solar Project



Jimmy Scarborough, Senior Electrical Engineer

Substation Transformer Purchase

- Currently working on RFP
- This would be a spare transformer, with plans to replace an existing transformer.
- Lead times for a substation transformer can be up to a year, so delivery would be end of 2019 or early 2020.

Swansonville Feeder

- The underground portion for the main feeder running down Swansonville Road is approximately 9,000 feet.
- In 2018 the PUD had 2,750 feet of conduit installed with vaults in preparation to install new conductor.
- In 2019 the PUD plans to install new conductor in the conduit installed in 2018.
- The PUD also plans to replace approximately another 2,000 feet of conductor.
- The PUD will continue replacing sections of the Swansonville for the next four years, until the entire route has been replaced.

Kilisut Harbor Bridge

- The Salmon Coalition in conjunction with WSDOT are installing a bridge from Indian Island to Marrowstone Island.
- Construction is expected to start summer of 2019. In preparation the PUD is needing to temporarily relocate power and water, so construction of the bridge can occur.
- For the electric temporary relocation, the in-house PUD staff has designed the relocation, the work will be completed by the PUD line crews or contractor.
- HDR is designing the relocation of the water line, and construction will be contracted out.
- Per franchise agreement with WSDOT, the work is to be done with PUD funds.

Quilcene School Line Relocation

- Relocate 5-6 poles for sidewalk project for Jefferson County and WSDOT project.
- Poles to move 3-4 feet for sidewalk, will be able to use alley arm construction. This will keep cost to a minimum.
- Due to franchise agreement JPUD will have to fund relocation of poles.
- Engineering to be completed, currently in preliminary phase.



Colton Worley, SCADA/Substations/Metering

2019 Projects

Substations

Port Ludlow Substation Upgrades

\$100,000

3 Substation Regulators to be installed in 2020

\$100,000

New Battery Bank Irondale Substation

\$25,000

SCADA

12VDC Communication Equipment to Improve Reliability

\$25,000

Transformer Monitor at Irondale Substation

\$16,000

SCADA Device Communications \$87,500

Engineering

Port Ludlow Transformer and Low Side Bus Replacement

\$100,000

New 115kV Breaker and Relay Replacement Irondale

\$150,000





Irondale Substation

Substation



Irondale Expansion Project

Completion Scheduled March 2019



Replace Building

Add conduit to all Equipment



Breaker and Building Upgrade

Completed November 2018



Upgrade Regulators

Failure in January 2017

Current Regulators are Undersized

In Stock



Battery Replacement

Scheduled November 2019



Test Equipment

Help determine asset upgrade strategy

Maintenance on existing switches and Insulators.



Future Projects



Replace Relays Irondale

Outdated Technology



Replace Aging Equipment

Transformers

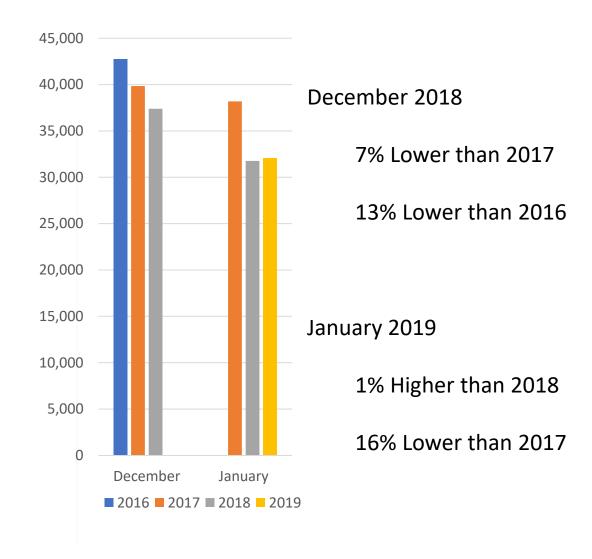
Regulators



Replace Fuses

Install Breaker

Loads





Lori Rae, Operations Assistant

Project priorities are set for the following reasons:

- Reliability Chimacum Creek, Swansonville
- Franchise Agreement Fulfillment: New Bridge Project (Kilisut Bridge), Widening road (S. Discovery)
- New Services- Paying customers
- In conjunction with County, State & City Paving projects/ Sidewalk projects ext.

2018 Budget

URD Lined Extension & New Service	\$240,000.00
Work Order Costs	\$826,742.20
Contribution and Aid received	\$718,112.70
Irondale Substation Upgrade	\$1,500,000.00
Work Order Cost	\$1,137,925.19
Replaced Aging Conductor	\$554,500.00
Work Order Cost	\$41,134.87
Convert OH to Underground	\$ 400,000.00
Work Order Cost	\$63,747.76



Special Projects 2019:

- Chimacum Creek New Underground in the middle of rebuilding the underground, currently in the process of the laying conduit & setting new transformers.
- Fiber to Les Schwab recloser and the South West to the industrial park. For new DSHS, Madrona Hill

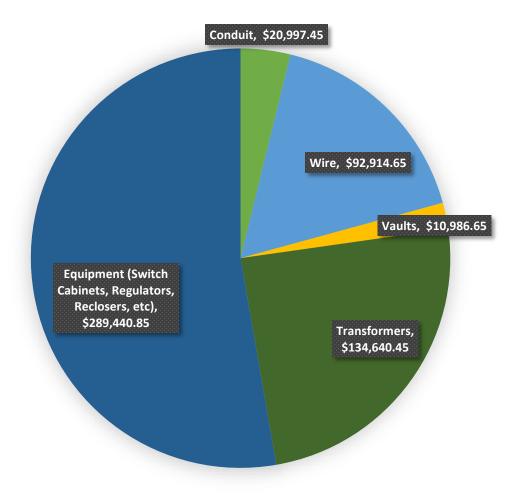


Alyson Dean, Purchasing

We will be reducing inventory by \$550K in 2019 if all of the planned 2019 jobs go through



Inventory Committed to 2019 Projects





Bill Graham, Water Supervisor

Project	Cost	Timeline
Snow Creek Well Treatment Plant & Well House	\$150,000	2 nd Qtr
Hydrant Replacement	\$30,000	ongoing
Quilcene Water Tank	\$310,000	2 nd & 3 rd Qtr
Bywater SCADA	\$20,000	2 nd Qtr
Kilisut Harbor Bridge	\$50,000	3 rd Qtr



WATER UTILITY CAPITAL PROJECTS

\$560K



Electric Utility Capital Improvement Projects

New Line Construction	\$423,000
Substation Changes	\$738,000
Miscellaneous Distribution Equipment	\$640,000
Other Distribution Items	\$182,500
Transmission Line and Station Changes	\$60,000
Other Transmission Items	\$40,000
Communications	\$75,000
Conversions	\$550,000
Electric System Plan	\$150,000
Warehouse Yard Improvements	\$45,000
Telecommunications Strategic Plan	\$75,000

Four Corners Facilities Upgrade	\$3,200,000
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PUD FACILITIES PROJECT

- Currently working on final design
- Next Step is Construction Documents
- Permitting/Bidding: April 2018
- Begin Construction May/June 2018
- Finish Construction Spring 2020





PROJECT BUDGET CYCLE

• 2018: \$200K Design

• 2019: \$3.2M Construction

• 2020: \$800K Construction



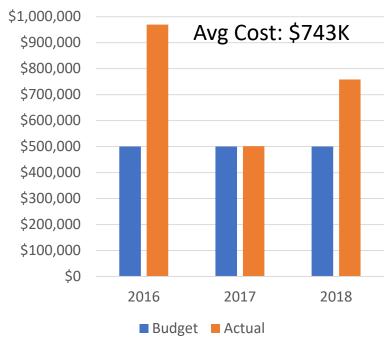
Total Project cost estimate: \$4.2M



EXPENSED PROJECTS

593.1	Maintenance of OH Line	\$993,455
593.2	Maintenance of OH Line	\$655,666
594.1	Maintenance of Underground Lines	\$568,560
592.1	Maintenance of Station Equipment	\$178,657

Tree Trimming Costs 16-18



Scott Bancroft, Special Projects Coordinator Vegetation Mgmt Report

Problem examples with the way the PUD is contracting tree trimming:

- Inability to keep up with small tree trimming spot jobs.
- Costs of tree trimming are continuing to rise.
- Small pool of contractors to choose from.
- Lack of ability to mobilize contract tree trimming crew to troubled area.
- PUD pays thousands of dollars every year in lump sum bids for areas that may

not need trimming.

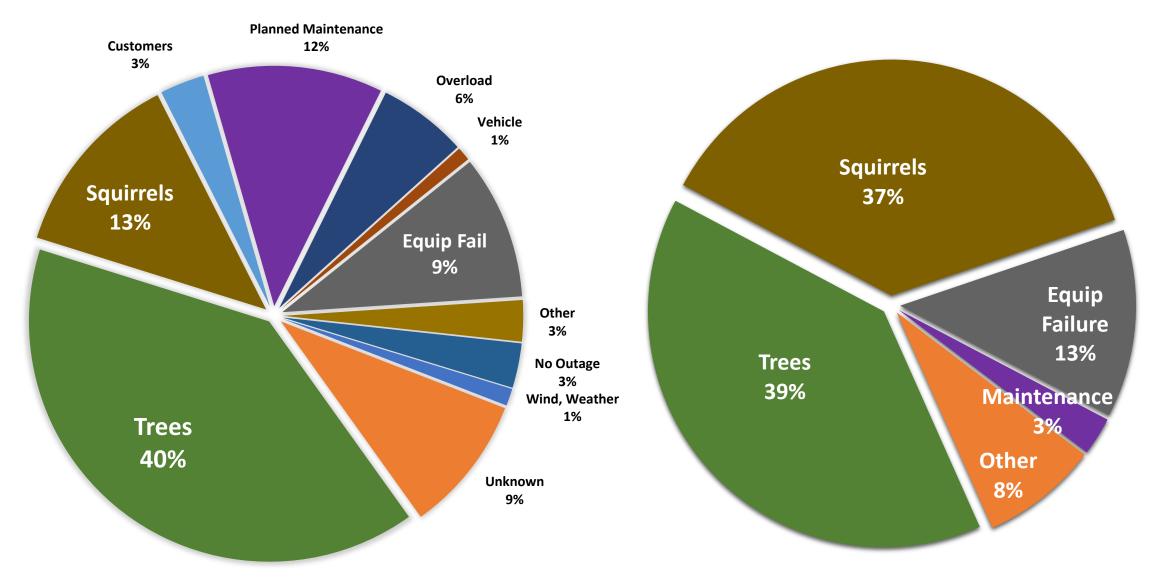


The PUD uses a 7-year strategic tree trimming cycle. The PUD also hires time and materials tree trimming contractors for smaller troubled areas.



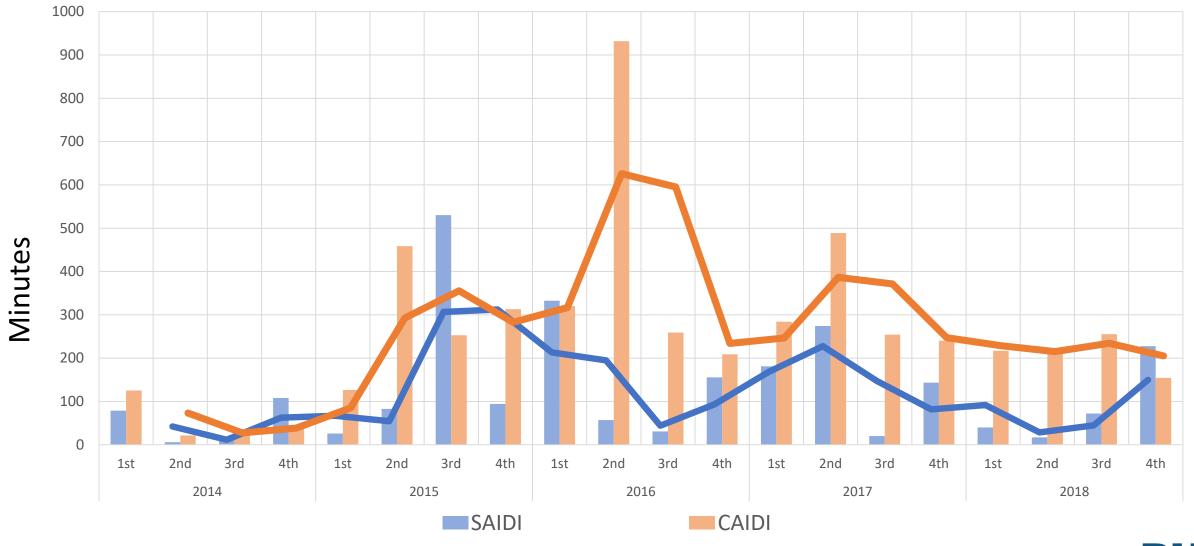
CAUSE OF OUTAGES BY NUMBER OF INCIDENCES

CAUSE OF OUTAGES BY LENGTH OF OUTAGE





2014-2018 Quarterly Reliability Data JPUD





RELIABILTY INDICATORS

SAIDI: System Average Interruption Duration Index

CAIDI: Customer Average Interruption Duration Index

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SAIDI = sum of all customer interruption durations total number of customers served total number of customers interruptions
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CAIDI gives the average outage duration that any given customer would experience. CAIDI can also be viewed as the average restoration time.

Item No. Description		2020		2021	2022	2023	Total
		ew Line Construct	ion				
Construct Underground Distribution line extensions and service runs to serve no 101customers; Single-Phase and Three-Phase. 50 yer year - approximately 3 miles annually.	ew \$	400,000.00	\$	350,000.00	\$ 340,000.00	\$ 240,000.00	\$ 1,330,000.00
Construct Overhead Distribution line extensions and service lines to serve new 102customers; Single-Phase and Three-Phase. 30 per year - approximately 2 miles pyear.	er \$	175,000.00	\$	108,000.00	\$ 108,000.00	\$ 108,000.00	\$ 499,000.00
103 Construction for new Subdivisions. Approximately 1 per year.	\$	50,000.00	\$	50,000.00	\$ 50,000.00	\$ 50,000.00	\$ 200,000.00
New Line Construction :: Annual To	tals \$	625,000.00	\$	508,000.00	\$ 498,000.00	\$ 398,000.00	\$ 2,029,000.00
200 Ne	w Distrib	ution Main-Line	Constr	uction			
Start 8 miles of 15 kV 336 ACSR Three-Phase distribution overhead as underbuil 201on existing Transmission Line poles from Irondale Substation to Discovery Bay Switchyard.	d \$	-	\$	100,000.00	\$ 500,000.00	\$ 1,500,000.00	\$ 2,100,000.00
202Underground feeds out of Irondale Bay 2	\$	225,000.00					
203 New outgoing feed Hastings Substation	\$	125,000.00	\$	220,000.00			
203-1New Feed Discovery, School to new roundabout	\$	175,000.00					
New Distribution Main-Line Construction :: Annual To	tals \$	525,000.00	\$	320,000.00	\$ 500,000.00	\$ 1,500,000.00	\$ 2,845,000.00
	3	00 Conversion					
301Convert Single-Phase to Three-Phase	\$	-	\$	-	\$ 200,000.00	\$ -	\$ 200,000.00
302Convert Single-Phase OH Distribution to UG along Olele Point Road	\$	425,000.00	\$	-	\$ -		\$ 425,000.00
303Convert OH Distribution to UG	\$	350,000.00	\$	250,000.00	\$ 350,000.00	\$ 300,000.00	\$ 1,250,000.00
Distribution-Line Conversion :: Annual To	otals \$	775,000.00	\$	250,000.00	\$ 550,000.00	\$ 300,000.00	\$ 1,875,000.00

400 New Substations										
401 Port Ludlow Station Bay 2 Engineering	\$	85,000.00			\$	-	\$	-	\$ 85,000.00	
401-1 Port Ludlow Bay 2 Construction			\$	175,000.00	\$	325,000.00				
New Substations :: Annual Total	s \$	85,000.00	\$	175,000.00	\$	-	\$	-	\$ 260,000.00	
		500 Subs	tation	Changes						
Replace Aging Substation 15KV Regulators, bypass 501switches, and Controls at Hastings. Irondale, and Kearney.	\$	-	\$	135,000.00	\$	135,000.00	\$	-	\$ 270,000.00	
Irondale Sub: Replace Aging Substation 15KV 502Regulators, bypass switches, and Controls; Install new regulator rack.	\$	210,000.00	\$	-	\$	-	\$	-	\$ 210,000.00	
Replace Aging Substation 15KV Reclosers, bypass switches, and Relays.	\$	150,000.00	\$	50,000.00	\$	50,000.00	\$	50,000.00	\$ 300,000.00	
Replace Aging Substation Wet-Cell Batteries with Dry-Cell Batteries, and their chargers.	\$	24,000.00	\$	24,000.00	\$	-	\$	-	\$ 48,000.00	
SCADA System Substation Communications and Devices Upgrades.	\$	50,000.00	\$	50,000.00	\$	40,000.00	\$	30,000.00	\$ 170,000.00	
506New Feeder Hastings	\$	175,000.00								
Substation Changes	\$	609,000.00	\$	259,000.00	\$	225,000.00	\$	80,000.00	\$ 998,000.00	

600 Miscellaneous Distribution Equipment												
601-1 Install new pole-mount Transformers to serve new customers. 10 per year.	\$	30,000.00	\$	30,000.00	\$	30,000.00	\$	30,000.00	\$	120,000.00		
601-2 Install new pad-mount Transformers to serve new customers. 15 per year.	\$	40,000.00	\$	40,000.00	\$	40,000.00	\$	40,000.00	\$	160,000.00		
601-3Transformer replacement of aging units. 60 per year.	\$	180,000.00	\$	180,000.00	\$	180,000.00	\$	180,000.00	\$	720,000.00		
602-1 Install/Upgrade meters to serve new/existing customers. XX per year.	\$	25,000.00	\$	5,000.00	\$	5,000.00			\$	35,000.00		
602-2CT replacement of aging units. XX per year.	\$	45,000.00	\$	-	\$	50,000.00	\$	50,000.00	\$	145,000.00		
604-1 Install four new Three-Phase distribution-line reclosers.	\$	50,000.00	\$	100,000.00	\$	50,000.00	\$	-	\$	200,000.00		
605-1 Install new line Regulators. 3 per year.	\$	-	\$	-	\$	75,000.00	\$	75,000.00	\$	150,000.00		
605-2 Regulator replacement of aging units. XX per year.	\$	50,000.00	\$	50,000.00	\$	50,000.00	\$	-	\$	150,000.00		
607 Pole Replacements. 20 per year.	\$	80,000.00	\$	80,000.00	\$	80,000.00	\$	80,000.00	\$	320,000.00		
Replace Aging Conductors. XX projects - X miles per year.	\$	200,000.00	\$	175,000.00	\$	250,500.00	\$	354,500.00	\$	980,000.00		
608-1 Install single phase 15kv 1/0 distribution line 4 miles	\$	205,000.00	\$	200,000.00	\$	-	\$	-	\$	405,000.00		
609 Miscellaneous Replacements	\$	-	\$	-	\$	-	\$	-	\$	-		
610 Wildlife Protection. X sites.	\$	75,000.00	\$	25,000.00	\$	-	\$	25,000.00	\$	125,000.00		
Miscellaneous Distribution Equipment :: Annual Totals	\$	980,000.00	\$	885,000.00	\$	810,500.00	\$	834,500.00	\$	3,510,000.00		

700 OTHER DISTRIBUTION ITEMS											
701	Security and Street Lighting	\$	10,000.00	\$	20,000.00	\$	10,000.00	\$	20,000.00	\$	60,000.00
703	SCADA System Distribution Line Devices Communications and Control Upgrades.	\$	75,000.00	\$	75,000.00	\$	60,000.00	\$	60,000.00	\$	270,000.00
704	SCADA Communications	\$	90,000.00	\$	-	\$	-	\$	40,000.00	\$	130,000.00
705	Meter Replacement Study	\$	185,000.00								
705-1	Meter Replacement Project			\$	1,500,000.00	\$	1,500,000.00	\$	800,000.00	\$	250,000.00
	Other Distribution Items :: Annual Totals	\$	360,000.00	\$	1,595,000.00	\$	1,570,000.00	\$	920,000.00	\$	4,445,000.00
		100	00 Transmission Line	and S	tation Changes						
1001	Move Transmission Poles for easements	\$	60,000.00	\$	-	\$	60,000.00	\$	60,000.00	\$	180,000.00
1002	Install 115kVA switches	\$	110,000.00	\$	185,000.00			\$	125,000.00		
	Transmission Line and Station Changes :: Annual Totals	\$	170,000.00	\$	185,000.00	\$	60,000.00	\$	185,000.00	\$	600,000.00
			1100 Other Trans	smissi	on Items						
1101	Easements and Right-of-Way	\$	45,000.00	\$	25,000.00	\$	-	\$	80,000.00	\$	150,000.00
	Other Transmission Items :: Annual Totals	\$	45,000.00	\$	25,000.00	\$	-	\$	80,000.00	\$	150,000.00
			1200 Commi	unicat	ions						
1201	Fiber Line Extensions	\$	145,000.00	\$	75,000.00	\$	50,000.00	\$	100,000.00	\$	370,000.00
	Communications :: Annual Totals	\$	145,000.00	\$	75,000.00	\$	50,000.00	\$	100,000.00	\$	370,000.00
	2015-2019 Plan of Service :: Annual Cost	\$	4,319,000.00	\$	4,277,000.00	\$	4,263,500.00	\$	4,397,500.00	\$ 1	7,257,000.00